

Transcript Exhibit(s)

Docket #(s):	5-20148A-09-6010
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Exhibit #: 31(a-c),52-54,55(a-b),56,57(a-c),58(a-d)

S9-511, S12(a-c),513,514,518,521,524,

527-529,530(a-h).

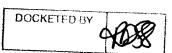
DOCKET CONTROL AZ CORP COMMISSION

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BECEINED

Arizona Corporation Commission DOCKETED

OCT 13 2010





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Marta T. Hetzer Administrator/Owner Suite 502 2200 North Central Avenue Phoenix, AZ 85004-1481 MAIN (602) 274-9944 FAX (602) 277-4264

To:

Docket Control

Date:

October 13, 2010

Re:

Energetics, Inc.

S-20648A-09-0010 September 28, 2010

STATUS OF ORIGINAL EXHIBITS

FILED WITH DOCKET CONTROL

Securities Division (S Exhibits)

1a-c, 2 through 4, 5a-b, 6, 7a-c, 8a-d, 9 through 11, 12a-c, 13, 14, 18, 21, 24, 27 through 29, and 30a-h

EXHIBIT NUMBERS NOT UTILIZED

Securities Division (S Exhibits)

15, 16, 17, 19, 20, 22, 23, 25 and 26

Copy to:

Mr. Marc Stern, Administrative Law Judge Ms. Aikaterine Vervilos, Securities Division

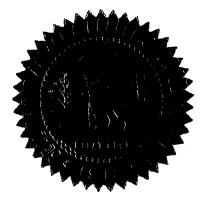
STATE OF ARIZONA



Corporation Commission

CERTIFICATION

I, Mark Dinell, certify that I am the Assistant Director of the Arizona Corporation Commission's Securities Division and that I have legal custody of the records of the Securities Division. I certify that I have directed a diligent search of the Securities Division records and the records reflect that during the period of January 1, 2008 to March 15, 2010, Energetics, Inc. has not filed with the Arizona Corporation Commission a notice pursuant to A.R.S. § 44-1850 of the Securities Act of Arizona or Article 12 of the Arizona Investment Management Act (A.R.S. § 44-3321 et seq.); has not registered securities with the Arizona Corporation Commission by description pursuant to Article 6 of the Securities Act of Arizona (A.R.S. § 44-1871 et seq.) or by qualification pursuant to Article 7 of the Securities Act of Arizona (A.R.S. § 44-1891 et seq.); has not registered with the Arizona Corporation Commission as a dealer pursuant to Article 9 of the Securities Act of Arizona (A.R.S. § 44-1941 et seq.); and has not made a notice filing or licensed with the Arizona Corporation Commission as an investment adviser pursuant to Article 4 of the Arizona Investment Management Act (A.R.S. § 44-3151 et seq.)



IN WITNESS WHEREOF, I HAVE HEREUNTO SET MY HAND AND AFFIXED THE OFFICIAL SEAL OF THE ARIZONA CORPORATION COMMISSION, AT THE CAPITOL, IN THE CITY OF PHOENIX, THIS 16th DAY OF MARCH, 2010.

RY

Mark Dinell
Assistant Director
Securities Division



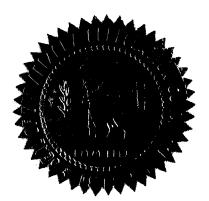
STATE OF ARIZONA



Corporation Commission

CERTIFICATION

I, Mark Dinell, certify that I am the Assistant Director of the Arizona Corporation Commission's Securities Division and that I have legal custody of the records of the Securities Division. I certify that I have directed a diligent search of the Securities Division records and the records reflect that during the period of January 1, 2008 to March 15, 2010, Steven P. Giuffrida has not registered with the Arizona Corporation Commission as a securities salesman or dealer pursuant to Article 9 of the Securities Act of Arizona (A.R.S. § 44-1941 et seq.); and has not made a notice filing or licensed with the Arizona Corporation Commission as an investment adviser or investment adviser representative pursuant to Article 4 of the Arizona Investment Management Act (A.R.S. § 44-3151 et seq.)



IN WITNESS WHEREOF, I HAVE HEREUNTO SET MY HAND AND AFFIXED THE OFFICIAL SEAL OF THE ARIZONA CORPORATION COMMISSION, AT THE CAPITOL, IN THE CITY OF PHOENIX, THIS 16th DAY OF MARCH, 2010.

BY

Mark Dinell Assistant Director Securities Division



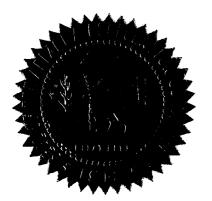
STATE OF ARIZONA



Corporation Commission

CERTIFICATION

I, Mark Dinell, certify that I am the Assistant Director of the Arizona Corporation Commission's Securities Division and that I have legal custody of the records of the Securities Division. I certify that I have directed a diligent search of the Securities Division records and the records reflect that during the period of January 1, 2008 to March 15, 2010, Rodney Dean Peterson has not registered with the Arizona Corporation Commission as a securities salesman or dealer pursuant to Article 9 of the Securities Act of Arizona (A.R.S. § 44-1941 *et seq.*); and has not made a notice filing or licensed with the Arizona Corporation Commission as an investment adviser or investment adviser representative pursuant to Article 4 of the Arizona Investment Management Act (A.R.S. § 44-3151 *et seq.*)



IN WITNESS WHEREOF, I HAVE HEREUNTO SET MY HAND AND AFFIXED THE OFFICIAL SEAL OF THE ARIZONA CORPORATION COMMISSION, AT THE CAPITOL, IN THE CITY OF PHOENIX, THIS 16th DAY OF MARCH, 2010.

BY \

Mark Dinell Assistant Director Securities Division

EXHIBIT

S - / C

ADMITTED

GREAT INVESTMENT OPPORTUNITY*QUICK PAYBACK+OIL ROYALTY INTE... Page 1 of 1

phoenix craigslist > east valley > financial services

email this posting to a friend

GREAT INVESTMENT OPPORTUNITY*QUICK PAYBACK+OIL **ROYALTY INTEREST (oil city)**

please flag with care: miscategorized

prohibited

spam/overpost

Reply to: serv-881924005@craigslist.org [2]

Date: 2008-10-23, 10:33AM MST

best of craigslist

Energetics Inc. offers a 1 year note at 11% along with the assignment of a long term royalty interest. The note will be collateralized by a ucc filing on a 370 acre oil lease along with existing surface equipment. This lease has a proven 50+ year history with a recent geology report confirming 900,000 barrels of oil reserves.

- -1 year note 11% preferred. (Interest guaranteed/regardless of early payback)
- -UCC filed in lenders name on lease and existing surface equipment
- -Royalty interest on lease projected to yield an incentive bonus of an additional 15-35% (based on oil prices) for the lifetime of the wells which can be 50+ years.
- -\$75,000 Maximum......\$25,000 minimum

For more information call Nick Simak at 480-609-2110 www.energetics-inc.com

• Location: oil city

• it's ok to contact this poster with services or other commercial interests

PostingID: 881924005

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Print	

Page 1 of 1

From: steven giuffrida (spg@energetics-inc.com)

To: bigreturns4me@yahoo.com

Date: Monday, October 27, 2008 11:55:19 AM

Subject: Energetics note

Thank you for your inquiry for additional information on our note. I would prefer to speak to you before I forward any additional information. I can be reached at the numbers as indicated below.

Steven P. Giuffrida
Energetics Inc.
480-609-2110 Office
Mobile
spg@energetics-inc.com

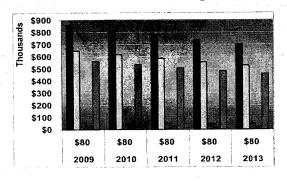


5425 E. Bell Rd. Suite 101 Scottsdale, Az. 85254 Phone: (480) 609-2110 Fax: (480) 348-0900 Website: www.energetics-inc.com

Company Overview: Energetics, Inc. is engaged in the development and exploitation of oil and gas reserves throughout the United States. It is clear that global use of petroleum has increased significantly over the past several years. Our mission is to establish a presence in the Oil and Gas Drilling and Exploration industry by building a diversified portfolio of highly productive oil and gas assets, both on land and in the coastal Gulf of Mexico. We will build our business by either directly owning the producing assets via acquisition or entering into business partnerships with other successful Oil and Gas companies.

Project: The Sentell 2008-1 Joint Venture – 3 Wells – in Caddo Parish, Louisiana. The joint venture objective is the development of 3 oil wells to be drilled to 2550 feet or a depth sufficient to test the Paluxy formation. Independent geology study performed in 2007 reports 900,000 barrels of recoverable reserves which indicates a gross value of \$72,000,000 at \$80 per barrel.

Average 10 Barrels per Day/10,800 Barrels per Year of Production



YEAR	2009	2010	2011	2012	2013
(Price per Barrel)	\$80	\$80	\$80	\$80	\$80
Annual Gross Production	\$864,000	\$820,800	\$779,760	\$740,772	\$703,733
Annual Gross Revenue	\$648,000	\$615,600	\$584,820	\$555,579	\$527,800
AnnualOperating Costs	\$57,600	\$54,720	\$51,984	\$49,385	\$46,916
Severance Tax	\$28,080	\$26,676	\$25,342	\$24,075	\$22,871
NET REVENUE	\$562,320	\$534,204	\$507,494	\$482,119	\$458,013

LEGEND

Annual Gross Production
Annual Gross Revenue

Annual Operating Costs Severance Tax

NET REVENUE

NOTES:

- 1. The average initial production is assumed at 10 barrels per day per well at average \$80 per barrel, declining at 5% per year.
- 2. Working Interest before pay out (BPO) is 85.0% and after pay out (APO) 60.0%
- 3. It is assumed that Operating Costs will rise over the 5 year period.
- 4. Louisiana Severance Tax currently is 3.25% for stripper production and 12.5% for non stripper production.

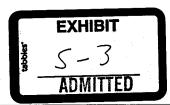
History: Energetics, Inc. was incorporated in 2005, with its core operations initiated in Q4 of 2007. Energetics intends to explore high-potential proven basins to achieve our financial goals. We chose to grow our portfolio of business in the United States and the coastal Gulf of Mexico for the following reasons:

Domestic production is highly regulated and intentionally kept scarce.

- 1) The U.S. Government is always the buyer of last resort for its strategic petroleum reserves.
- 2) Ownership of domestic assets is an excellent hedge against inflation and any potential U.S. dollar devaluation.
- 3) Our legal system provides significant protection of property rights.
- 4) The U.S. energy policy is currently oriented to minimize dependence on foreign oil.
- 5) There is a significant demand by foreigners to physically own producing assets in the United States.

It is for these reasons that we believe that a portfolio of small to mid-size leases, within the United States, will see faster growth than those outside the United States.

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A \$1,400,000.00 Joint Venture. Twenty Five (25) \$56,000 units. The Joint Venture offers a 75% Net Revenue Interest on wells to be drilled on the 370-acre Sentell lease in Caddo Parish, Louisiana. The wells will be drilled 2550 feet to test the Paluxy formation. Energetics Inc. is the Joint Venture Manager. The following offers Economics at \$80.00 per Barrel (PB), \$60.00 PB and \$100.00 PB.

BARRELS PER DAY PER WELL	0	10	20	50
WELLS PER PROGRAM	3	3	3	3
BARRELS OF OIL PER MONTH (BOPD)	0	900	1800	4500
OIL PRICE PER BARREL	\$0.00	\$80.00	\$80.00	\$80.00
MONTHLY GROSS REVENUE	\$0.00	\$72,000.00	\$144,000.00	\$360,000.00
ANNUAL GROSS REVENUE	\$0.00	\$864,000.00	\$1,728,000.00	\$4,320,000.00
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OPERATING AND EXPENSES				
GROSS REVENUE PER JOINT VENTURE UNIT	\$0.00	\$25,920.00	\$51,840.00	\$129,600.00
EST ANNUAL OPERATING COST PER UNIT	\$0.00	\$2,304.00	\$2,304.00	\$2,304.00
EST ANNUAL SEVERANCE TAX PER JVU	\$0.00	\$1,123.20	\$8,640.00	\$21,600.00
ANNUAL NET REVENUE PER JVU (100%)	\$0.00	\$22,492.80	\$40,896.00	\$105,696.00
PRE-TAX EFFECT PER JOINT VENTURE UNIT				
CAPITAL INVESTED		\$56,000.00	\$56,000.00	\$56,000.00
ANNUAL NET RETURN PER UNIT (BPO)		\$19,118.88	\$34,761.60	\$89,841.60
ANNUAL RATE OF RETURN		34.14%	62.07%	160.43%
PRE-TAX PAYOUT (MONTHS)		35.15	19.33	7.48
ADTED THE EFFECT DED LINET				
AFTER-TAX EFFECT PER UNIT	\$56,000.00	\$56,000.00	\$56,000.00	\$56,000.00
CAPITAL INVESTED	100%	80%	80%	80%
EST IDC DEDUCTION	\$32,900.00	\$44,800.00	\$44,800.00	\$44,800.00
EST TOTAL DEDUCTION MAX FEDERAL INCOME TAX RATE	35%	35.00%	35.00%	35.00%
EFFECTIVE TAX SAVINGS	\$13,720.00	\$15,680.00	\$15,680.00	\$15,680.00
AFTER TAX CAPITAL INVESTED	\$42,280.00	\$40,320.00	\$40,320.00	\$40,320.00
EFFECTIVE RATE OF RETURN	Ψ12,200:00	47.42%	86.21%	222.82%
AFTER TAX PAYOUT (MONTHS)		25.31	13.92	5.39
AFIER TAX PATOUT (MONTHS)				
A	Γ \$60 PER <i>BARRE</i>	EL		
ANNUAL RATE OF RETURN (PRE-TAX)		24.73%	45.68%	119.45%
ANNUAL RATE OF RETURN (AFTER TAX)		34.35%	63.45%	165.90%
			· -	
	Γ \$100 PER <i>BARR</i>	<i>EL</i> 43.55%	78.47%	210.41%
ANNUAL RATE OF RETURN (PRE-TAX)		60.49%	108.98%	279.74%
ANNUAL RATE OF RETURN (AFTER TAX)		00.49%	100.30%	219.14/0

Disclaimer: Nothing in this document constitutes an offer to sell or a solicitation of an offer to invest in Energetics. a Nevada Corporation (the "Company"), in any jurisdiction to any person to whom it is unlawful to make such offer or solicitation in such jurisdiction. The Units being offered by the Company have not been registered under the Securities Act of 1933, as amended (the "Securities Act") nor have they been approved or disapproved by the securities regulatory authority of any state or by the United States Securities and Exchange Commission nor has any authority or commission passed upon the accuracy or adequacy of the information presented. Any representation to the contrary is unlawful. Investors must rely on their own examination of the Company, risks, merits, and terms of this offering, in making an investment decision. Nothing contained herein shall be deemed a representation or opinion from the contacts mentioned above. This information was derived solely from Energetics, Inc. The investment offering above is highly speculative and involves a high degree of risk and should not be invested by anyone who cannot afford the loss of his or her entire investment. There is no guarantee of the quality of this investment, and Energetics. Inc. will not be liable should an investment be made by any investor(s). The Units referred to in this Memorandum are being offered and sold only to persons who qualify as accredited investors under Regulation D under the Securities Act who will acquire Units solely for investment and not with a view to or for sale in connection with a distribution of the Units. Potential investors should review the Energetics, Inc. Private Placement Memorandum.



NOTE WITH EQUITY PARTICIPATION

Energetics, Inc. (ENI) is preparing to develop a 370-acre lease in Caddo Parrish, La. The property has a blanket formation defined as the Paluxy zone and Energetics is preparing to drill 12 wells to a depth of 2,550 feet. An independent geology report states there are 463,000 barrels of primary recovery and an equal amount of secondary recovery totaling 900,000 plus barrels of oil reserves. At \$100.00 per barrel the reserves have a gross value of 90 million dollars.

In addition, there are two shallow zones, which will enable us to drill up to thirty additional wells, which would not be part of the reserves noted above in the geology report. This phase is expected to supplement the potential income.

The Company is seeking a Lender to provide \$300,000.00 of funding to accomplish the following:

- Rework 2 existing oil wells to re-establish production anticipating 150 bopm.
- Rework existing salt-water disposal well.
- Purchase 10,000 foot well to be converted to a water disposal well to accommodate the salt water associated with the 12 well drilling project.
- Re-furbish present surface equipment.
- Prepare property for drilling projects.

Lender will receive:

- Collateral: UCC-1 filing on 370-acre lease for mineral rights and surface equipment on property inclusive of wells and all production until payback.
- **Return:** Investment plus 11% interest will be due and payable on demand in 12 months.
- Overriding Royalty: In consideration for the Loan, Energetics Inc. will grant lender a 1.5% Royalty (pro rata based on participation) on all production from 370-acre lease. (Royalties are paid on gross revenues)

The company expects to achieve production/revenues within 90 days. Drilling activity will commence upon funding. Lender will have right of first refusal to finance all future drilling activity.

5425 E. Bell Road, Suite 101 Scottsdale Az. 85254 Tel: (480) 609-2110 Fax: (480) 348-0900

PROMISSORY NOTE

S, 2008
FOR VALUE RECEIVED, subject to the "Terms of Payment' as set forth below, Energetics Inc., whose address is of 5425 E. Bell Road, Suite 101, Scottsdale AZ. 85254 hereby, ("Maker/Obligor") unconditionally promises to pay to
whose address is ("Lender/Obligee"),
the principal amount of (\$dollars,
and interest at the rate of 11.00% per annum to be paid at maturity, one year from the date hereof, on demand by Obligee.
This note pertains to financing on all oil/gas production derived from a 370-acre lease, aka Sentell, in Caddo Parrish, Louisiana, also reflected in a Royalty Agreement executed by Maker and Obligee dated this, and, 2008 and the UCC-1 filing, executed and recorded contemporaneously with this note.
Obligor hereby waives presentment for payment, demands, notice of dishonor and protest of this Promissory Note and any right to assert setoff of any of its obligations hereunder against any amounts owing by the Obligee thereto. Obligor further agrees that none of the terms or provisions of this Promissory Note may be waived, altered, modified or amended except as Obligee may consent in a writing duly signed and on its behalf. No failure or delay on the part of the Obligee in exercising any of its right, powers or privileges hereunder shall operate as a waiver thereof nor shall a single or partial exercise thereof preclude any other or further exercise of any right, power or privilege. The remedies provided herein are cumulative and not exclusive of any remedies provided by law.
This Promissory Note represents a secured and un-subordinated obligation of the Obligor and is secured by the existing surface equipment and mineral rights on the aforementioned lease. A UCC-1 will be duly executed and recorded for the benefit of the Obligee.
The Obligor may at any time prepay this Promissory Note, in whole or in part. Interest of 11% per annum is guaranteed by obligor regardless of the date principal is returned.
Upon three days notice of a default by the Obligor in the payment of this note when due hereunder, any such past due amounts shall bear interest until paid full at a rate of interest equal to eighteen percent (18%) per annum or the highest interest rate allowed under applicable law, whichever is lower.
The Obligor agrees to pay on demand any and all reasonable out-of-pocket costs and expenses (including reasonable fees and expenses of counsel) incurred by the Obligee and its successor and assigns in enforcing this Promissory Note.

ACC000004 ENERGETICS

Promissory Note Page 2

ENERGETICS

This Promissory Note is binding upon the Obligor and its successors and assigns and is for the benefit of the Obligee and its successors and assigns. Neither party may, without the prior written consent of the other party, assign or otherwise transfer its obligations under this Promissory Note.

This Promissory Note shall be construed and enforced in accordance with the internal and substantive laws of Louisiana without giving effect to the choice of law rules. The sole venue for disputes hereunder shall be Shreveport, Louisiana.

Borrower shall demand nake one lump sum payment o tated above.	f \$ which	day of ch includes principa	, 2009 to l and interest as
	en e	a	 ;
Dated:,2008	ENERGETICS II 5425 E. Bell Ro Scottsdale Az. 852	oad, Suite 101	
	By: Steven P. Giur Title: President	ffrida	
Dated:, 2008	LENDER:		
	Ву:		
	Name:	· · · · · · · · · · · · · · · · · · ·	
	Address:		
	Ву:		-
	Name:		. ·
ACC000005	Address:		

ROYALTY AGREEMENT

betwee	en Energ	agreement ("A getics Inc, ("EN z. 85254, and	VI"), a Nevad	is entered into a	vith offices at	day of_ 5425 E. Be 'Lender'') w	n Ka, S	2008 uite 101, ldress is
				RECITALS	-			
		REAS, ENI is in hout the U.S.; ar		s of locating, dri	lling and acqu	iiring oil and	d gas lea	ses/wells
		REAS, ENI has do Parrish, Loui		oil and gas lease,	which will be	e known as t	he Sente	ll Project
	WHE	REAS, ENI plan	s to commen	ce drilling on this	s project to exp	oloit its knov	vn reserv	es; and
	WHEI	REAS, lender ha	ıs provided E	NI with financing	g for ENI's op	erations; and	i,	
	WHEI drilling noted a	g and/or produc	nder" will No tion/operating	OT be obligated g expense of any	to pay addition to pay addition to be seen t	onal costs as s, other thar	ssociated the fin	with the ancing as
	NOW good a	THEREFORE and valuable con	, IN CONSI sideration tha	DERATION of at lender has prov	mutual promisided, the partic	ses contained es hereby ag	d herein ree as fo	and other llows:
	1.	(%),		pay Zero Dollars	percent Ro	yalty Interes	and will t on all p	receive a production
	2.	and inure to th	e benefit of the nue in full fo	gns: The provision ne "Parties" and to ree and effect so owns and controls	their respective long as, and to	e successors, the extent t	, heirs an hat, the v	id assigns,
	3.	Assignment of ENI's prior wi		ment: The "Lend	ler" may not	assign this	agreemei	nt without
	4.	regulations of	any governi	ement is subject t ment Agency ha ubject to and it	ving jurisdicti	on over EN	li's oper	ation, and

ACC000006 ENERGETICS

Louisiana.

Royalty Agreement Page 2

- 5. Attorney's Fee Provision: In the event either party breaches this Agreement or a dispute arises relating to the enforceability of this agreement, the prevailing party shall be entitled to reasonable attorney's fees and costs.
- 6. Any notice including payment instructions between the parties shall be effected by written notice at the addresses set forth below.
- 7. Modifications or Amendments: This Agreement represents the entire Agreement between the parties relating to distribution of net revenue proceeds, and supersedes any and all prior oral or written agreements. No changes, alterations, or modifications to this Agreement shall be valid or enforceable, unless in writing and executed by both parties to this Agreement.

IN WITNESS OF THIS AGREEMENT, The "Parties" have caused this Agreement to be executed below.

Dated:	, 2008	ENERGETICS INC.
		5425 E. Bell Road, Suite 101
		Scottsdale Az. 85254
		By: Steven P. Giuffrida
		Title: President
Dated:	, 2008	LENDER:
		D
		By:
		Name:
		Name.
		Address:
		rudi ess.
		By:
		Name:
ACC0000	07	
ENERGETIC		Address:
	•	



5425 E. Bell Rd. Suite 101 Scottsdale, Az. 85254 Phone: (480) 609-2110 Fax: (480) 348-0900 Website: www.energetics-inc.com

Company Overview: Energetics, Inc. is engaged in the development and exploitation of oil and gas reserves throughout the United States. It is clear that global use of petroleum has increased significantly over the past several years. Our mission is to establish a presence in the Oil and Gas Drilling and Exploration industry by building a diversified portfolio of highly productive oil and gas assets, both on land and in the coastal Gulf of Mexico. We will build our business by either directly owning the producing assets via acquisition or entering into business partnerships with other successful Oil and Gas companies.

Opportunity: To Joint Venture with Energetics, Inc. to acquire and develop a 521-acre mineral lease in East Texas. The lease contains twenty (20) wells with records supporting that five (5) wells can be in production within ninety (90) days projecting a production of 4–5 barrels of oil per day per well. For a capital investment of \$250,000, the Joint Venture Partner shall receive 85% of income generated from the production of the five (5) wells until payback of investment. After payback, Joint Venture Partner shall receive 50% of income generated from the production of the five (5) wells. Joint venture Partner shall have first right of refusal to participate in all activities on said lease.

Projections on Investment:

PRICE PER BARREL	\$60	\$80	\$100
BARRELS PER DAY PER WELL'	4	4	4
NUMBER OF WELLS	5	5	5
BARRELS OF OIL PER MONTH (BOPM)	600	600	600
MONTHLY GROSS REVENUE	\$36,000.00	\$48,000.00	\$60,000.00
ANNUAL GROSS REVENUE	\$432,000.00	\$576,000.00	\$720,000.00
OPERATING AND EXPENSES			
REVENUE (75% OF GROSS) ²	\$324,000.00	\$432,000.00	\$540,000.00
EST ANNUAL OPERATING COST	\$90,000.00	\$90,000.00	\$90,000.00
EST ANNUAL SEVERANCE TAX	\$12,960.00	\$17,280.00	\$21,600.00
ANNUAL NET REVENUE	\$221,040.00	\$329,040.00	\$437,040.00
ESTIMATED ROI			
CAPITAL INVESTED	\$250,000.00	\$250,000.00	\$250,000.00
ANNUAL NET RETURN (85% OF NET REVENUE)3	\$187,884.00	\$276,012.00	\$364,140.00
ANNUAL RATE OF RETURN	75.15%	110.40%	145.66%
PRE-TAX PAYOUT (MONTHS)	15.97	10.87	8.24

NOTES:

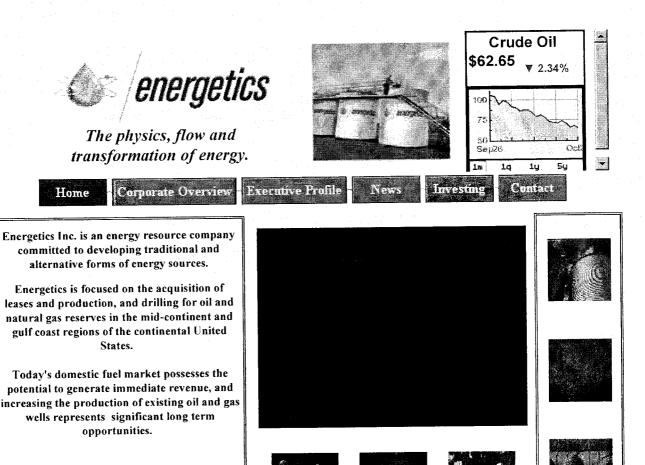
¹The average production is estimated at 4 barrels per day per well.

²25% of Gross Revenue is retained by Landowner.

³Revenue Sharing: Energetics 15% and Joint Venture Partner 85%.

ACC000008 ENERGETICS

Disclaimer: Nothing in this document constitutes an offer to sell or a solicitation of an offer to invest in Energetics, a Nevada Corporation (the "Company"), in any jurisdiction to any person to whom it is unlawful to make such offer or solicitation in such jurisdiction. The Units being offered by the Company have not been registered under the Securities Act of 1933, as amended (the "Securities Act") nor have they been approved or disapproved by the securities regulatory authority of any state or by the United States Securities and Exchange Commission nor has any authority or commission passed upon the accuracy or adequacy of the information presented. Any representation to the contrary is unlawful. Investors must rely on their own examination of the Company, risks, merits, and terms of this offering, in making an investment decision. Nothing contained herein shall be deemed a representation or opinion from the contacts mentioned above. This information was derived solely from Energetics, Inc. The investment offering above is highly speculative and involves a high degree of risk and should not be invested by anyone who cannot afford the loss of his or her entire investment. There is no guarantee of the quality of this investment, and Energetics, Inc. will not be liable should an investment be under the Securities Act who will acquire Units solely for investment and not with a view to or for sale in connection with a distribution of the Units. Potential investors should review the Energetics, Inc. Private Placement Memorandum.



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"My formula for success is rise early, work late, and strike oil" -J Paul Getty





Corporate Overview

Evenuive Bootle

Corporate Overview

Energetics Inc. is a privately held company engaged in the development and exploitation of gas and petroleum reserves throughout the United States. It is clear that global use of petroleum has increased significantly over the past several years. This demand has driven oil and natural gas prices to record highs.

Our mission is to establish a presence in the Oil and Gas Drilling and Exploration industry by building a diversified portfolio of highly productive oil and natural gas assets in the United States, both on land and in the coastal Gulf of Mexico. We will build our business by either directly owning the producing assets via acquisition or entering into business partnerships with other successful Oil and Gas companies.

Our tactical plan is to purchase and develop properties with the potential for generating positive cash flow expediently. This will allow us to build sufficient financial resources which can be used to conduct developmental and exploratory drilling projects. We have identified several firms and/or leases which we are in negotiations to be acquired.

At today's prices, virtually all forms of fuel are economically viable and represent significant opportunities for those companies willing to seize them. We chose to grow our portfolio of business in the United States and the coastal Gulf of Mexico for the following reasons:

- -- Domestic production is highly regulated and intentionally kept scarce.
- -- The U.S. Government is always the buyer of last resort for its strategic petroleum reserves.
- -- Ownership of domestic assets is an excellent hedge against inflation.
- -- Our legal system provides significant protection of property rights.
- -- The U.S. energy policy is currently oriented to minimize dependence on foreign oil.
- -- There is a significant demand by foreigners to physically own producing assets in the U.S.

It is for these reasons that we believe that a portfolio of small to mid-size leases, within the United States, will see faster growth than those outside the United States.

Energetics Inc. has harnessed a management team which has a combined 150+ years of experience including outside consultants, in acquiring and developing such properties.

In 2007, we purchased our first lease, in a proven field in Caddo Parish, Louisiana, with 370 acres and recoverable oil reserves in excess of 900,000 barrels.

In addition, during Q4 of 2007, we acquired a firm which has a current R-4 Classification and tier II approval to operate oil, gas and disposal wells in Louisiana. This will allow us to operate our own wells in this proven field. We project that we will be able to produce a modest 3,000 barrels of oil per month, on the Caddo Parish site.

About Energetics Inc.

Energetics Inc., a Nevada Corporation, is an energy resource company that is committed to

evaluating energy resource properties, the acquisition of existing production and subsequently, drilling oil and natural gas reserves in the mid-continent and gulf coast regions of the continental United States.

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Home

Corporate Overview

Executive Profile

News

Investing

Contact

President, Director

Rodney Peterson, Mr. Peterson, a financial consultant with Peterson & Associates since 1991, has been engaged in real estate financing, investment planning, tax/ retirement planning and has continued to perform due diligence on energy companies and leases. Mr. Peterson was a paid consultant for Source Petroleum in Lafayette, Louisiana from 1991 to 1992. Mr. Peterson was a Regional Director for Hunt Patton Brazeal, a management consulting firm from 1987 to 1991. He served as Vice President of the Rickelson Companies from 1981 to 1987 where he acted as Chief administrative/shareholder relations and investment officer for multiple corporations involved in oil and gas and real estate development. Mr. Peterson earned his Bachelor of Science in Economics/Chemistry from the University of Nebraska.

Manager of Production

Ron Allen, Mr. Allen has been the President of Allen Petroleum, Inc., which owns and operates 62 oil wells in Louisiana's Caddo Pine Island Field. From 1980 to 1992, Mr. Allen was the President of the Texas Corporation Division of Allen Petroleum, Inc., where he was responsible for all evaluation and negotiation in lease drilling prospects including farm-outs, drilling programs which included: Railroad Commission forms, AFE's, contracts, banking arrangements and buying all equipment for drilling. He was self employed from 1975-1980 as a Work-over and Drilling Consultant in the South Texas and Texas Gulf Coast area, including Salt Dome Production. Mr. Allen has over twenty years experience as a Drilling Superintendent, Production Manager, Foreman and Consultant for independent oil companies in Louisiana, East Texas and the Texas Gulf Coast. Mr. Allen attended Northwestern State University in Natchitoches, Louisiana and Louisiana Tech in Ruston, Louisiana.

Vice President of Operations, Director

Steven P. Giuffrida, Mr. Giuffrida was a pioneer in credit card access internet/kiosk technology in the 90's as President of PC Technologies Inc. Prior to this he owned and managed a real estate and construction company where he successfully developed and negotiated significant real estate projects. His strengths are in corporate management and project coordination. Mr. Giuffrida attended Roger Williams College, in Rhode Island majoring in Business Administration, and minoring in Accounting and Economics.

Director

Joseph F. Stein, is a practicing attorney and has been since 1972 and admitted to practice in all the courts of the state of New York, the Southern and Eastern Districts of the District Courts of the United States and the US Tax Court. His practice is limited to financial, estate, income tax and investment planning for high net-worth individuals. He is a member of the Nassau County Bar Association and treasurer of the Estate Planning Council of Nassau County.

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Energy News





Home

Corporate Overview

Executive Profile

News

Investing

Price of Addiction

Contact

Crude Oil Price by OIL-PRICE NET Trades Volume Price Change 11:06 - \$ **4** 1.50 80,467 39,029 2.34% -62.65 52 Wk 1 Year Range Open Forecast Range 61.30 -61.30 -\$ 72 / Barrel 62.94 147.96 64.96

ENERGETICS IN 53.861,653,209,250.80 exer note with interest. collateral, and a royalty interests. Click here or call for RECENTIONEDAMBIGATIONS

August 21: Crude Oil Rises After Gasoline Stockpiles Drop a Fourth Week

August 21: Oil rises on fallen US gasoline supplies

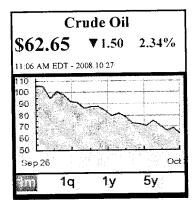
August 20th: Goldman Sachs reiterates \$149 per barrel oil forecast

July 28th Merrill Lynch Forecasts downtrend in oil prices

July 15: Bush: Congress standing between Americans and offshore oil

June 20: 1 million Americans Petition Congres:drill for American Oil

April 22: Why oil could hit \$180 a barrel 4-22-08



₽ ⁻	U.S. N Gasol		
Reg	ular	2.	57
Plus		2.	69
Pren	nium	2.	76
Dies	el	3.	13

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INVESTING WITH







Corporate Overview

Executive Profile

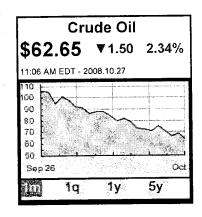
Investing

Contact

Energetics Inc. sponsors oil and gas ventures.

(Crude Oil Price	by OIL-PI			
I	Price 11:06 - \$ 62.65		Change	Trades	Volume
			\$ 4 1.50 39		80,467
			52 Wk	11	ear e

11:06 - \$ 62.65		♣ 1.50 2.34% ♣	39,029	80,467
Range	Open	52 Wk Range	1 Year Forecast	
61.30 - 64.96	62.94	61.30 - 147.96	\$ 72 / Barre	



Ą.	U.S. Nationwide Gasoline Price	
Reg	ular 2.57	7
Plus	2.69)
Pre	mium 2.76	Ì
Die	sel 3.13	3

CLICK HERE TO GET A GENERAL UNDERSTANDING OF OIL AND GAS INVESTMENT TAX INCENTIVES.

ENERGETICS INC. Introduces a one year note with interest, collateral, and royalty interests. Details available..

ENERGETICS INC. introduces a offering on a 370 acre lease with history, significant projected returns, and significant tax advantages. Details available.

BENEFITS OF INVESTING IN OIL AND GAS

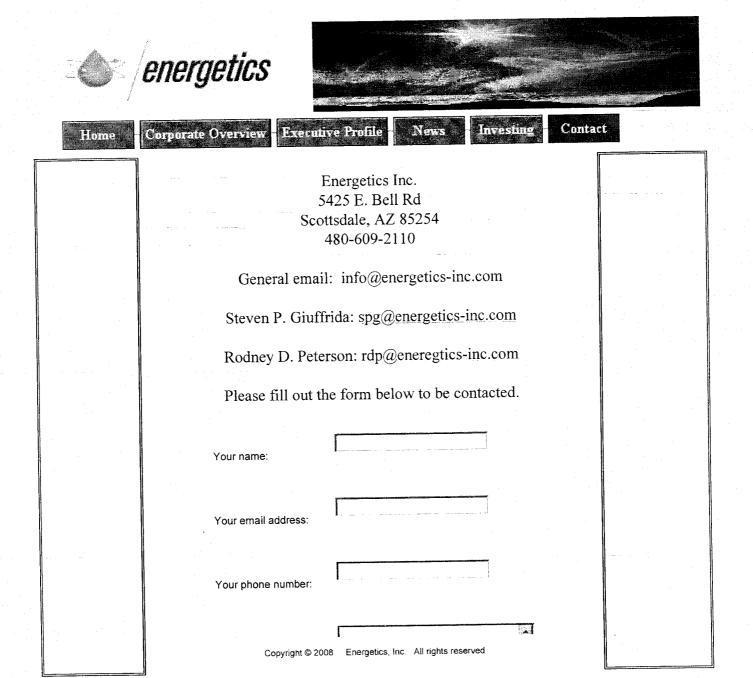
Financial rewards: Return of capital targeted within 36 months with a potential of a long term annuity.

Risk: Minimized by escalating oil prices, and tax advantages remain regardless of success of drilling.

Tax Benefits: IRS codes offer tax incentives on initial investment and tax free income on a portion of future revenues. (consult with your tax advisor)

Other: Worldwide demand encourages production of domestic reserves. The major companies have gone offshore and overseas leaving behind untapped domestic production for small and medium producers to extract. Demand, consumption, prices, and forecasts are all rising.

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ENERGETICS, INC.

New Search	Print	ter Friendly	Calculate List Fees
Business Entity In	formation		
Status:		File Date:	6/28/2006 4:08:53 PM
Type:	Domestic Corporation	Corp Number:	E0487412006-6
Qualifying State:	NV	List of Officers Due:	6/30/2009
Managed By:		Expiration Date:	
and the second s		Augusta	
Registered Agent	Information		
Name:	APG, INC.	Address 1:	4601 W. SAHARA AVE.
Address 2:	SUITE I	City:	LAS VEGAS
State:	NV	Zip Code:	89102
Phone:		Fax:	
Mailing Address 1:		Mailing Address 2:	
Mailing City:		Mailing State:	
Mailing Zip Code:			
Agent Type:	Noncommercial Registere	ed Agent	
View all business ent	ities under this registered a	gent	
Financial Informat	tion		
No Par Share Count:	T	Capital Amount:	\$0
	1		

Financial Informati	on		
No Par Share Count:	75,000.00	Capital Amount:	\$0
No stock records fou	nd for this company		

Officers			☐ Include Inactive Office
Secretary - STE	VEN P GIUFFRIDA		
Address 1:	5425 E BELL ROAD	Address 2:	
City:	SCOTTSDALE	State:	AZ
Zip Code:	85254	Country:	USA
Status:	Active	Email:	
Treasurer - STE	VEN P GIUFFRIDA		
Address 1:	5425 E BELL ROAD	Address 2:	
City:	SCOTTSDALE	State:	
Zip Code:	85254	Country:	USA
Status:	Active	Email:	

Director - STEVEN P GIUFFRIDA

Address 1:	5425 E BELL ROAD	Address 2:	
City:	SCOTTSDALE	State:	AZ
Zip Code:	85254	Country:	USA
Status:	Active	Email:	
President - ROD	NEY D PETERSON		
Address 1:	5425 E BELL ROAD SUITE 101	Address 2:	
City:	SCOTTSDALE	State:	AZ
Zip Code:	85254	Country:	USA
Status:	Active	Email:	
Director - RODN	IEY D PETERSON		
Address 1:	5425 E BELL ROAD	Address 2:	
City:	SCOTTSDALE	State:	AZ
Zip Code:	85254	Country:	USA
Status:	Active	Email:	

6 *
Actions\Amendments
Click here to view 4 actions\amendments associated with this company
Click fiele to view 4 actions afficients associated was the company

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Entity Actions for "ENERGETICS, INC."

Sort by File Date	descending ← ascending orde	r Re-Sort
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1 - 4 of 4 actions

Actions\Amendme	nts		THE PROPERTY OF THE PROPERTY O
Action Type:	Annual List		
Document Number:	20080424730-90	# of Pages:	2
File Date:	06/25/2008	Effective Date:	
(No notes for this action	on)		
Action Type:	Annual List		
Document Number:	20070464278-20	# of Pages:	1
File Date:	07/06/2007	Effective Date:	
(No notes for this acti	on)		
Action Type:	Initial List		
Document Number:	20060430240-51	# of Pages:	1
File Date:	07/05/2006	Effective Date:	
(No notes for this acti	on)		
Action Type:	Articles of Incorporation		
Document Number:	20060413642-58	# of Pages:	1
File Date:	06/28/2006	Effective Date:	
Initial Stock Value: No Authorized Capital: \$	Par Value Shares: 75,000 — 0.00		Total

Return to Entity Details for "ENERGETICS, INC."

New Search

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STATE OF NEVADA

ROSS MILLER Secretary of State



SCOTT W. ANDERSON

Deputy Secretary for Commercial Recordings

Certified Copy

April 22, 2010

Job Number:

C20100422-0081

Reference Number: 00002678706-06

Expedite:

Through Date:

The undersigned filing officer hereby certifies that the attached copies are true and exact copies of all requested statements and related subsequent documentation filed with the Secretary of State's Office, Commercial Recordings Division listed on the attached report.

Document Number(s) 20080424730-90

Description Annual List

Number of Pages 2 Pages/1 Copies



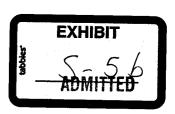
Certified By: Christine Rakow Certificate Number: C20100422-0081 You may verify this certificate online at http://www.nvsos.gov/

Respectfully,

ROSS MILLER Secretary of State

Commercial Recording Division 202 N. Carson Street Carson City, Nevada 89701-4069

Telephone (775) 684-5708 Fax (775) 684-7138



(PROFIT) ANNUAL LIST OF OFFIC	CERS, DIRECTORS AND REGIS	TENED AGENT OF	
NERGETICS, INC.			E0487412006-6
(Name of Corpor	· · · · · · · · · · · · · · · · · · ·	······	
R THE FILING PERIOD OF 6/2008	TC 6/2009		
e corporation's duly appointed registered agent in the	ne State of Nevada upon whom process can be so	Filed in the office	
APG, INC. 4601 W. SAHARA AVE.		· da Ma	20080424730-90 Filing Date and Time
SUITE I		Ross Miller	06/25/2008 9:44 A
LAS VEGAS, NV 89102		Secretary of State State of Nevada	Entity Number E0487412006-6
CHECK BOX IF YOU REQUIRE A FORM TO UPDA	NE YOUR REGISTERED AGENT INFORMATION	This de	current was tiled electronically.)
cream: Reed instructions before completing and		5.500,000,000,000,000,000,000,000,000,00	E IS FOR OFFICE USE ONLY
Have an officer sign the form. FORM, WHILE REPURRED If there are additional directors attach a list of them to this form Return the completed to with the filling fee. A \$75.00 penalty is amended list for the previous year. Make your check payable to the Secretary of State. Your cano appropriate instructions. Return the completed form to. Secretary of State, 202 North Carefrom must be in the possession of the Secretary of State or or	must be added for failure to file this form by the deadline. A elled check will constitute a certificate to transact business pages Steet Cases City, NV 897014201-1775) 884-5788	n annual list received more than 90 days ser NIRS 78.155. To receive a certified or	before its due date shall be deemed an opy, enclose an additional \$30.00 and
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I declare, to the best of my knowledge under penalty of perjury, that the above mentioned entity has complied with the provisions of NRS 360.780 and acknowledge that pursuant to NRS 283.330, it is a category C felory to knowingly offer any takes or forged instrument for filing in the Office of the Secretary of State.

SCOTTSDALE

SCOTTSDALE

CITY

DIRECTOR

X Signature of Officer STEVEN P GIUFFRIDA

5425 E BELL ROAD , USA

5425 E BELL ROAD, USA

STEVEN P GIUFFRIDA

ADDRESS

ADDRESS

Date 6/25/2008 9:48:52 Title SECRETARY AM

ΑZ

St

ΑZ

85254

Zip

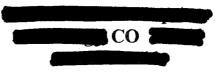
85254

(PROFIT) ANNUAL LIST OF OFFICERS, DIRECTORS AND REGISTERED AGENT OF

FILE NUMBER

ENERGETICS, INC.			E0487412006-6
NAME RODNEY D PETERSON	TITLE(S) DIRECTOR		
ADDRESS 5425 E BELL ROAD , USA	CITY SCOTTSDALE	ST AZ	ZIP 85254
NAME	TITLE(S)	<u></u>	
ADDRESS	СПУ	ST	ZIP
NAME	TITLĒ(S)		<u> </u>
ADDRESS	СПУ	ST	ZIP
NAME	TITLE(S)		
1	CITY	ST	ZIP
NAME	птцесь)		<u></u>
ADDRESS	CITY	ST	ZIP
NAME	TITLE(S)		
	СПУ	डा	ZIP
NAME	TiTLE(S)		
AODRESS	СПУ	ST	ZIP
NAME	TifLE(S)		
AODRESS	спу	ST	ZIP
NAME	TITI E/S)		
ADDRESS		ST	ZIP
NAME	TITLE(S)		
ADDRESS	CHV	ST	ZIP

ROGER and DEBORAH PETERSON



May 12, 2009

Gary Clapper, Special Investigator Arizona Corporation Commission 1300 West Washington, Third Floor Phoenix, AZ 85007

Re: Energetics, Inc.

Dear Gary:

Thank you for looking into the matter of our situation of the Promissory Note which was defaulted on April 16, 2009. Enclosed are the following documents for our investor file:

- 1. Letter dated April 22, 2008, from Energetics, Inc.;
- 2. Note with Equity Participation;
- 3. Promissory Note for \$100,000.00 dated April 16, 2008;
- 4. Royalty Agreement;
- 5. UCC filing dated 5/27/08;
- 6. Cover letter and Division Order from Genesis Crude Oil, L.P., from which we never received a royalty payment;
- 7. Energetics's letter dated April 15, 2009, stating its inability to make the note payment, which was sent by email and is NOT signed;
- 8. Our Registered letter to Energetics, Inc., giving them official Notice of Default;
- 9. Caddo Parish, Louisiana, Assignment of mineral lease interest;
- 10. List of Sentell wells;
- 11. Email from Shreveport, LA, attorney, Lake W. Hearne; and
- 12. Email from Lafayette, LA, attorney, Dennis Vidrine.

We had a telephone conference with the President of Energetics, Inc., Steven Giuffrida on April 21, 2009. He asked if we would consider extending the note payment date by six months. We basically kept silent except to ask him to put in writing for us what he intends to do with an extension of the promissory note, how he intends to carry out his plan, and how he intends to secure the extension. We haven't heard from him since, so I will be writing him an email asking him to bring us up-to-date on the status of his proposal to extend the Promissory Note.

Thank you for your assistance with our conundrum, Gary. We will continue to think positively about getting back our "investment" and hope the matter can be resolved. Please let me know if I



ACC000649

can provide you with any further information. As of now these are the only documents I have regarding Energetics, Inc.

I understand that my brother-in-law, Rodney Peterson, will be meeting with you next week when you return from your business trip. Hopefully, he will be able to provide you with a thorough background of Energetics's actions through the year. I look forward to hearing from you as this case progresses.

Very truly yours,

Debba Peterson Deborah A. Peterson

Enclosures

debbapetersona

ACC000650 ENERGETICS

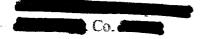


MARKARINE ALVE

5425 E. Bell Rd. Suite 103B Scottsdale, Az. 85254 Tel: 480-609-2110- Fex: 480-348-0900 Web: www.ENERGETICS.com

April 22, 2008

Deborah Peterson Roger Peterson



Dear Debba and Roger:

Enclosed for your records are the executed documents pertaining to the loan you made to the company:

Promissory Note -> 11 % Royalty Agreement -> 1 %

Additionally, a UCC-1 will be filed and recorded in due course and a copy will be sent to you for your records.

We thank you for your participation and look forward to building the company by developing our core lease position in Caddo Parrish, Louisiana.

Please call if you have any questions or concerns.

Best regards,

Redreterson

President

ACC000651 ENERGETICS

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NOTE WITH EQUITY PARTICIPATION

Energetics, Inc. is preparing to develop a 370-acre lease in Caddo Parrish, La. The property has a blanket formation defined as the Paluxy zone and is preparing to drill 13 wells to a depth of 2,550 feet. Independent geology report states there are 463,600 barrels of primary recovery and an equal amount of secondary recovery totaling 900,000 plus barrels of oil reserves. At \$100.00 per barrel the reserves have a value of 90 million dollars.

In addition, there are two shallow zones, which will enable us to drill up to thirty additional wells, which would not be part of the reserves noted above in the geology report. This phase is expected to supplement the potential income.

The company is seeking a funder to provide \$200,000 of funding to accomplish the following:

- Rework 2 wells to re-establish production anticipating 150 bopm.
- Rework existing salt-water disposal well.
- Purchase 10,000 foot well to be converted to a water disposal well to facilitate the drilling project.
- Re-furbish present surface equipment.
- Prepare property for drilling projects.

Partner will receive:

- Collateral: UCC filing on 370-acre lease for mineral rights and surface equipment on property inclusive of wells and all production until payback.
- Return: Investment plus 11% interest will be due and payable on demand in 12 months.
- Overriding Royalty: In consideration for the Loan, Energetics Inc. will grant lender a 1% Royalty on all production from 370-acre lease. (Royalties are paid on gross revenues)

The company expects to achieve production/revenues within 90 days. Drilling activity will commence upon funding with the drilling of the initial well by July 2008. The objective is to drill 12 wells by year-end. Lender will have first right of refusal to finance all future drilling activity.

ACC000652 ENERGETICS

5425 E. Bell Road, Suite 1038 Scottsdale Az. 85254 Tel: (480) 609-2110 Faz: (480) 348-0900

PROMISSORY NOTE

\$100,000.00

- April 16, 2008

FOR VALUE RECEIVED, subject to the "Terms of Payment' as set forth below, Energetics Inc., whose address is of 5423 E. Bell Road, Suite 103B, Seettedale AZ, 85254 hereby, ("maker") unconditionally promises to pay to Deborah and Roger Peterson whose address is CO. ("Obligee") the principal amount of (\$100,000) one hundred thousand dollars, and interest at the rate of 11,00% per annum to be paid at maturity, one year from the date hereof, on domand by Obligee.

This note pertains to financing on all cil/gas production derived from a 370-acre lease, aka Sentell, in Caddo Parrish, Louisiana, also reflected in a Royalty Agreement executed by Maker and Obligee dated April 16, 2008 and the UCC1 filing, executed and recorded contemporaneously with this note.

Obligor hereby waives presentment for payment, demands, notice of dishonor and protest of this Promissory Note and any right to assert setoff of any of its obligations hereunder against any amounts owing by the Obligee thereto. Obligor further agrees that none of the terms or provisions of this Promissory Note may be waived, altered, modified or amended except as Obligee may consent in a writing duly signed and on its behalf. No failure or delay on the part of the Obligee in excreising any of its right, powers or privileges hereunder shall operate as a waiver thereof nor shall a single or partial exercise thereof preclude any other or further exercise of any right, power or privilege. The remedies provided herein are cumulative and not exclusive of any remedies provided by law.

This Promissory Note represents a secured and un-subordinated obligation of the Obligor and is secured by the existing surface equipment and mineral rights on the aforementioned lease. A UCC-1 will be duly executed and recorded for the benefit of the Obligee.

The Obligor may at any time prepay this Promissory Note, in whole or in part. Interest of 11% per annum is guaranteed by obligor regardless of date principal is returned.

Upon three days notice of a default by the Obligor in the payment of this note when due hereunder, any such past due amounts shall bear interest until paid full at a rate of interest equal to 18 percent per annum or the highest interest rate allowed under applicable law, whichever is lower.

The Obligor agrees to pay on demand any and all reasonable out-of-pocket costs and expenses (including reasonable fees and expenses of counsel) incurred by the Obligee and its successor and assigns in enforcing this Promissory Note.

This Promissory Note is binding upon the Obligor and its successors and assigns and is for the benefit of the Obligee and its successors and assigns. Neither party may, without the prior written consent of the other party, assign or otherwise transfer its obligations under this Promissory Note.

This Promissory Note shall be construed and enforced in accordance with the internal and substantive laws of Louisiana without giving effect to the choice of law rules. The sole venue for disputes hereunder shall be Shreveport, Louisiana.

TERMS OF PAYMENT:

Borrower shall at demand of Obligee anytime on or before April 16, 2009 make one lump payment of \$111,000.00, which includes principal and interest as stated above.

Dated: April 16, 2008

ENERGETICS INC.

5425 E. Bell Road, Suite 103B

Scottsdale Az 85254

Rodney D. Peterson, President

Dated: April 16, 2000

LENDER:

By: Depart Peterson

Name: Deborah Peterson

Name: Roger Peterson

Address:

Address:

CO.

ACC000654 ENERGETICS

ROYALTY AGREEMENT

This Royalty agreement ("Agreement") is entered into as of the 16th day of April, 2008 between Energetics Inc, ("ENI"), a Nevada Corporation with offices at 5425 E. Bell Rd, Suite 103B, Scottsdale, Az. 85254, and Deborah and Roger Peterson ("Lender") whose address is

RECITALS

WHEREAS, ENI is in the business of locating, drilling and acquiring oil and gas leases/wells throughout the U.S.; and,

WHEREAS, ENI has acquired an oil and gas lease, which will be known as the Sentell Project in Caddo Parrish, Louisiana; and,

WHEREAS, ENI plans to commence drilling on this project to exploit its known reserves; and

WHEREAS, lender has provided ENI with financing for ENI's operations; and,

WHEREAS, the "Lender" will NOT be obligated to pay additional costs associated with the drilling and/or production/operating expense of any cil/ges wells, other than the financing as noted above;

NOW THEREFORE, IN CONSIDERATION of mutual promises contained herein and other good and valuable consideration that lender has provided, the parties hereby agree as follows:

- 1. Drilling Costs: Lender will pay zero dollars for drilling activity and will receive a (0.5%) one half of one percent Royalty interest on all production in consideration for financing contemporaneously provided to ENI.
- 2. Successors, Heirs and Assigns: The provisions of the Agreement shall be binding upon, and inure to the benefit of the "Parties" and their respective successors, heirs and assigns, and shall continue in full force and effect so long as, and to the extent that, the well(s) are producing well(s) and ENI owns and controls an interest in said well(s).
- 3. Assignment of this Agreement: The "Lender" may not assign this agreement without ENI's prior written consent.
- 4. Choice of Law: This Agreement is subject to all current and future valid laws, rules and regulations of any government Agency having jurisdiction over ENI's operation, and shall in all respects be subject to and interpreted in accordance with the laws of Louisiana.

- 5. Attorney's Fee Provision: In the event either party breaches this Agreement or a dispute arises relating to the enforceability of this agreement, the prevailing party shall be entitled to reasonable attorney's fees and costs.
- 6. Any notice including payment instructions between the parties shall be effected by written notice at the addresses set forth below.
- 7. Modifications or Amendments: This Agreement represents the entire Agreement between the parties relating to distribution of net revenue proceeds, and supersedes any and all prior oral or written agreements. No changes, alterations, or modifications to this Agreement shall be valid or enforceable, unless in writing and executed by both parties to this Agreement.

IN WITNESS OF THIS AGREEMENT, The "Parties" have caused this Agreement to be executed below.

Dated: April 16, 2008

ENERGETICS INC.

5425 E. Bell Road, Suite 103B

Scottsdale Az 83254

Rodney D. Peterson, President

Dated: April 16, 2000

LENDER:

By Deboral Peterson

Name: Deborah Peterson

Address:

CO. 1

Name: Roger Peterson

Address:

CO.

ACC000656

ENERGETICS

Caddo Parish Clerk of Court

2161749

06/16/2008 02:43 PM

STATE OF LOUISIANA:

PARISH OF CADDO:

ASSIGNMENT

Before me, the undersigned Notary Public and undersigned competent witnesses.

on this day came and appeared, Rodney D. Peterson, President of ENERGETICS INC.

resident of the county of Maricopa County, Arizona, whose mailing address is 5425 Bell

Road, Suite 101 Scottsdale, AZ 85254. Hereinafter called "ASSIGNOR" who did declare that for and in consideration of one dollar (\$1.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, he does hereby grant, bargain, sell, convey and assign to Deborah Peterson and Roger B. Peterson, whose mailing address is

Colorado hereinafter called "ASSIGNEES". The following percentage of his right, title and interest in and to the following described oil, gas and mineral lease:

Oil, gas and mineral lease, dated November 24, 1658, and recorded in Conveyance Records of Caddo Parish, Louisiana, executed by A.L. Sentell, as Lessor, in favor of D.H. Metz, as Lessee, insofar as the lease covers and affects the following described land in Caddo Parish, Louisiana:

The North One-Half of section 34, Township 20 North, Range 14 West as to all strata lying between the surface of the ground and the base of the Paluxy Oil Zone.

ASSIGNOR further grant, bargain, sell, convey and assign unto ASSIGNEES an 0% working interest and a 0.50% overriding royalty interest in and to any and all Paluxy wells located on said oil, gas and mineral lease and any equipment located on said lease connected with or appertaining to said wells.

ACC000661

ASSIGNOR further grant, bargain, sell, convey, and assign unto ASSIGNEES an 0% working interest and a 0.5% overriding royalty interest in and to strata lying between the surface of the ground and the base of the Nacatoch Formation.

This Assignment is made effective as of the 4th day of June, 2008

THUS DONE and SIGNED before the undersigned Notary Public and undersigned competent witness on this 4 day of 1202. 2008.

	WITNESSES:						
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	•						
			er i mar evi i s				
			·	ENER	GETICS	INC.	
and the second second		- 			4 1/2	2	

Rodney D. Peterson

President

NOTARÝ PUBLIC



ACC000662 ENERGETICS energetics

5425 E. Bell Road Suite 101, Scottsdale AZ 85254 Phone: 480-609-2110 • Fax: 480-348-0900

April 15, 2009

Roger Peterson Deborah Peterson

Co

Dear Deborah and Roger:

Please be advised, Energetics Inc. regretfully is unable to make payment on the note due April 16, 2009.

I would like to have a conference call with you tomorrow, or at your earliest convenience to discuss options. Please advise.

Sincerely,

Steven P. Giuffrida President

CCH-

cc: Rodney Peterson

ACC000663 ENERGETICS

Deborah Peterson

From:

"Hearne, W. Lake" < lake.hearne@

To:

"Deborah Peterson" <debbapeterson@

Sent:

Friday, May 01, 2009 8:20 AM

Subject:

RE: Peterson/Energetics, Inc. Prom Note Collection

Debba,

The two "on pump" wells do not appear to have produced anything since July, 2008, and prior to that production was marginal.

Wells that are shut-in do not maintain the lease unless the lessee is paying shut-in royalties to the lessors - is that being done?

This does not look good insofar as having any collateral other than the equipment, and that may be of dubious value.

As I understand it, you have a promissory note executed by an Arizona corporation secured by an overriding royalty on a lease that is not producing. It will take extensive work on our part to determine exactly what interest you have, and your best course of action - we do not have the manpower to undertake that at this time, and cannot represent you.

I recommend that you seek other counsel who have experience in oil & gas and this type of collection and/or refinancing, and can highly recommend any of the following:

Randall S. Davidson (318) 424-4342

Jeffrey W. Weiss (318) 213-9252

Phillip Downer (318) 213-4444

I'm sorry we can't assist you.

Best of luck



Cook, Yancey, King & Galloway, APLC P.O. Box 22260, Shreveport LA 71120 333 Texas St., Suite 1700 (71101) 318.227.7733/Fax 318.213.0571

Director and the control of the cont

To the extent this communication contains any statement regarding federal taxes, that statement was not written or intended to be used, and it cannot be used, by any person (i) as a basis for avoiding federal tax penalties that may be asserted against or imposed on that person, or (ii) to promote, market, or recommend to another party any transaction or matter addressed herein."

SUBPOENA

SECURITIES DIVISION ARIZONA CORPORATION COMMISSION

TO Mr. Steven P. Giuffrida 5425 E. Bell Rd., #100 Scottsdale, AZ 85254



In the matter of

Energetics, Inc. file number 7977

involving possible violations of the Securities Act and/or Investment Management Act of Arizona.

PURSUANT TO A.R.S. § 44-1823 AND A.R.S. § 44-3133, YOU ARE HEREBY REQUIRED to

appear before Gary R. Clapper of the Securities Division of the Arizona Corporation Commission at 1300 West

Washington, Third Floor, Phoenix, Arizona 85007, on the 17th day of February, 2009 at 10:00 AM, to PRODUCE

THE DOCUMENTS SPECIFIED IN EXHIBIT "A", which is attached and incorporated by reference.



The seal of the Arizona Corporation Commission is affixed hereto, and the undersigned, a member of said Arizona Corporation Commission, or an officer designated by it, has set her hand at <u>Phoenix</u>, <u>Arizona</u> this 14th day of January, 2009.

Julie Coleman

Chief Counsel of Enforcement

Securities Division

Information and documents obtained by the Securities Division in the course of an investigation are confidential, unless made a matter of public record. The Securities Division may disclose the information or documents to a county attorney, the attorney general, a United States Attorney, or to law enforcement or regulatory officials to be used in any administrative, civil, or criminal proceeding. You may, in accordance with the rights guaranteed to you by the Fifth Amendment of the Constitution of the United States, refuse to give any information that might establish a direct link in a chain of evidence leading to your criminal conviction.

Persons with a disability may request a reasonable accommodation such as a sign language interpreter, as well as request this document in an alternative format, by contacting Linda Hogan, Executive Assistant to the Executive Director, voice phone number 602/542-3931, e-mail lhogan@azcc.gov. Requests should be made as early as possible to allow time to arrange the accommodation.

Pursuant to A.R.S. § 44-1825 and A.R.S. § 44-3134, failure to comply with this subpoena may result in the application for finding of contempt.

Pursuant to A.A.C. R14-4-304, any person required to appear at a formal interview may be represented by legal counsel.

AFFIDAVIT OF SERVICE (INDIVIDUAL)

AFFIDAVIT OF SERVICE (BUSINESS ENTITY)

State of Arizona) County of <u>MARICOPA</u>) ss.:	State of Arizona) County of) ss.:			
GARY CLAPPER, being duly sworn, deposes and says:	, being duly sworn, deposes and says:			
I, for the Securities Division of the Arizona Corporation Commission, Phoenix, Arizona, served an original of this subpoena by:	I, for the Securities Division of the Arizona Corporation Commission, Phoenix, Arizona, served an original of this subpoena by:			
Personal Service on the person named in the subpoena.				
Leaving a copy at the dwelling house of the person named in the subpoena with a person of suitable age (not less than 16 years of age) and discretion, then residing there.	Leaving a copy with an employee, of suitable age and discretion, (not less than 16 years of age) at any place of business of the corporation, partnership, trust, limited liability company, association, or other business entity.			
Leaving a copy at the usual place of business or employment of the person named in the subpoena with an employee, express or implied agent, supervisor, owner, officer, partner, or other similar person of suitable age and discretion (not less than 16 years of age).	Leaving a copy with any officer or director of a corporation, managing or general partner of a partnership, trustee of a trust, member of a member-managed limited liability company manager of a manager-managed limited liability company or any authorized representative of an association or other business entity.			
Leaving a copy with an agent authorized by express or implied appointment or by law to receive process for the person named in the subpoena.	Leaving a copy with an agent authorized by express or implied appointment or by law to receive process for the entity named in the subpoena.			
Mailing a copy, by certified mail with return receipt requested, in an envelope addressed to the last known dwelling house or usual place of abode or last known business address, postage prepaid.	Mailing a copy, by certified mail with return receipt requested, in an envelope addressed to the last known business address postage prepaid.			
Name of Person Served: STEVEN COUPERIDA	Name of Person Served:			
Relationship to Person Named: Same	Relationship to Entity Served:			
Place of Service: 5425 E. BELL Rd 100, SCOTTS DALE A.	Place of Service:			
Time and Date of Service: 1/15/09	Time and Date of Service:			
Service Performed by: GARY CLAPPLA	Service Performed by:			
Title: SPECIAL INVESTIGATOR	Title:			
Signature of Affiant:	Signature of Affiant:			
Sworn to before me this 16 th day of MARCH, 2010. Notary Public	Sworn to before me this day of,			
	Notary Public			
9/21/2010				
Commission Expires	Commission Expires			





Exhibit "A"

From the period beginning January 1, 2007 to the present, all documents, records, books, and any other papers, whether stored on electronic media or otherwise, incident or relating to:

- A. Energetics, Inc.
- B. Global Business Services, Inc.
- C. Rodney Peterson
- D. Steven P. Giuffrida

Including, but not limited to:

- 1. Copies of the transaction file and supporting documentation related to financing or advisory services for those listed in A-D above, including but not limited to, agreements, contracts, research, reports, valuations, business plans, investment memorandum, due diligence, capital needs analysis, capital formation, capital raising, financial statements, employment verifications, tax records, ownership records, accounting records, retail sales data, investment summary, and licensing records.
- 2. All advertisements, financial statements, projections, correspondence, circulars, offering memoranda, newsletters, prospectuses, tax opinions, legal opinions, reports, brochures, flyers, handouts, or any other records made available to or for potential or actual investors for those listed in A-D above;
- 3. Copies of all advertisements, announcements, infomercials, or press releases, that appeared in any media, including newspapers, trade journals, magazines, radio, television, or on the Internet regarding promissory notes or investments in items listed in A-D;
- 4. Names, addresses, and telephone numbers of all individuals or entities that have been offered or sold promissory notes or investments in items listed in A-D;
- 5. All agreements, subscription forms, offeree questionnaires, certificates, promissory notes, bills of sale, and any other documents connected with those listed in items A-D;
- 6. All records of communications, whether written or electronic, with any of those listed in A-D;
- 7. Copy of any executed consulting or services contract, including all related scope of services addendums and exhibits, between Stoneridge Capital, LLC and those listed in items A-D above;
- 8. Copy of billing or account statements submitted to any of the those listed in A-D above regarding all of the above executed consulting or services contracts;

9. Names, addresses, telephone numbers, and position of all past and present employees, independent contractors, or other agents that provided the analysis, valuation or presentation to or for any of those listed in A-D above.							

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COMMISSIONERS
KRISTIN K. MAYES, Chairman
GARY PIERCE
PAUL NEWMAN
SANDRA D. KENNEDY
BOB STUMP

BRIANC. McNEIL EXECUTIVE DIRECTOR



MATTHEW J. NEUBERT DIRECTOR

SECURITIES DIVISION
1300 West Washington, Third Floor
Phoenix, AZ 85007
TELEPHONE: (602) 542-4242
FAX: (602) 594-7470
E-MAIL: securitiesdiv@azcc.gov

ARIZONA CORPORATION COMMISSION

January 14th, 2009

Hand Delivered

Mr. Steven Giuffrida 5425 E. Bell Rd., #100 Scottsdale, AZ 85254

Re: Energetics, Inc.

/File No. 7977

Dear Mr. Giuffrida:

Enclosed you will find a Subpoena Duces Tecum which requires your appearance before the Securities Division on February 17th, 2009. In lieu of personal appearance, you may provide the requested documents by the due date by mailing them to **Gary R. Clapper**, Securities Division, Arizona Corporation Commission, 1300 West Washington Street, Third Floor, Phoenix, Arizona 85007.

Should you not have any documents responsive to the subpoena, please provide written confirmation to that effect.

Should you have any questions regarding this subpoena, please feel free to contact me at (602) 364-1660 or (602) 542-4242.

Very truly yours,

Sary R. Clapper Special Investigator

SUBPOENA

SECURITIES DIVISION ARIZONA CORPORATION COMMISSION

TO Energetics, Inc.
Custodian of Records
5425 E. Bell Rd., #100
Scottsdale, AZ 85254



In the matter of

Energetics, Inc. file number 7977

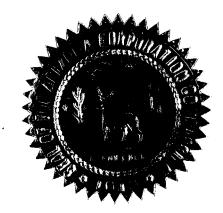
involving possible violations of the Securities Act and/or Investment Management Act of Arizona.

PURSUANT TO A.R.S. § 44-1823 AND A.R.S. § 44-3133, YOU ARE HEREBY REQUIRED to

appear before Gary R. Clapper of the Securities Division of the Arizona Corporation Commission at 1300 West

Washington, Third Floor, Phoenix, Arizona 85007, on the 17th day of February, 2009 at 10:00 AM, to PRODUCE

THE DOCUMENTS SPECIFIED IN EXHIBIT "A", which is attached and incorporated by reference.



The seal of the Arizona Corporation Commission is affixed hereto, and the undersigned, a member of said Arizona Corporation Commission, or an officer designated by it, has set her hand at <u>Phoenix</u>, Arizona this 14th day of January, 2009.

sdu Coleman

Julie Coleman

Chief Counsel of Enforcement

Securities Division

Information and documents obtained by the Securities Division in the course of an investigation are confidential, unless made a matter of public record. The Securities Division may disclose the information or documents to a county attorney, the attorney general, a United States Attorney, or to law enforcement or regulatory officials to be used in any administrative, civil, or criminal proceeding. You may, in accordance with the rights guaranteed to you by the Fifth Amendment of the Constitution of the United States, refuse to give any information that might establish a direct link in a chain of evidence leading to your criminal conviction.

Persons with a disability may request a reasonable accommodation such as a sign language interpreter, as well as request this document in an alternative format, by contacting Linda Hogan, Executive Assistant to the Executive Director, voice phone number 602/542-3931, e-mail lhogan@azcc.gov. Requests should be made as early as possible to allow time to arrange the accommodation.

Pursuant to A.R.S. § 44-1825 and A.R.S. § 44-3134, failure to comply with this subpoena may result in the application for finding of contempt.

Pursuant to A.A.C. R14-4-304, any person required to appear at a formal interview may be represented by legal counsel.

AFFIDAVIT OF SERVICE (INDIVIDUAL)

Commission Expires

AFFIDAVIT OF SERVICE (BUSINESS ENTITY) State of Arizona State of Arizona County of ______) ss.: County of maricopa) ss.: , being duly sworn, deposes and says: GARY CLAPFER, being duly sworn, deposes and says: I, for the Securities Division of the Arizona Corporation Commission, I, for the Securities Division of the Arizona Corporation Commission. Phoenix, Arizona, served an original of this subpoena by: Phoenix, Arizona, served an original of this subpoena by: Personal Service on the person named in the subpoena. Leaving a copy at the dwelling house of the person named in Leaving a copy with an employee, of suitable age and the subpoena with a person of suitable age (not less than 16 years of age) discretion, (not less than 16 years of age) at any place of business of the and discretion, then residing there. corporation, partnership, trust, limited liability company, association, or other business entity. Leaving a copy at the usual place of business or employment Leaving a copy with any officer or director of a of the person named in the subpoena with an employee, express or corporation, managing or general partner of a partnership, trustee of a implied agent, supervisor, owner, officer, partner, or other similar person trust, member of a member-managed limited liability company, of suitable age and discretion (not less than 16 years of age). manager of a manager-managed limited liability company or any authorized representative of an association or other business entity. Leaving a copy with an agent authorized by express or Leaving a copy with an agent authorized by express or implied appointment or by law to receive process for the person named implied appointment or by law to receive process for the entity named in the subpoena. in the subpoena. Mailing a copy, by certified mail with return receipt Mailing a copy, by certified mail with return receipt requested, in an envelope addressed to the last known dwelling house or requested, in an envelope addressed to the last known business address, usual place of abode or last known business address, postage prepaid. postage prepaid. Name of Person Served: Name of Person Served: STEVEN GIVERIDA Relationship to Person Named: Relationship to Entity Served: MESIDENT Place of Service: 5425 E. BELL Rd 100, Scottspale Az Place of Service: Time and Date of Service: Time and Date of Service: 1/15/10 Service Performed by: GARY CLAAPER Service Performed by: ___ Title: SPECIAL INVESTIGATOR Title: Signature of Affiant: BR Clegn Signature of Affiant: Sworn to, before me this 16th day of MARCH, 2010. Sworn to before me this _____ day of ______. Verning Sandon Notary Public Notary Public



Exhibit "A"

From the period beginning January 1, 2008 to the present, all documents, records, books, and any other papers, whether stored on electronic media or otherwise, incident or relating to Energetics, Inc. ("ENERGETICS"), including but not limited to:

- 1. Articles of incorporation or organization, bylaws, and annual reports, including any amendments;
- 2. Names, addresses, and telephone numbers of all past and present officers and directors or managing members;
- 3. All financial statements, annual and quarterly financial reports, whether audited or unaudited, with accompanying footnotes and any auditor's reports;
- 4. All assets and liabilities currently held by ENERGETICS;
- 5. All documents submitted for the purpose of compliance, reporting, or seeking exemptions from registration with any state or federal securities agency;
- 6. Names, addresses, and telephone numbers and position of all past and present employees, independent contractors, or other agents;
- 7. All records of the terms and amount of commissions, salaries, bonuses, draws, fees, loans, reimbursement, distributions, or any other compensation paid to any name listed in response to paragraph 6;
- 8. All state and federal tax returns, including any applications, forms, or correspondence;
- 9. All accounting records and books of original entry including but not limited to, cash receipts journal, cash disbursements journal, sales journals, general journal, subsidiary journals, general ledger, subsidiary ledgers, and chart of accounts;
- 10. All bank or other depository institution accounts in the name of, or for the benefit of ENERGETICS, whether open or closed, including:
- 11. the name of the bank or depository institution and address of the branch at which the account is located;
- 12. the name and number of each account;
- 13. the names of all signatories on each account;

- 14. All advertisements, correspondence, circulars, offering memoranda, newsletters, prospectuses, tax opinions, legal opinions, reports, brochures, flyers, handouts, or any other records made available to potential or actual investors;
- 15. Copies of all advertisements, announcements, infomercials, or press releases, that appeared in any media, including newspapers, trade journals, magazines, radio, television, or on the Internet;
- 16. All information provided through the Internet, including copies of all web pages, and all addresses of web sites, news groups, and email addresses;
- 17. Names, addresses, and telephone numbers of all individuals or entities that have been offered or sold investments in ENERGETICS;
- 18. Documents relating to each individual or entity listed in paragraph 21 including any contracts, forms, subscriptions, agreements, notes, questionnaires, records of investment status, checks, wire transfers, receipts, account statements, tax information, and any correspondence, updates, or other communications;
- 19. The amounts and dates of each investment for each individual or entity listed in paragraph 17 and 21;
- 20. The amounts and dates of any interest, earnings, distributions, dividends, stock splits, spin-offs, rescission, refund, or any other form of returns to each individual or entity listed in paragraph 21;
- 21. Names and addresses of all shareholders or members of ENERGETICS including the amount of shares or units held and a sample share certificate or other evidence of ownership;
- 22. A list of all properties purchased or leased in the United States and in or around the Gulf of Mexico related to oil and/or gas drilling or exploration, including date, purchase price, location (including but not limited to, address, city, state, zip code, and country), name and contact information (including but not limited to email address, cell phone, landline, and address) of seller;
- 23. For the response to paragraph 22, all documents related to the purchase and/or lease of properties, including contracts, memorandums, addendums, lease agreements, records of all payments made, and any communications, whether written or electronic, regarding the purchase or lease agreements;
- 24. For the response to paragraph 22, evidence of any interest in real property, including but not limited to any interest in the mineral rights of any property purchased or leased;

- 25. For the response to paragraph 22, all geology reports or any other kind of report showing evidence collection and analysis of geologic, production and commercial data, including but not limited to, satellite photographs, gravity and magnetic information, plus existing 2-D seismic data (data showing the width and length of a subsurface area);
- 26. For the response to paragraph 22, all information filed or submitted to state or federal agencies regarding the property purchases or leases, including but not limited to, applications, permits, status number, operator name and number, lease name, well number, district, filing purpose, amendments, and whether or not the application or permit was approved.

AFFIDAVIT OF CUSTODIAN OF RECORDS

STATE OF)					
County of) ss.)					
The undersig	gned hereby declares, under oath, that	the following statements are true:				
1.	I am over the age of eighteen, have personal knowledge of the facts set forth					
below, and a	m competent to testify.					
2.	I am the duly authorized Custodian	of Records of				
3.	I have the authority to certify said r	ecords.				
4.	The records submitted herewith are true copies of all records under my possession					
or control res	sponsive to the Subpoena directed to t	he Custodian of Records of the entity				
identified in	paragraph 2 above.					
5.	The records were prepared or obtain	ned by personnel or representatives of the				
entity or pers	sons acting under the control of person	nnel or representatives of the entity identified				
in paragraph	2 above in the ordinary course of bus	iness at or near the time of the act, condition,				
or event in sa	aid records.					
6.	The records are kept in the course of	f regularly conducted business pursuant to the				
regular pract	ice of the entity identified in paragrap	h 2 above.				
		Custodian of Records				
SUBSCRIBI	ED and SWORN to before me this	day of, 200, by				
My Commis	sion Expires:	NOTARY PUBLIC				

COMMISSIONERS
KRISTIN K. MAYES, Chairman
GARY PIERCE
PAUL NEWMAN
SANDRA D. KENNEDY
BOB STUMP

BRIAN C. McNEIL EXECUTIVE DIRECTOR



MATTHEW J. NEUBERT DIRECTOR

SECURITIES DIVISION
1300 West Washington, Third Floor
Phoenix, AZ 85007
TELEPHONE: (602) 542-4242
FAX: (602) 594-7470
E-MAIL: securitiesdiv@azcc.gov

ARIZONA CORPORATION COMMISSION

January 14th, 2009

Hand Delivered

Custodian of Records Energetics, Inc. 5425 E. Bell Rd., #100 Scottsdale, AZ 85254

Re: Energetics, Inc.

/File No. 7977

Dear Custodian of Records:

Enclosed you will find a Subpoena Duces Tecum which requires your appearance before the Securities Division on February 17th, 2009. In lieu of personal appearance, you may provide the requested documents along with the enclosed Affidavit of Custodian of Records by the due date by mailing them to **Gary R. Clapper**, Securities Division, Arizona Corporation Commission, 1300 West Washington Street, Third Floor, Phoenix, Arizona 85007.

Should your institution not have any documents responsive to the subpoena, please provide written confirmation to that effect.

Should you have any questions regarding this subpoena, please feel free to contact me at (602) 364-1660 or (602) 542-4242.

Very truly yours,

A. Clopp—

Gary R. Clapper Special Investigator

SUBPOENA

SECURITIES DIVISION ARIZONA CORPORATION COMMISSION



TO Mr. Rodney Peterson

In the matter of

Energetics, Inc. file number 7977

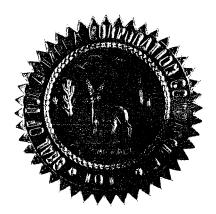
involving possible violations of the Securities Act and/or Investment Management Act of Arizona.

PURSUANT TO A.R.S. § 44-1823 AND A.R.S. § 44-3133, YOU ARE HEREBY REQUIRED to

appear before Gary R. Clapper of the Securities Division of the Arizona Corporation Commission at 1300 West

Washington, Third Floor, Phoenix, Arizona 85007, on the 14th day of October, 2009 at 10:00 AM, to PRODUCE

THE DOCUMENTS SPECIFIED IN EXHIBIT "A", which is attached and incorporated by reference.



The seal of the Arizona Corporation Commission is affixed hereto, and the undersigned, a member of said Arizona Corporation Commission, or an officer designated by it, has set her hand at <u>Phoenix</u>, <u>Arizona</u> this 16th day of September, 2009.

Julie Coleman

Chief Counsel of Enforcement

Securities Division

Information and documents obtained by the Securities Division in the course of an investigation are confidential, unless made a matter of public record. The Securities Division may disclose the information or documents to a county attorney, the attorney general, a United States Attorney, or to law enforcement or regulatory officials to be used in any administrative, civil, or criminal proceeding. You may, in accordance with the rights guaranteed to you by the Fifth Amendment of the Constitution of the United States, refuse to give any information that might establish a direct link in a chain of evidence leading to your criminal conviction.

Persons with a disability may request a reasonable accommodation such as a sign language interpreter, as well as request this document in an alternative format, by contacting Linda Hogan, Executive Assistant to the Executive Director, voice phone number 602/542-3931, e-mail lhogan@azcc.gov. Requests should be made as early as possible to allow time to arrange the accommodation.

Pursuant to A.R.S. § 44-1825 and A.R.S. § 44-3134, failure to comply with this subpoena may result in the application for finding of contempt.

Pursuant to A.A.C. R14-4-304, any person required to appear at a formal interview may be represented by legal counsel.

AFFIDAVIT OF SERVICE (INDIVIDUAL)

State of Arizona State of Arizona County of MARICOPA) ss.: County of) ss.: GARY CLAPPER, being duly sworn, deposes and says: I, for the Securities Division of the Arizona Corporation Commission, I, for the Securities Division of the Arizona Corporation Commission, Phoenix, Arizona, served an original of this subpoena by: Phoenix, Arizona, served an original of this subpoena by: Personal Service on the person named in the subpoena. Leaving a copy at the dwelling house of the person named in Leaving a copy with an employee, of suitable age and the subpoena with a person of suitable age (not less than 16 years of age) discretion, (not less than 16 years of age) at any place of business of the and discretion, then residing there. corporation, partnership, trust, limited liability company, association, or other business entity. Leaving a copy at the usual place of business or employment Leaving a copy with any officer or director of a of the person named in the subpoena with an employee, express or corporation, managing or general partner of a partnership, trustee of a implied agent, supervisor, owner, officer, partner, or other similar person trust, member of a member-managed limited liability company, of suitable age and discretion (not less than 16 years of age). manager of a manager-managed limited liability company or any authorized representative of an association or other business entity. Leaving a copy with an agent authorized by express or Leaving a copy with an agent authorized by express or implied appointment or by law to receive process for the person named implied appointment or by law to receive process for the entity named in the subpoena. in the subpoena. Mailing a copy, by certified mail with return receipt Mailing a copy, by certified mail with return receipt requested, in an envelope addressed to the last known dwelling house or requested, in an envelope addressed to the last known business address. usual place of abode or last known business address, postage prepaid. postage prepaid. Name of Person Served: VIRGINIA PETERSON Name of Person Served: Relationship to Entity Served: Place of Service: 7417 E. GLENN MOORE, SCOTTS MALE AZ Place of Service: Time and Date of Service: 7:35 9/17/09 Time and Date of Service: Service Performed by: 6ARY CLAPPER Service Performed by: SPECIAL INVESTIGATUR Title: _____ Signature of Affiant: Signature of Affiant: Sworn to Refore, me this 17th day of SEPAMBER, 2009. Sworn to before me this ______ day of ______, _____ Notary Public Notary Public

Commission Expires

AFFIDAVIT OF SERVICE (BUSINESS ENTITY)



10-06-2011

Commission Expires

Exhibit "A"

From the period beginning January 1, 2008 to the present, all documents, records, books, and any other papers, whether stored on electronic media or otherwise, incident or relating to Energetics, Inc. ("ENERGETICS"), including but not limited to:

- 1. Articles of incorporation or organization, bylaws, and annual reports, including any amendments;
- 2. Names, addresses, and telephone numbers of all past and present officers and directors or managing members;
- 3. All financial statements, annual and quarterly financial reports, whether audited or unaudited, with accompanying footnotes and any auditor's reports;
- 4. All assets and liabilities currently held by ENERGETICS;
- 5. All documents submitted for the purpose of compliance, reporting, or seeking exemptions from registration with any state or federal securities agency;
- 6. Names, addresses, and telephone numbers and position of all past and present employees, independent contractors, or other agents;
- 7. All records of the terms and amount of commissions, salaries, bonuses, draws, fees, loans, reimbursement, distributions, or any other compensation paid to any name listed in response to paragraph 6;
- 8. All state and federal tax returns, including any applications, forms, or correspondence;
- 9. All accounting records and books of original entry including but not limited to, cash receipts journal, cash disbursements journal, sales journals, general journal, subsidiary journals, general ledger, subsidiary ledgers, and chart of accounts;
- 10. All bank or other depository institution accounts in the name of, or for the benefit of ENERGETICS, whether open or closed, including:
- 11. the name of the bank or depository institution and address of the branch at which the account is located;
- 12. the name and number of each account;
- 13. the names of all signatories on each account;

- 14. All advertisements, correspondence, circulars, offering memoranda, newsletters, prospectuses, tax opinions, legal opinions, reports, brochures, flyers, handouts, or any other records made available to potential or actual investors;
- 15. Copies of all advertisements, announcements, infomercials, or press releases, that appeared in any media, including newspapers, trade journals, magazines, radio, television, or on the Internet;
- 16. All information provided through the Internet, including copies of all web pages, and all addresses of web sites, news groups, and email addresses;
- 17. Names, addresses, and telephone numbers of all individuals or entities that have been offered or sold investments in ENERGETICS;
- 18. Documents relating to each individual or entity listed in paragraph 21 including any contracts, forms, subscriptions, agreements, notes, questionnaires, records of investment status, checks, wire transfers, receipts, account statements, tax information, and any correspondence, updates, or other communications;
- 19. The amounts and dates of each investment for each individual or entity listed in paragraph 17 and 21;
- 20. The amounts and dates of any interest, earnings, distributions, dividends, stock splits, spin-offs, rescission, refund, or any other form of returns to each individual or entity listed in paragraph 21;
- 21. Names and addresses of all shareholders or members of ENERGETICS including the amount of shares or units held and a sample share certificate or other evidence of ownership;
- 22. A list of all properties purchased or leased in the United States and in or around the Gulf of Mexico related to oil and/or gas drilling or exploration, including date, purchase price, location (including but not limited to, address, city, state, zip code, and country), name and contact information (including but not limited to email address, cell phone, landline, and address) of seller;
- 23. For the response to paragraph 22, all documents related to the purchase and/or lease of properties, including contracts, memorandums, addendums, lease agreements, records of all payments made, and any communications, whether written or electronic, regarding the purchase or lease agreements;
- 24. For the response to paragraph 22, evidence of any interest in real property, including but not limited to any interest in the mineral rights of any property purchased or leased;

- 25. For the response to paragraph 22, all geology reports or any other kind of report showing evidence collection and analysis of geologic, production and commercial data, including but not limited to, satellite photographs, gravity and magnetic information, plus existing 2-D seismic data (data showing the width and length of a subsurface area);
- 26. For the response to paragraph 22, all information filed or submitted to state or federal agencies regarding the property purchases or leases, including but not limited to, applications, permits, status number, operator name and number, lease name, well number, district, filing purpose, amendments, and whether or not the application or permit was approved.

COMMISSIONERS
KRISTIN K. MAYES, Chairman
GARY PIERCE
PAUL NEWMAN
SANDRA D. KENNEDY
BOB STUMP

BRIAN C. McNEIL EXECUTIVE DIRECTOR



MATTHEW J. NEUBERT DIRECTOR

SECURITIES DIVISION

1300 West Washington, Third Floor
Phoenix, AZ 85007

TELEPHONE: (602) 542-4242

FAX: (602) 594-7470

E-MAIL: securitiesdiv@azcc.gov

ARIZONA CORPORATION COMMISSION

September 16th, 2009

Hand Delivered

Mr. Rodney Peterson

Re: Energetics, Inc.

/File No. 7977

Dear Mr. Peterson:

Enclosed you will find a Subpoena Duces Tecum which requires your appearance before the Securities Division on **October 14th**, **2009**. In lieu of personal appearance, you may provide the requested documents by the due date by mailing them to **Gary R. Clapper**, Securities Division, Arizona Corporation Commission, 1300 West Washington Street, Third Floor, Phoenix, Arizona 85007.

Should you not have any documents responsive to the subpoena, please provide written confirmation to that effect.

Should you have any questions regarding this subpoena, please feel free to contact me at (602) 364-1660 or (602) 542-4242.

Very truly yours,

Gary R. Clapper Special Investigator

TITUS, BRUECKNER & BERRY

8355 E. HARTFORD DRIVE SUITE 200

SUITE 200 SCOTTSDALE, AZ 85255-2548

TELEPHONE 480.483.9600 FACSIMILE 480.483.3215 E-MAIL general@tbb-law.com WEB www.tbb-law.com

February 25, 2009

CHARLES R. BERRY KURT M. BRUECKNER KELLEY L. CATHIE TIMOTHY E. CLEMENTS PATRICK J. DAVIS DAVID A. FITZGERALD DANIEL E. FREDENBERG DARRELL S. HUSBAND TODD M. JOHNSON MATTHEW B. LEVINE DAMIEN R. MEYER MICHAEL F. PATTERSON ANN K.J. STEFANOVSKI JOHN R. TELLIER JON A. TITUS DANIEL B. ZEBELMAN

VIA HAND DELIVERY

Aikaterine Vervilos, Esq. Arizona Corporation Commission 1200 W. Washington Phoenix, AZ 85007

Re: Response to Subpoena Duces Tecum to Energetics, Inc. and Steven Giuffrida

Dear Ms. Vervilos:

This will confirm my assistant's conversation with Gary Clapper of your office, on February 24, 2009, where we asked if we should mail this response, or just hand-deliver the enclosed documents since we would be appearing at the pre-hearing conference today. Mr. Clapper directed us to deliver them.

The enclosed documents, which we have Bates labeled ENE 1 through 375, were received from our client, Mr. Giuffrida, in response to the Subpoenas Duces Tecum served upon him personally and as custodian of records for Energetics, Inc. Should any additional documents come to our attention in response to these subpoenas, we will forward them immediately.

Very truly yours,

TITUS, BRUECKNER & BERRY, P.C.

Charles R. Berry

CRB/rlh

Enclosures

cc: Steven Giuffrida w/o Enclosures H:\3196\Letters\Vervilos_2009 02 25 crb.doc

EXHIBIT

S - 8a

ADMITTED

ACC000009 ENERGETICS



Darson British

5425 E. Bell Rd. Suite 101 Scottsdale, Az. 85254 Tel: 480-609-2110- Fax: 480-348-0900 Web; www.ENERGETICS-inc.com

May 27, 2008

Harold J. Pliska

Dear Hal:

Enclosed for your records are the executed documents pertaining to the loan you made to the company:

Promissory Note Royalty Agreement

Additionally, a UCC-1 will be filed and recorded in due course and a copy will be sent to you for your records.

We thank you for your participation and look forward to building the company by developing our core lease position in Caddo Parrish, Louisiana.

Please call if you have any questions or concerns.

Best regards,

Rod Peterson President

> ACC000202 ENERGETICS



PROMISSORY NOTE

\$25,000.00 May 21, 2008

FOR VALUE RECEIVED, subject to the "Terms of Payment' as set forth below, Energetics Inc., whose address is of 5425 E. Bell Road, Suite 101, Scottsdale AZ. 85254 hereby, ("maker") unconditionally promises to pay to Harold J. Pliska whose address is Or. ("Lender"), the principal amount of (\$25,000.00) twenty five thousand dollars, and interest at the rate of 11.00% per annum to be paid at maturity, one year from the date hereof, on demand by Obligee.

This note pertains to financing on all oil/gas production derived from a 370-acre lease, aka Sentell, in Caddo Parrish, Louisiana, also reflected in a Royalty Agreement executed by Maker and Lender dated May 21, 2008 and the UCC1 filing, executed and recorded contemporaneously with this note.

Obligor hereby waives presentment for payment, demands, notice of dishonor and protest of this Promissory Note and any right to assert setoff of any of its obligations hereunder against any amounts owing by the Obligee thereto. Obligor further agrees that none of the terms or provisions of this Promissory Note may be waived, altered, modified or amended except as Obligee may consent in a writing duly signed and on its behalf. No failure or delay on the part of the Obligee in exercising any of its right, powers or privileges hereunder shall operate as a waiver thereof nor shall a single or partial exercise thereof preclude any other or further exercise of any right, power or privilege. The remedies provided herein are cumulative and not exclusive of any remedies provided by law.

This Promissory Note represents a secured and un-subordinated obligation of the Obligor and is secured by the existing surface equipment and mineral rights on the aforementioned lease. A UCC-1 will be duly executed and recorded for the benefit of the Obligee.

The Obligor may at any time prepay this Promissory Note, in whole or in part. Interest of 11% per annum is guaranteed by obligor regardless of the date principal is returned.

Upon three days notice of a default by the Obligor in the payment of this note when due hereunder, any such past due amounts shall bear interest until paid full at a rate of interest equal to eighteen percent (18%) per annum or the highest interest rate allowed under applicable law, whichever is lower.

The Obligor agrees to pay on demand any and all reasonable out-of-pocket costs and expenses (including reasonable fees and expenses of counsel) incurred by the Obligee and its successor and assigns in enforcing this Promissory Note.

ACC000203 ENERGETICS Promissory Note Page 2

This Promissory Note is binding upon the Obligor and its successors and assigns and is for the benefit of the Obligee and its successors and assigns. Neither party may, without the prior written consent of the other party, assign or otherwise transfer its obligations under this Promissory Note.

This Promissory Note shall be construed and enforced in accordance with the internal and substantive laws of Louisiana without giving effect to the choice of law rules. The sole venue for disputes hereunder shall be Shreveport, Louisiana.

TERMS OF PAYMENT:

Lender shall demand of Borrower anytime on or before May 20, 2009 one lump payment of \$27,750.00, which includes principal and interest as stated above.

ROYALTY AGREEMENT

This Royalty agreement ("Agreement") is entered into as of the 21st day of May, 2008 between Energetics Inc, ("ENI"), a Nevada Corporation with offices at 5425 E. Bell Rd, Suite 101, Scottsdale, Az. 85254, and Harold J. Pliska ("Lender") whose address is

RECITALS

WHEREAS, ENI is in the business of locating, drilling and acquiring oil and gas leases/wells throughout the U.S.; and,

WHEREAS, ENI has acquired an oil and gas lease, which will be known as the Sentell Project in Caddo Parrish, Louisiana; and,

WHEREAS, ENI plans to commence drilling on this project to exploit its known reserves; and

WHEREAS, lender has provided ENI with financing for ENI's operations; and,

WHEREAS, the "Lender" will NOT be obligated to pay additional costs associated with the drilling and/or production/operating expense of any oil/gas wells, other than the financing as noted above;

NOW THEREFORE, IN CONSIDERATION of mutual promises contained herein and other good and valuable consideration that lender has provided, the parties hereby agree as follows:

- Drilling Costs: Lender will pay zero dollars (\$0) for drilling activity and will receive a (0.125%) one eighth of one percent Royalty interest on all production in consideration for financing contemporaneously provided to ENI.
- 2. Successors, Heirs and Assigns: The provisions of the Agreement shall be binding upon, and inure to the benefit of the "Parties" and their respective successors, heirs and assigns, and shall continue in full force and effect so long as, and to the extent that, the well(s) are producing well(s) and ENI owns and controls an interest in said well(s).
- 3. Assignment of this Agreement: The "Lender" may not assign this agreement without ENI's prior written consent.
- 4. Choice of Law: This Agreement is subject to all current and future valid laws, rules and regulations of any government Agency having jurisdiction over ENI's operation, and shall in all respects be subject to and interpreted in accordance with the laws of Louisiana.

ACC000205

Royalty Agreement Page 2

- 5. Attorney's Fee Provision: In the event either party breaches this Agreement or a dispute arises relating to the enforceability of this agreement, the prevailing party shall be entitled to reasonable attorney's fees and costs.
- 6. Any notice including payment instructions between the parties shall be effected by written notice at the addresses set forth below.
- 7. Modifications or Amendments: This Agreement represents the entire Agreement between the parties relating to distribution of net revenue proceeds, and supersedes any and all prior oral or written agreements. No changes, alterations, or modifications to this Agreement shall be valid or enforceable, unless in writing and executed by both parties to this Agreement.

IN WITNESS OF THIS AGREEMENT, The "Parties" have caused this Agreement to be executed below.

Dated: May 21, 2008

ENERGETICS INC.

5425 E. Bell-Road Suite 101

Scottsdale Az. 85254

Dated: 5/23/08, 2008

LENDER:

Name: Harold J. Pliska

Address:

Address

ACC000206 **ENERGETICS**

ENICOPY

PROMISSORY NOTE

\$ 25,000.00

September 13, 2008

FOR VALUE RECEIVED, subject to the "Terms of Payment' as set forth below, Energetics Inc., whose address is of 5425 E: Bell Road, Suite 101, Scottsdale AZ. 85254 hereby, ("Maker/Obligor") unconditionally promises to pay to Kurt B. Swanson Trust Dated 7/3/08 whose address is ("Lender/Obligee"), the principal amount of (\$25,000) twenty five thousand dollars, and interest at the rate of 11.00% per annum to be paid at maturity, one year from the date hereof, on demand by Obligee.

This note pertains to financing on all oil/gas production derived from a 370-acre lease, aka Sentell, in Caddo Parrish, Louisiana, also reflected in a Royalty Agreement executed by Maker and Obligee dated this 13th day of September, 2008 and the UCC-1 filing, executed and recorded contemporaneously with this note.

Obligor hereby waives presentment for payment, demands, notice of dishonor and protest of this Promissory Note and any right to assert setoff of any of its obligations hereunder against any amounts owing by the Obligee thereto. Obligor further agrees that none of the terms or provisions of this Promissory Note may be waived, altered, modified or amended except as Obligee may consent in a writing duly signed and on its behalf. No failure or delay on the part of the Obligee in exercising any of its right, powers or privileges hereunder shall operate as a waiver thereof nor shall a single or partial exercise thereof preclude any other or further exercise of any right, power or privilege. The remedies provided herein are cumulative and not exclusive of any remedies provided by law.

This Promissory Note represents a secured and un-subordinated obligation of the Obligor and is secured by the existing surface equipment and mineral rights on the aforementioned lease. A UCC-1 will be duly executed and recorded for the benefit of the Obligee.

The Obligor may at any time prepay this Promissory Note, in whole or in part. Interest of 11% per annum is guaranteed by obligor regardless of the date principal is returned.

Upon three days notice of a default by the Obligor in the payment of this note when due hereunder, any such past due amounts shall bear interest until paid full at a rate of interest equal to eighteen percent (18%) per annum or the highest interest rate allowed under applicable law, whichever is lower.

The Obligor agrees to pay on demand any and all reasonable out-of-pocket costs and expenses (including reasonable fees and expenses of counsel) incurred by the Obligee and its successor and assigns in enforcing this Promissory Note.



Promissory Note Page 2

This Promissory Note is binding upon the Obligor and its successors and assigns and is for the benefit of the Obligee and its successors and assigns. Neither party may, without the prior written consent of the other party, assign or otherwise transfer its obligations under this Promissory Note.

This Promissory Note shall be construed and enforced in accordance with the internal and substantive laws of Louisiana without giving effect to the choice of law rules. The sole venue for disputes hereunder shall be Shreveport, Louisiana.

TERMS OF PAYMENT:

Borrower shall demand of Obligee anytime on the 13th day of September, 2009 to make one lump sum payment of \$ 27,750.00 which includes principal and interest as stated above.

Dated: September 13th, 2008

ENERGETICS INC.

5425 E. Bell Roaซี, Suite 101

Scottsdale Az. 85254

Steven P. Giuffrida, Copporate Secretary

Dated: September 13th, 2008

LENDER:

Kurt B. Swanson

AZ.

ROYALTY AGREEMENT

This Royalty agreement ("Agreement") is entered into as of this 13th day of September 2008 between Energetics Inc, ("ENI"), a Nevada Corporation with offices at 5425 E. Bell Rd, Suite 101, Scottsdale, Az. 85254, and Kurt B. Swanson ("Lender") whose address is

RECITALS

WHEREAS, ENI is in the business of locating, drilling and acquiring oil and gas leases/wells throughout the U.S.; and,

WHEREAS, ENI has acquired an oil and gas lease, which will be known as the Sentell Project in Caddo Parrish, Louisiana; and,

WHEREAS, ENI plans to commence drilling on this project to exploit its known reserves; and

WHEREAS, lender has provided ENI with financing for ENI's operations; and,

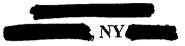
WHEREAS, the "Lender" will NOT be obligated to pay additional costs associated with the drilling and/or production/operating expense of any oil/gas wells, other than the financing as noted above;

NOW THEREFORE, IN CONSIDERATION of mutual promises contained herein and other good and valuable consideration that lender has provided, the parties hereby agree as follows:

- 1. Drilling Costs: Lender will pay Zero Dollars (\$0) for drilling activity and will receive a (.1250%), one eighth percent Royalty Interest on all production in consideration for financing contemporaneously provided to ENI.
- 2. Successors, Heirs and Assigns: The provisions of the Agreement shall be binding upon, and inure to the benefit of the "Parties" and their respective successors, heirs and assigns, and shall continue in full force and effect so long as, and to the extent that, the well(s) are producing well(s) and ENI owns and controls an interest in said well(s).
- 3. Assignment of this Agreement: The "Lender" may not assign this agreement without ENI's prior written consent.
- 4. Choice of Law: This Agreement is subject to all current and future valid laws, rules and regulations of any government Agency having jurisdiction over ENI's operation, and shall in all respects be subject to and interpreted in accordance with the laws of Louisiana.

ACC000226 ENERGETICS Sentell Magner
Lancel Pagemed
2steen Share,
Colof Ear (Kigel)

SOVEREIGN ADVISORY, LLC



March 12, 2008

Mr. Rodney Peterson, President Energetics, Inc. 54-25 E. Bell Road Scottsdale, AZ 85254

Re: Sentel oil Lease

Dear Mr. Peterson:

The above Lease, which was owned by Sovereign Advisory, LLC and assigned on July 31, 2007 to Energetics, Inc. for a price of \$50,000. The \$50,000 payment therefor was evidenced by a Promissory Note, which matured on January 31, 2008. The Holder of this Note has neither received payment of the principal or interest and you are advised that the Maker has been in default since January 31, 2008. As a result, of the Maker being in default, the interest rate is increased to an annual rate of 18 percent from the maturity date pursuant to the terms of the said Note.

Please be further advised, that if payment of the principal and interest in accordance with the terms of the Note are not received in 10 days from the date of this writing, the Holder will have no other alternative but to exercise its rights pursuant to the Security Agreement.

Very truly yours,

Joseph F. Stein, Manager

encs. Copies of the Note and Security Agreement

ACC000010 ENERGETICS



ENE 1

ASSET PURCHASE AGREEMENT

This Asset Purchase Agreement is made as of April 21, 2008 by and between Sovereign Advisory, LLC a Nevada Limited Liability Company (Sovereign) with offices at Advisory, NY and Energetics, Inc a Nevada Corporation (Energetics) with offices at 5425 E. BEIL ROAD, Scotts DALE, AZ 85254 collectively referred to as the Parties.

WHEREAS, Sovereign is the owner of a certain oil, gas and mineral lease located in the Parish of Caddo, State of Louisiana known as the Sentell Lease, and

WHEREAS, Energetics is willing to have Sovereign assign said oil, gas and mineral lease called the Sentell Lease for a price of THREE HUNDRED and SEVENTY THOUSAND (\$370,000.00) DOLLARS.

NOW THEREFORE, The parties agree as follows:

- Sovereign will transfer said Sentell Lease to Energetics for a payment of FIFTY
 THOUSAND (\$50,000.00) DOLLARS and simultaneously execute a Promissory Note in favor
 of Sovereign in the amount THREE HUNDRED TWENTY THOUSAND (\$320,000.00)
 DOLLARS for the balance of the Purchase Price.
- 2. This Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective heirs and assigns and legal representatives and contains the entire agreement between the parties
- 3. This Agreement shall be construed and governed by the laws of the State of New York.
- 4. In the event of a breach or threatened breach of this Agreement, the prevailing party shall be

entitled, in addition to all other remedies, to recover costs of such judicial action, including reasonable attorney fees.

SELLER:

By Joseph F. Stein, Managing Member of Sovereign Advisory, LLC

PURCHA

By Rodney Peterson, President

of Energetics

PROMISSORY NOTE

\$ 320,000.00

April 21 , 2008

FOR VALUE RECEIVED, the undersigned, Energetics, Inc., a Nevada Corporation, its Successor and assigns (the "Maker"), promises to pay to the order of Sovereign Advisory, LLC its successor or assigns (the "Note Holder"), at the principal sum of the United States of America, the principal sum of THREE HUNDRED and TWENTY THOUSAND (\$320,000.00) DOLLARS with interest on the unpaid balance from the date of this Note until paid in full at the rate set forth below.

The outstanding loan principal shall bear interest at the fixed annual rate of twelve (12%) percent. Interest at the rate herein set forth shall be calculated on the basis of 365/365 method, which computes a daily amount of interest for a year of 365 days and then multiplies such amount by the actual number of days elapsed in an interest calculation (including the first day but excluding the date of payment.

THIS NOTE SHALL MATURE AND ALL OUTSTANDING PRINCIPAL AND ACCRUED UNPAID INTEREST SHALL BE DUE AND PAYABLE IN FULL ON OR BEFORE DECEMBER 31, 2008 (THE MATURITY DATE).

Upon the occurrence of a default under this Note or any other loan document guaranteeing, evidencing or securing this Note (collectively referred to as the "Loan Documents"), the Note Holder may charge a default rate of interest equal to the lesser of 18% per annum or the maximum rate permitted by law. All payments received hereunder shall first be

ACC000015

applied to the payment of any expense if charge payable hereunder or under the Loan Documents executed in connection with this Note, then to the interest due and payable, with the balance applied to principal. The provisions herein for a default rate shall not be deemed to extend the time for any payment hereunder or to constitute a "grace period" giving the Maker a right to cure any default. At the Note Holder's option, any accrued interest, fees or charges may, for purposes of computing and accruing interest on a daily basis after the due date of this Note or any installments hereof, be deemed to be part of the principal balance, and interest shall accrue on a daily compounded basis after such date at the default rate provided in this Note until the entire outstanding balance of principal and interest is paid in full.

The occurrence of any of the following events shall be deemed a Default under this Note:

(a) failure of the Maker to pay any installment of principal or interest upon the Note when due (b) failure of the Maker to pay any other sum secured by any of the Loan Documents when due; (c) failure of the Maker to observe or perform any covenant or agreement set forth in this Note or any other Loan Document; (d) adjudication of the Maker as a bankrupt, written admission by the Maker of an inability to pay its debts as they mature, assignment of the assets of the Maker for the benefit of creditors, request by the Maker for the appointment of a receiver, trustee or conservator of the assets of the Maker, or acquiescence by the Maker to any such request or petition made by another person or entity; (e) default in the terms or conditions of any loan or credit to the Maker, whether now or hereafter arising; (f) default in any of the terms or conditions of any other Loan Document.

If default be made in the payment of any amounts due hereunder or under any of the Loan Documents or in the performance of or compliance with any of the covenants and conditions of

ACC000016 ENERGETICS this Note or any other Loan Documents, then in any said events, the outstanding principal balance together with all accrued unpaid interest thereon shall become at once due and payable at the option of the Note Holder and be collectible by any legal means without further notice.

Failure to exercise this option shall not constitute a waiver of the right to exercise the same in the event of any subsequent default.

If this Note be placed in the hands of an attorney for collection after the same shall for any reason become due, or if collected by legal proceedings or through probate or bankruptcy courts, or under foreclosure proceedings under any Loan Document securing this Note, then all cost of collection, including a reasonable sum for attorney fees shall be added hereto and secured and collectible as the principal hereof.

The undersigned Maker expressly agrees to remain and continue to be bound for the payment of the principal and interest and any other sums provided for by the terms of this Note, not withstanding any extension or extensions of time of, or for the payment of said principal and interest, or any charge or charges by way of release or surrender of any collateral held as security for this Note and waive all and every kind of notice of such extension or extensions, change or changes and agrees that the same may be made without the joinder of the undersigned.

The Maker (a) waives presentment, demand, protest, notice of demand, notice of intent to acceleration of maturity, notice of protest, notice of nonpayment, notice of dishonor, and any other notice required to be given under the law to the Maker in connection with the delivery, acceptance, performance, default or enforcement of this Note, or any other documents executed in connection with this Note or any other note or other note documents now or hereafter executed in connection with any obligation of the Maker to the Note Holder; (b) consents to all delays,

extensions, renewals or other modifications of this Note or the Loan Documents, or any term hereof, or of the Loan Documents, or release, substitution or exchange of any security for the payment hereof, or failure to act on the part of the Note Holder, or any indulgence shown by the Note Holder; and agrees that such action, failure to exercise any right or remedy by the Note Holder shall in any way affect or impair the obligation of the Maker or be construed as a waiver by the Note Holder of, or otherwise affect, any of the Note Holder's rights under this Note, under any endorsement of this Note or under any of the Loan Documents; and (c) agrees to pay on demand, all costs and expenses of collection or defense of this Note or any endorsement hereof and/or the enforcement or defense of the Note Holder's rights with respect to, or the administration, supervision, preservation, or protection of, or realization upon any property securing payment hereof, including, without limitation, reasonable attorney fees, including fees related to any suit, mediation or arbitration proceeding, out of court payment agreement, trial, appeal, bankruptcy or other proceeding in the amount of not less than 15% of the balance due under this Note or such greater amount as may be determinated by an arbitrator or court, whichever is applicable.

This Note may be prepaid in whole or part at any time before the Maturity Date without premium or penalty.

This Note is construed and governed by the laws of the State of New York.

IN WITNESS WHEREOF, the hand and seal of the undersigned Maker.

ENERGETICS, INC.

4

Gary Loftin Caddo Parish Clerk of Court 2161747 06/16/2008 02:43 PM

STATE OF LOUISIANA:

PARISH OF CADDO:

ASSIGNMENT

Before me, the undersigned Notary Public and undersigned competent witnesses, on this day came and appeared, Rodney D. Peterson, President of ENERGETICS INC. resident of the county of Maricopa County, Arizona, whose mailing address is 5425 Bell Road, Suite 101 Scottsdale, AZ 85254, Hereinafter called "ASSIGNOR" who did declare that for and in consideration of one dollar (\$1.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, he does hereby grant, bargain, sell, convey and assign to Joseph F. Stein, whose address is hereinafter called "ASSIGNEE". The following percentage of his right, title and interest in and to the following described oil, gas and mineral lease:

Oil, gas and mineral lease, dated November 24, 1658, and recorded in Conveyance Records of Caddo Parish, Louisiana, executed by A.L. Sentell, as Lessor, in favor of D.H. Metz, as Lessee, insofar as the lease covers and affects the following described land in Caddo Parish, Louisiana:

The North One-Half of section 34, Township 20 North, Range 14 West as to all strata lying between the surface of the ground and the base of the Paluxy Oil Zone.

ASSIGNOR further grant, bargain, sell, convey and assign unto ASSIGNEES an 0% working interest and a 0.5% overriding royalty interest in and to any and all Paluxy wells located on said oil, gas and mineral lease and any equipment located on said lease connected with or appertaining to said wells.

ASSIGNOR further grant, bargain, sell, convey, and assign unto ASSIGNEES an 0% working interest and a 0.5% overriding royalty interest in and to strata lying between the surface of the ground and the base of the Nacatoch Formation.

This Assignment is made effective as of the 4th day of June, 2008

THUS DONE and SIGNED before the undersigned Notary Public and undersigned competent witness on this 4th day of June, 2008.

WITNESSES:

ENERGETYESYNC

Rodney D. Peterson

President

Signed before me this <u>ff</u> day of <u>calif</u>, 2008

NOTARY PUBLIC



1	ARIZONA CORPORATION COMMISSION			
2	SECURITIES DIVISION			
3				
4	IN THE MATTER OF:			
5	ENERGETICS, INC., a Nevada) corporation, STEVEN P. GIUFFRIDA) S-20648A-09-0010			
6	and MICHELLE GIUFFRIDA, husband) and wife,)			
7)			
8	Respondents.)			
9				
LO	EXHIBIT			
11	§ S-9			
12	ADMITTED			
L3				
L4	EXAMINATION UNDER OATH OF STEVEN GIUFFRIDA			
L 5				
L6	Phoenix, Arizona May 28, 2009			
L 7				
L8				
L 9	ARIZONA REPORTING SERVICE, INC			
20	Court Reporting Suite 502			
21	2200 North Central Avenue Phoenix, Arizona 85004-1481			
22	Prepared for: By: Kate E. Baumgarth			
23	Certified Reporter Certificate No. 50582			
24	ACC SECURITIES DIVISION ORIGINAL			
25	ONTOINAL			

1		INDEX TO EXAMINATION	IS	
2	WITNESSES			PAGE
3				
4	STEVEN GIV	UFFRIDA		
5		Examination by Ms. Vervilos		4
6		Examination by Mr. Clapper		45
7		Examination by Ms. Houle		46
8		Further Examination by Mr. C.	lapper	52
9		Examination by Mr. Proper		52
10				
11				
12				
13				
14		INDEX TO EXHIBITS		
15	NO.	DESCRIPTION	MARKED	IDENTIFIED
16	1	Bank records, Bates stamped ACC000402 -	25	25
17		ACC000427		
18	2	Promissory Note dated September 13, 2008	43	43
19		September 13, 2000		
20				
21				
22				
23				
24				
25				

1	EXAMINATION UNDER OATH OF STEVEN GIUFFRIDA was taken					
2	on May 28, 2009, commencing at 10:00 o'clock, at the					
3	Arizona Corporation Commission, Securities Division,					
4	1300 West Washington Street, Third Floor, Phoenix,					
5	Arizona, before KATE E. BAUMGARTH, Certified Court					
6	Reporter No. 50582 in and for the County of Maricopa,					
7	State of Arizona.					
8						
9	APPEARANCES:					
LO						
L1	For the ACC Securities Division:					
12	Aikaterine Vervilos, Staff Attorney Securities Division					
L3	1300 West Washington Street					
L4	Phoenix, Arizona 85007					
L 5	For the Witness:					
L 6	By: Jeffrey M. Proper, Attorney at Law 10645 Tatum Boulevard, Suite 200-652					
L7	Phoenix, Arizona 85028					
18						
19	Also present:					
20	Mr. Gary Clapper, Investigator, Securities Division					
21	Ms. Karen Houle, Legal Assistant, Securities					
22	Division					
23						
24	KATE E. BAUMGARTH, RPR Certified Reporter					
25	Certified Reporter Certificate No. 50582					

1 STEVEN GIUFFRIDA,

- 2 called as a witness herein, having been first duly sworn
- 3 by the Certified Court Reporter, was examined and
- 4 testified as follows:

5

6 EXAMINATION

7

- 8 BY MS. VERVILOS:
- 9 Q. This is part of an inquiry by the Securities
- 10 Division of the Arizona Corporation Commission in the
- 11 matter of Energetics, LLC, file No. 7977, in order to
- 12 determine if there has been full compliance with the
- 13 Securities Act of the State of Arizona. The information
- 14 obtained today may reveal violations of statutes outside
- 15 the Securities Act.
- 16 Persons present for the Securities Division are
- 17 myself, Aikaterine Vervilos, enforcement attorney.
- 18 Will all other members of the Securities Division
- 19 please identify yourselves?
- MR. CLAPPER: Gary Clapper, special investigator.
- 21 MS. HOULE: Karen Houle, legal assistant.
- 22 Q BY MS. VERVILOS: Mr. Giuffrida, you have the
- 23 right to refuse to answer any question if you think the
- 24 answer may tend to incriminate you. You have the right to
- 25 refuse to produce any private papers which you feel may

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- 1 tend to incriminate you. You do not have the right to
- 2 refuse to produce corporate papers based on any claim of
- 3 self-incrimination.
- 4 The reporter will go off the record at my
- 5 direction. If you or your attorney would like to go off
- 6 the record, tell me, and I will try to accommodate you.
- 7 The reporter will note for the record each time
- 8 you consult with your attorney before answering. This is
- 9 done to ensure an accurate record.
- 10 Since your testimony is being recorded by a court
- 11 reporter, please respond verbally as opposed to nodding or
- 12 shaking your head.
- 13 Also let me finish asking a question before you
- 14 answer so there will not be two people speaking at once.
- 15 A. I understand.
- 16 O. And that is for her, to make sure --
- 17 MR. PROPER: See, you just did it.
- 18 THE WITNESS: I just did.
- 19 Q. BY MS. VERVILOS: So that way we can get an
- 20 accurate record.
- A. Right.
- 22 Q. If you don't hear a question or don't understand
- 23 a question, say so, and the reporter will repeat it or I
- 24 will explain the question further.
- 25 You are under oath so any false statements you

- 1 may make may be criminally prosecuted as perjury.
- 2 Do you understand what I have just explained to
- 3 you?
- 4 A. Yes.
- O. Are you on any medication today which might
- 6 interfere with your ability to answer questions?
- 7 A. No.
- 8 O. Are you under any physical disability which might
- 9 interfere with your ability to answer any questions?
- 10 A. No.
- 11 Q. Please state your full name.
- 12 A. Steven Giuffrida.
- 13 Q. Have you ever used any other name?
- 14 A. No.
- O. What is your current home address?
- 16 A. Scottsdale,
- MS. VERVILOS: Mr. Proper, would you like to put
- 18 yourself on the record?
- MR. PROPER: I'm Jeff Proper, and I represent
- 20 Mr. Giuffrida and Energetics.
- O. BY MS. VERVILOS: Do you rent or own that
- 22 property?
- A. Rent.
- O. And how long have you been there?
- A. Almost a year.

- 1 Q. Where did you reside immediately before your
- 2 current home?
- 3 A. Nicholas Drive in Fountain Hills.
- 4 Q. And in Arizona?
- 5 A. In Arizona.
- Q. Please state your work history for the past ten
- 7 years starting today and working backwards.
- 8 A. Energetics, Inc., and before that construction in
- 9 New York.
- 10 Can I change that? Energetics, Inc., Energetics
- 11 Holdings before that, and before that in New York
- 12 construction odds and ends.
- 13 Q. Okay. How long have you been with Energetics,
- 14 Inc.?
- 15 A. Since April of '08.
- 16 Q. How long were you with Energetics Holdings?
- 17 A. I'm doing the math.
- 18 Q. Do you remember a start month and year?
- 19 A. Yeah, October '07.
- 20 Q. And then that was until April '08 when you
- 21 started with Energetics, Inc.?
- 22 A. Yeah, until March '08.
- 23 Q. And then from March or February '08 and prior you
- 24 were doing the construction odds and ends in New York?
- 25 A. Yes.

- 1 Q. Please state your educational history from high
- 2 school forward.
- A. High school, bachelor's -- I'm sorry.
- 4 Associate's degree from Dean Junior College.
- 5 O. What state is that?
- 6 A. That is in Massachusetts.
- 7 O. When did you get that, what year?
- 8 A. 183.
- And Roger Williams College for two additional --
- 10 two and a half years.
- Q. Where is that?
- 12 A. That is in Rhode Island.
- Q. What kind of course work were you studying at
- 14 Roger Williams?
- 15 A. Business administration, accounting.
- 16 Q. Beside the associate's degree and the course work
- 17 from Roger Williams, any other education?
- 18 A. No.
- 19 Q. I am going to ask you for your Social Security
- 20 number; however, under the Federal Right to Privacy Act
- 21 you are not obligated to answer. If do you answer, the
- 22 information will only be used for identification purposes.
- For identification purposes only, what is your
- 24 Social Security number?
- 25 A.

- 1 Q. What is your occupation now?
- 2 A. Unemployed.
- Q. You are no longer working for Energetics?
- 4 A. The company is stagnant currently. The company
- 5 is not doing anything currently.
- 6 Q. Do you have a title?
- 7 A. Okay. I'm president of Energetics, Inc.
- 8 Q. And I think you already answered this.
- 9 Where are you currently employed?
- 10 A. Energetics, Inc.
- 11 Q. Do you have a business phone number?
- 12 A. 609-2110.
- 13 Q. Are you a registered broker?
- 14 A. No.
- 15 Q. Have you ever been a registered broker?
- 16 A. No.
- 17 MR. PROPER: You are referring to a securities
- 18 broker as opposed to a real estate broker?
- 19 MS. VERVILOS: Yes.
- MR. PROPER: Okay.
- 21 THE WITNESS: Sorry. Sorry.
- Q. BY MS. VERVILOS: Are you a registered dealer --
- 23 securities dealer?
- 24 A. No.
- 25 Q. Have you ever been a registered securities

- 1 dealer?
- 2 A. No.
- 3 Q. Have you ever been a securities salesman?
- A. No.
- 5 Q. Are you a registered investment advisor?
- 6 A. No.
- 7 Q. Have you ever been one?
- 8 A. No.
- 9 Q. When you worked for -- with Energetics, Inc., has
- 10 that company ever been registered to issue securities
- 11 or -- registered securities?
- 12 A. Not that I'm aware of.
- 13 Q. Has it ever been registered to issue stock?
- 14 MR. PROPER: You mean on one of the securities
- 15 exchanges? I mean, a corporation can always issue stock,
- 16 so I'm just trying to see what you mean.
- 17 Q. BY MS. VERVILOS: Have you ever registered with
- 18 the SCC?
- 19 A. I don't believe so.
- Q. As to Energetics Holdings, do you know if it was
- 21 ever registered to issue securities?
- A. I don't know.
- Q. Was it ever registered to issue stock or has it
- 24 issued stock?
- 25 A. Yes.

- 1 Q Do you remember if that happened during the time
- 2 you were with them?
- 3 A. Yes.
- 4 Q. Do you remember what exchange it was with?
- 5 A. Only answer I have is pink sheets.
- 6 Q. Do you know what the stock symbol was?
- 7 A. ENRH, I believe.
- 8 Q. Do you hold or have you ever held any state
- 9 licenses other than a driver's license?
- 10 A. State licenses?
- 11 O. Yes.
- 12 A. No.
- 13 Q Have you ever filed for bankruptcy?
- A. Yes.
- 15 Q And when did you do that?
- 16 A. 1991, to the best of my recollection.
- O. And what chapter?
- 18 A. I believe 7.
- 19 Q. And where was that done?
- A. In New York.
- Q. Was there a particular district?
- 22 A. Suffolk County.
- Q. Have you given any prior testimony in any type of
- 24 action?
- A. Yes.

- 1 O. What kind of action was it?
- A. A civil case involving a construction company and
- 3 an insurance company.
- 4 Q. Where did this take place?
- 5 A. Suffolk County.
- 6 Q. Were you a plaintiff or defendant in the case?
- 7 A. I was a witness.
- 8 Q. And approximately what year was that?
- 9 A. Late '80s.
- 10 Q. Any other?
- 11 A. Not that I recall.
- 12 O. Have you ever taken any courses in investments?
- A. Yes.
- Q. What were they?
- 15 A. I believe Investments 101.
- 16 Q. And where was this?
- 17 A. Roger Williams College.
- 18 Q. Any other?
- 19 A. Not that I recall.
- 20 Q. Did I ask you what year you were taking courses
- 21 at Roger Williams?
- A. I don't know.
- Q. What years were you taking courses?
- 24 A. Immediately following Dean Junior College, so
- 25 that would probably be '83 to '85, in that ballpark.

- 1 Q. Have you taken any courses in accounting?
- 2 A. Yes.
- 3 Q. Okay. What courses did you take?
- 4 A. I don't recall. Maybe three or four accounting
- 5 courses.
- O. When was this?
- 7 A. In Roger William College and Dean Junior College.
- 8 Q. Besides being president of Energetics, Inc., do
- 9 you hold any other position as officer or director of any
- 10 corporation?
- 11 A. No.
- 12 Q. Besides president of Energetics, Inc., do you
- 13 hold any other position with Energetics, Inc.?
- 14 A. Secretary, treasurer.
- 15 Q. Are you a member or manager of any LLC?
- 16 A. No.
- 17 Q. Are you connected to any other businesses other
- 18 than those previously mentioned?
- 19 A. No.
- 20 Q. Have you ever been convicted of any crime other
- 21 than a minor traffic offense?
- A. Yes.
- Q. And what was that?
- A. A misdemeanor for a bounced check.
- Q. When was that roughly?

- 1 A. Early to mid '90s.
- Q. And where?
- 3 A. Suffolk, County.
- 4 Q. Any others?
- 5 A. No.
- 6 Q. Have you ever been arrested?
- 7 A. Yes.
- 8 Q And what was that about?
- 9 A. Bounced check.
- 10 Q. Okay. Have you ever been indicted?
- 11 A. No.
- 12 Q. Have you ever been a defendant in a civil
- 13 lawsuit?
- 14 A. Yes.
- 15 O. And where was that?
- 16 A. Suffolk County.
- 17 Q. When roughly?
- 18 A. I don't recall.
- 19 And I'm currently in another civil lawsuit right
- 20 now in Arizona.
- Q. Okay. Let's first address the one in Suffolk
- 22 County.
- What was the nature of that suit?
- A. Honestly, I don't remember. It was more than
- 25 one, and I'm drawing a blank right now.

- 1 Q. Okay.
- 2 A. It was maybe auto loans and suppliers for a
- 3 construction company that helped cause my bankruptcy.
- 4 Q. So this was money that you owed to the
- 5 plaintiffs?
- 6 A. Yes. Yes.
- 7 O. And then you said there is a suit here in
- 8 Arizona?
- 9 A. Yes.
- 10 O. And where is that filed?
- 11 A. It's filed in superior court.
- 12 Q. Here in Maricopa County?
- 13 A. Yes.
- Q And what is the nature of this lawsuit?
- 15 A. An auto loan.
- 16 O. Is it still ongoing?
- 17 A. Yes.
- 18 Q. And about when was this filed?
- 19 A. A month ago.
- 20 Other than the Securities Division inquiry have
- 21 you ever been the subject of an investigation by any
- 22 governmental agency?
- 23 A. No.
- Q. What is your date of birth?
- 25 A.

- 1 Q. What is your place of birth?
- 2 A. Smithtown, New York.
- Q. What is your marital status?
- 4 A. Married.
- 5 Q. When did you get married or how long ago?
- 6 A. A few years ago.
- 7 Q. A few like four or five years?
- 8 A. I would say four.
- 9 Q. And your wife's name?
- 10 A. Michelle.
- 11 Q. Where do you hold bank accounts?
- 12 A. I don't hold any bank accounts.
- 13 Q. Where does Energetics hold bank accounts?
- 14 A. Chase.
- 15 Q. Anywhere else?
- 16 A. No.
- 17 Q. And do you have any ownership or financial
- 18 interest in any business organization or corporation?
- 19 A. No.
- Q Do you have an ownership interest in Energetics,
- 21 Inc.?
- 22 A. No.
- 23 Q. Do you have any kind of financial interest in
- 24 Energetics, Inc.?
- A. No.

- 1 MR. PROPER: I assume by your question you are
- 2 excluding his right to receive a salary as a corporate
- 3 officer.
- 4 O. BY MS. VERVILOS: Right. Yeah, I'm not talking
- 5 about that. I'm talking about a percentage ownership of
- 6 the entity.
- 7 A. No.
- 8 Q. Who does own Energetics, Inc.?
- 9 A. I don't know.
- 10 Q. Are you connected to any other business other
- 11 than those you have described?
- 12 A. No.
- O. Have you spoken to anyone other than your
- 14 attorney about the subpoena sent to you by the Division?
- 15 A. Yes.
- 16 Q. Who did you speak to?
- A. Another attorney friend of mine out of New York.
- 18 Q Okay. Was that in consultation about this?
- 19 A. Yes.
- Q. Anybody else?
- A. No, other than my wife and family members
- 22 possibly.
- Okay. Other than family members and the attorney
- 24 out of New York, anybody else --
- 25 A. No.

- 1 Q. -- and your attorney?
- 2 Have you testified --
- 3 A. I just want to add one more. Rod Peterson.
- 4 O. And what did you discuss with Rod Peterson?
- 5 A. The case in general. We reviewed the subpoena
- 6 together, and that was it.
- 7 Q. Which subpoena?
- 8 A. All of them.
- 9 Q. Okay. And when did you discuss that with him?
- 10 A. Not long after I was served.
- 11 Q. Is there anyone that performs accounting work for
- 12 Energetics, Inc.?
- A. No.
- 14 Q. You testified that you started with Energetics,
- 15 Inc., in April of '08.
- 16 What were you doing for them? What was your
- 17 title there?
- 18 A. Secretary/treasurer.
- 19 O. What did you do for them as secretary/treasurer?
- 20 A. Secretarial duties.
- Q. Would you explain what those were?
- A. Organizing files.
- Q. What kind of files?
- 24 A. Potential leases to become involved with,
- 25 assignments to different entities or people, and I also

- 1 participated and traveled to Louisiana to, let's say, work
- 2 on the construction end of things with the company.
- 3 Q. The leases that you talked about, what kind of
- 4 leases were those?
- 5 A. Oil and gas.
- 6 Q. And were those leases just in Louisiana or
- 7 elsewhere?
- 8 A. We were looking at leases in Texas and Louisiana.
- 9 I don't think anywhere else.
- 10 Q. When you say you were looking at leases, what
- 11 does that mean as far as what you were doing?
- A. Assessing the value of them and the possible
- 13 production.
- 14 O. Do you have experience in --
- 15 A. No. Sorry.
- 16 O. Do you have experience in assessing the
- 17 valuations of leases, oil leases?
- 18 A. No.
- 19 O. Do you have any background in the oil business?
- 20 A. No.
- 21 Q Let me ask you this: Was this your -- is this an
- 22 assignment for you to do, to assess the value and possible
- 23 production of the leases? Is that your job?
- 24 A. No.
- 25 Q. Whose job was it?

- 1 A. It was Rod Peterson's.
- 2 Q. But you also said you were assessing the value
- 3 and possible production.
- 4 A. Yes. I will look at -- even though I can't read
- 5 them, I would look at the logs and determine that a
- 6 certain lease could do certain production, and how much
- 7 the lease owner would want for the lease, and determine in
- 8 my own head if it was economically feasible; if it were my
- 9 own money, would I get involved with it.
- 10 O. Once you got this information about the leases,
- 11 what did you do with it? Did you prepare a report?
- 12 A. No. I really didn't do much with it. It was
- 13 most -- most of this was in the fall and the oil prices
- 14 declining was hampering the whole industry.
- 15 O. About how many leases do you think you looked at?
- 16 A A few. Two or three.
- O. Did you ever meet with the people who you were
- 18 trying to lease with, sign these leases?
- 19 A. No.
- 20 Q. Did you seek them out?
- 21 A. No.
- Q. Who was the person that was seeking out the
- 23 leases?
- A. Energetics had a consultant in Louisiana by the
- 25 name of Dave Taylor, and he was advising us on different

- 1 leases available.
- I also met with a -- I forget his name currently.
- 3 I'm drawing a blank -- in Louisiana, and he drove me
- 4 around and showed me leases.
- 5 Q. How did you find that person?
- 6 A. On my trip down there I came across him.
- 7 Q. Were you looking for someone?
- 8 A. No.
- 9 Q. Met him in a bar?
- 10 A. I forgot where I met him. Probably through
- 11 Dave Taylor.
- Q. Who hired Dave Taylor?
- A. Me and Rod Peterson.
- 14 Q. You also mentioned drafting -- or excuse me.
- 15 You also mentioned you were involved in
- 16 assignments to entities or people.
- 17 What were those assignments?
- 18 A. Assignments under contractual obligation to -- on
- 19 one specific lease.
- Q. Okay. Were they seeking money?
- A. Some of them.
- 22 O. Were you involved in finding these people?
- A. No.
- Q. Were you involved in drafting the assignments?
- A. Yes.

- 1 Q. Was there anybody else that was drafting them?
- 2 A. Rod Peterson.
- 3 O. Did you talk to these people about the oil
- 4 business, the oil leases?
- 5 A. Which people?
- O. The ones that -- with these assignments.
- 7 A. Not any of the people who brought up any money.
- 8 Q. Okay. So you talked to other people that may
- 9 have been interested in giving money?
- 10 A. Yes -- no. No.
- 11 Q. Okay. So what other people were there that you
- 12 would be talking to about the assignments?
- 13 A. The seller of the lease.
- 14 Q. Anybody else?
- 15 A. UFS out of New York.
- O. What is UFS?
- 17 A. A venture capital company. We were seeking
- 18 venture capital.
- 19 Q. Anybody else?
- 20 A. Not that I recall, other than myself and
- 21 Rod Peterson.
- 22 Q. Those persons who ended up giving money to
- 23 Energetics, who found them?
- 24 A. Rod Peterson.
- 25 O. Anybody else try to find other people?

- 1 A. Nick Simak. S-i-m-a-c, I believe.
- Q. Does he work with --
- 3 MR. PROPER: K.
- 4 THE WITNESS: K.
- 5 Q. BY MS. VERVILOS: Does Nick Simak work for
- 6 Energetics?
- 7 A. Yes.
- 8 Q. What does he do?
- 9 A. Vice president of business development.
- 10 Q. Is he there currently?
- 11 A. Yes.
- 12 Q. Was he there in April of '08 to the present?
- 13 A. No.
- Q. When did he come on board?
- 15 A. My quess is August of '08.
- 16 Q What else did you do for Energetics, Inc. as
- 17 secretary/treasurer?
- 18 A. That's it.
- 19 Q. Who did you report to?
- 20 A. Rod Peterson.
- Q. What was his role in the company?
- 22 A. President.
- 23 Q Is he still the president today?
- 24 A. No.
- Q. When did he stop being president?

- 1 A. October '08.
- 2 Q. And that is when you took over?
- A. Yes.
- 4 Q. Were you involved in meetings about getting
- 5 people to invest with Energetics?
- 6 A. No.
- 7 Q. Were you part of any strategic discussions about
- 8 bringing in investors to Energetics, Inc.?
- 9 A. Yes.
- 10 Q. And who were you in those meetings with?
- 11 A. Rod Peterson.
- 12 Q. Were you developing strategies to find investors?
- 13 A. No. Putting -- helping with the numbers on
- 14 possible returns maybe.
- 15 Q. What does that mean, helping with the numbers?
- 16 A. Based on production, how much revenues the lease
- 17 could accumulate.
- 18 Q. Were you involved in drafting documents to give
- 19 to investors about the investment?
- 20 A. No.
- 21 Q. Is Rod Peterson still with Energetics?
- 22 A. No.
- Q. When did he leave the company?
- 24 A. October.
- 25 Q. I'm sorry. I already asked you that.

- 1 Were you also in charge of the bank account, the
- 2 Energetics bank account? Were you a signature on the
- 3 account?
- 4 A. Yes.
- Q. Was anybody else?
- 6 A. Rod Peterson.
- 7 Q. Besides you two, anybody else?
- 8 A. No.
- 9 Q. I will show you what I will have Kate mark as
- 10 Exhibit 1.
- 11 (Exhibit 1 was marked for identification.)
- MS. VERVILOS: Off the record.
- 13 (Discussion off the record.)
- 14 Q BY MS. VERVILOS: Let's go back on the record.
- Do you see what has been marked as Exhibit 1?
- 16 A. Yes.
- Q. Are you familiar with this?
- 18 A. Yes.
- 19 O. And how are you familiar with it? Exhibit 1
- 20 means the entire document, not just the first page.
- 21 A. I believe this is what I sent to you.
- 22 O. What I would like to do -- these are bank
- 23 records; right?
- A. Uh-huh. Yes.
- Q. What I would like to do is go through some of

- 1 these.
- 2 A. Okay.
- Q. I'm going to refer to the bottom of the page
- 4 where it says ACC000402, so we can let the record know
- 5 what we are talking about.
- 6 A. Okay.
- 7 Q. So on this page marked ACC000402 it appears to be
- 8 a wire transfer to Sovereign Advisory, LLC?
- 9 A. Yes.
- 10 Q. What is Sovereign Advisory?
- 11 A. Sovereign Advisory is the owner -- or was the
- 12 owner of the lease. This is a partial payment towards the
- 13 purchase of the lease.
- 14 Q. And where is this lease that this was --
- 15 A. Louisiana.
- 16 Q. -- specifically?
- 17 A. Sentell.
- 18 Q. Can you spell that?
- 19 A. S-e-n-t-e-l-1.
- Q. And does Energetics own that lease?
- 21 A. Yes.
- 22 Q. Today does it still own it?
- A. Yes, as far as I know.
- Q. All right. If you will turn to the next page.
- 25 That is Bates stamped 403.

- 1 A. Uh-huh.
- Q It appears this one was also going to Sovereign
- 3 Advisory?
- A. Yes.
- 5 Q. So Energetics was making monthly payments?
- 6 A. Yes.
- 7 O. Okay. If you go to the next page.
- MR. PROPER: Let me, just for the record, the 402
- 9 and 403 might be the same wire transfer. They are both
- 10 dated 6/25 of '08.
- MS. VERVILOS: Okay. Fairly noted.
- MR. PROPER: I don't know.
- 13 Q. BY MS. VERVILOS: If you look at 404 --
- 14 A. Uh-huh.
- 15 Q. -- this appears to be a wire to UFS, Inc.?
- 16 A. Yes.
- Q. And I believe you testified previously that UFS
- 18 was a venture capital company; is that correct?
- 19 A. Seeking venture capital.
- 20 O. You were or they were?
- 21 A. They were.
- Q. And what kind of business is UFS?
- 23 A. I would say a venture capital company.
- Q. So what does that -- the money that went to UFS,
- 25 what was that for?

- 1 A. It was for fees to continue seeking venture
- 2 capital.
- 3 Q. So UFS was hired to find money?
- A. Yes.
- 5 Q. Did UFS ever find money for Energetics?
- 6 A. No.
- 7 O. And is there a contract with UFS?
- 8 A. There is. I haven't seen that. Many files I
- 9 can't find out of the office.
- 10 O. All right. Let's skip on to 406.
- 11 A. I'm sorry?
- Q. 406, that too also appears to be to Sovereign
- 13 Advisory.
- 14 Is that another payment towards the lease?
- 15 A. Yes.
- 16 Q. And if you will skip to 408.
- 17 A. Uh-huh.
- 18 O. That amount of \$50,000, why is it \$50,000 versus
- 19 the \$12,500 from the prior wires?
- 20 A. I believe this is the first one, and I believe it
- 21 was a down payment.
- Q. And these are all for the same lease?
- A. Yes.
- 24 Q. If you will go to page ACC 411.
- 25 A. Okay.

- 1 Q. It appears to be another payment to UFS?
- 2 A. Yes.
- 3 Q How long was the contract for with UFS?
- 4 A. I believe it was a one-year contract.
- 5 Q. So who was meeting with UFS? Was anyone meeting
- 6 with them?
- 7 A. We were talking regularly to them about finding
- 8 the venture capital.
- 9 Q. Was that you that was doing it?
- 10 A. I was doing it and Rod was doing it.
- 11 Q. Let's go to ACC 412.
- 12 A. Which one? I'm sorry.
- 13 Q. 412.
- 14 A. Okay.
- 15 Q. And also appears to be going to Sovereign
- 16 Advisory?
- 17 A. Yes.
- 18 Q. Is that again for the payment?
- 19 A. Yes.
- 20 Q. Page 413.
- A. Okay.
- 22 Q. This appears to be another payment to UFS?
- A. Yes.
- Q. What were they doing for this money that you have
- 25 been sending them -- that Energetics had been sending

- 1 them?
- 2 A. Actively seeking venture capital.
- 3 Q. But you didn't get any venture capital?
- A. No.
- 5 Q. Did you ever make any presentation with --
- 6 A. No.
- 7 Q -- people that UFS maybe were finding?
- 8 A. No.
- 9 Q. Do you have any connection with UFS?
- 10 A. Can you be more specific?
- 11 Q. Do you have an interest with UFS?
- 12 A. No.
- O. Do you have friends that work at UFS?
- A. My brother.
- 15 Q. What is your brother's name?
- 16 A. Carl, C-a-r-l, Giuffrida.
- Q. What does your brother do for UFS? Is he the
- 18 only person that is a member of UFS?
- 19 A. I don't know.
- 20 O. How long has your brother been working there?
- 21 A. I don't know.
- 22 *Q*. You don't know when he started?
- A. No. I would say a couple years.
- 24 O. Was he working during the time of these wire
- 25 transfers?

- 1 A. Yes.
- Q. Was he your -- the person that was supposed to be
- 3 finding venture capital for you?
- A. Yes.
- 5 Q. Do you know what his title was there?
- 6 A. No.
- 7 Q. Does he have any -- what kind of experience does
- 8 he have in venture capital?
- 9 A. I don't know. I know he has many contacts.
- 10 Q. Did you approach him?
- 11 A. I don't know who approached who. I did not
- 12 approach him, no.
- 13 Q. Do you know if this money went directly to him?
- 14 A. No, I don't know that.
- 15 Q. Do you know, does UFS today, does it still exist
- 16 as a company?
- 17 A. I believe so.
- 18 O. Do you know where they are located?
- 19 A. In New York.
- Q. What city?
- A. I think Bohemia.
- Q Can you spell that?
- 23 A. B-o-h-e-m-i-a-I mean O.
- Q. So he was the one that you were talking to? Were
- 25 you the only one that was talking to your brother?

- 1 A. No.
- Q. Who else was talking to him?
- A. Rod Peterson.
- 4 Q. Did you talk to anyone else at UFS?
- 5 A. No.
- 6 Q. And you said that they didn't find any venture
- 7 capital; is that correct?
- 8 A. With the declining oil prices, I believe there
- 9 were many candidates, but with the decline in oil prices,
- 10 I'm sure it killed any deals.
- 11 Q. So you never met with anyone?
- 12 A. No.
- 13 Q. Did you talk to anyone in a conference call?
- 14 A. No.
- 15 Q. How about Rod Peterson?
- 16 A. I don't know.
- Okay. Let's move on to Bates stamp ACC 414 --
- 18 let me go back. One other question.
- 19 Besides your connection with your brother at UFS,
- 20 were there any other -- anybody else have any connections
- 21 to UFS like Rod Peterson? Does he know anyone there?
- 22 A. No.
- Q. Let's go to 414.
- 24 A. Okay.
- 25 O. This is a wire to Richard Vernotzy.

- 1 Do you see that?
- 2 A. Yes.
- 3 Q Do you know who this is?
- 4 A. I have spoken to Richard Vernotzy.
- O. Who is he?
- 6 A. He's a friend of Rod Peterson's.
- 8 A. I don't know technically what he did and why the
- 9 amount was paid.
- 10 Q. Do you know where Richard Vernotzy lives?
- 11 A. I believe in Houston.
- 12 Q. Have you ever met him?
- 13 A. No.
- 14 Q. Did you ever talk to him on the phone?
- 15 A. During late fall of '08.
- 16 Q. Do you remember the substance of your phone call?
- 17 A. He was looking to be retained as an oil engineer.
- 18 Q. As a consultant?
- 19 A. As an engineer.
- Q. As an employee for Energetics?
- A. As a consultant for Energetics.
- Q. Did you ever see any contracts between Energetics
- 23 and Richard Vernotzy for services?
- 24 A. No.
- 25 Q. Okay. Let's go to the next page, ACC 415.

- 1 Do you see this deposit into the account of
- 2 Dave Taylor?
- A. Yes.
- 4 Q. Who was Dave Taylor?
- 5 A. Dave Taylor was acting as consultant for
- 6 Energetics, Inc.
- 7 Q. And what was he consulting?
- 8 A. A lot of different oil-related projects in
- 9 Louisiana and Texas.
- 10 Q. What was his purpose?
- 11 A. Finding leases for us to possibly become involved
- 12 with, and also he was working on estimates for getting
- 13 certain things completed on the Sentell lease.
- 14 Q. Do you know Dave Taylor?
- 15 A. Yes.
- 16 Q. Is he a friend of yours?
- 17 A. No.
- 18 O. Is he related to you in any way?
- 19 A. No.
- 20 Q Did you seek him out?
- A. No. On my visits down there to Louisiana, I met
- 22 with him and we -- and saw a possibility of being able to
- 23 do things together.
- Q. When you went to Louisiana you met with him; that
- 25 was your purpose for going there?

- 1 A. No.
- Q. And did he, in fact, do what he was supposed to
- 3 do as a consultant?
- A. Yes.
- 5 Q. Did he provide you reports or anything about what
- 6 he was finding?
- 7 A. Yes.
- 8 Q. Do you have those reports?
- 9 A. No.
- 10 Q. Do you know where those reports are?
- 11 A. No.
- 12 Q. Do you remember how long -- how many months or
- 13 years he was acting as a consultant for Energetics, Inc.?
- 14 A. For a few months maybe.
- Do you remember when that was?
- 16 A. Late summer of '08 until a couple months later.
- 17 Q. Let's move to the next page.
- 18 A. Okay.
- O. We are now on ACC 416.
- 20 Are you there?
- 21 A. Yes.
- Q. On here there appears to be two checks; do you
- 23 see that?
- A. Yes.
- One is for Rodney Peterson?

- 1 A. Yes.
- Q And Rodney, is that the same person as Rod that
- 3 you have been referring to?
- A. Yes.
- 5 Q. Do you know why he was getting a \$5,000 check?
- A. As advances.
- 7 Q. Advances for what?
- 8 A. For personal needs.
- 9 Q. What would those personal needs be?
- 10 A. Paying bills.
- 11 Q. Company bills?
- 12 A. No, personal bills.
- 13 Q. All right. What about the check below to you?
- 14 That is you; right?
- 15 A. Yes.
- 16 Q. By the way, that is your signature on the first
- 17 check?
- 18 A. Yes.
- 19 Q. What about the check below?
- A. Same answers.
- 21 Q. How were you -- were you supposed to receive --
- 22 what was your compensation supposed to be working for
- 23 Energetics, Inc.?
- A. That was never established.
- 25 O. So no --

- 1 A. No salary, just as we would need money, we would
- 2 conservatively take what we would need to take to live.
- 3 Q. Did you ever -- how did you get -- how did you
- 4 get to Energetics, Inc.?
- 5 A. How did I become involved with them?
- Q. Yes.
- 7 A. I moved out here in '07, September of '07.
- 8 Q. And out here, you mean Arizona?
- 9 A. Out to Arizona, yes.
- 10 And I worked in an office. I came -- I moved out
- 11 here to become involved with a construction project, and
- 12 Energetics was working out of the same room that I was
- 13 working out of.
- 14 Q. Okay. Is that where you met Rod Peterson?
- 15 A. Yes.
- 16 Q. So this -- so would you characterize this \$5,000
- 17 as your salary?
- 18 A. I characterize it as an advance.
- 19 Q. On what?
- 20 A. On future earnings.
- O. Of the company?
- A. Yes.
- 23 Q. But you had no agreement?
- 24 A. No.
- 25 Q. Okay. Would you go to the next page?

- 1 A. Okay.
- Q. It should be ACC 417.
- 3 Are you there?
- A. Yes, ma'am.
- 6 A. Yes.
- 7 Q. What was that for? It says rent. What was that
- 8 for?
- 9 A. Office rent.
- 10 Q. And that is for here in Arizona?
- 11 A. Yes.
- 12 Q. Were there any other locations?
- 13 A. No.
- 14 Q. Sorry. Any other office locations for
- 15 Energetics?
- 16 A. For Energetics, Inc., no.
- 17 Q All right. Let's go to the next page, ACC 418.
- 18 Are you there?
- 19 A. Yes.
- 20 O. And do you see the check that was written to you,
- 21 the Long Island Home Construction?
- A. Yes.
- Q. What is that company?
- A. That is a contracting company in New York, and it
- 25 is owned by another brother, Frank.

- 1 Q. And what was Long Island Home Construction
- 2 supposed to do?
- A. That was a loan to the company. It was supposed
- 4 to be paid right back.
- 5 Q. Was it paid back?
- 6 A. No.
- 7 Q. Did you have approval to loan this money to Long
- 8 Island Home Construction?
- 9 A. Approval from whom?
- 10 Q. From Rod Peterson.
- MR. PROPER: He was gone at this time.
- THE WITNESS: He was gone.
- 13 Q. BY MS. VERVILOS: Are there any board of
- 14 directors for Energetics, Inc.?
- 15 A. Yes.
- 16 Q. Would you have had to seek approval from them to
- 17 loan out money, company money?
- 18 A. I would say probably, yes, technically.
- 19 Q Did you seek their approval?
- A. Well, at the time the only board of directors
- 21 consisted of me and Rod Peterson, and Rod Peterson was not
- 22 in communication at all.
- Q. So Long Island Home Construction performed no
- 24 services for Energetics?
- A. Yes.

- 1 Q. So next page, ACC 419, are you there?
- 2 A. Yes, I am.
- Q. Do you see that check?
- 4 A. Yes.
- 5 Q And name says Melanie Giuffrida?
- 6 A. Yes.
- 7 Q. This is your wife?
- 8 A. No, that is my sister.
- 9 O. I'm sorry. Your sister, okay.
- You see it says "Consultant loan"?
- 11 A. Yeah.
- O. What was this for?
- 13 A. That was -- it's just a loan. I don't know why I
- 14 wrote consultant. It was a loan to Melanie. She was
- 15 behind on her mortgage payments, and she was trying to
- 16 sell the house. And the market was declining, and she was
- 17 unable to sell the house.
- 18 Q. So she didn't do anything for Energetics, Inc.?
- 19 A. No.
- 20 O. Looking at ACC 420, same thing?
- A. Same answers.
- 22 O. Where does Melanie live?
- 23 A. In Fountain Hills.
- Q. Is she still there today?
- A. Yes.

- 1 Q. And again, she didn't do anything here for the
- 2 check for \$8,300. She didn't do anything for Energetics,
- 3 Inc.?
- 4 A. No. Again, same answer for previous.
- Okay. Let's skip 421. Let's go to 422.
- 6 A. Okay.
- 7 Q. Are you familiar with who Dewey Farrell is?
- 8 A. Yes.
- 9 O. What do you know about them? What is your
- 10 understanding of who they are?
- 11 A. He is an investor in Energetics, the note that we
- 12 are here for.
- 13 Q. Do you know why he wrote the check out to
- 14 Ted D. Garner?
- 15 A. I have no idea.
- 16 Q. Do you know who Ted Garner is?
- 17 A. He is an associate of Farrell. That is all I
- 18 know.
- 19 Again, this is one of -- this was put through
- 20 with -- Rod Peterson handled this whole thing.
- Okay. Let's skip 423. We will skip 424.
- 22 Let's look at 425.
- A. Uh-huh.
- Q. Can you explain page 425?
- 25 A. It was a personal loan to me from my cousin Joey.

- 1 O. Was it supposed to be an investment to the
- 2 company?
- A. No.
- 4 Q. Do you know why it went into Energetics and not
- 5 to your personal account?
- 6 A. At the time I had no personal account.
- 7 Q. Okay.
- 8 A. And I felt Energetics had some needs that it
- 9 needed to take care of.
- 10 O. Okay. We are done with that one.
- 11 If you will just --
- A. I thought we were going on to the next page.
- 13 Q. If you would give that to -- or let me ask you a
- 14 guestion on those last two pages.
- 15 A. Sure.
- 16 *O.* 426 and 427, did you prepare that?
- 17 A. Yes.
- 18 O. Looking at 426, at the -- look at the fourth line
- 19 down. It should be -- it says, Item 1001, 23 September;
- 20 do you see that one? It says to "MDN Interactive."
- 21 A. Yes.
- Q. What is that?
- 23 A. MDN Interactive is a general business consultant
- 24 individual -- I mean, company.
- Q. What were they supposed to do?

- 1 A. Just general understanding on how to handle the
- 2 books and that is it.
- Q Okay. All right. I have no other questions on
- 4 that exhibit.
- 5 A. Okay.
- 6 O. Let me give you what we will call Exhibit 2.
- 7 (Exhibit 2 was marked for identification.)
- 8 Q. BY MS. VERVILOS: All right. If you will look on
- 9 the first page -- just for the record, besides being
- 10 Exhibit 2, on the bottom it's marked as ENE 217.
- 11 A. Uh-huh.
- 12 O. The front page, this is for Kurt Swanson; do you
- 13 see that?
- 14 A. Yes.
- 15 O. Do you know Kurt Swanson?
- 16 A. No.
- 17 O. Did you ever talk to him about investing in
- 18 Energetics?
- 19 A. No.
- 20 O. Looking at the second page, is that your
- 21 signature?
- A. Yes.
- Q. Is this part of your duties as corporate
- 24 secretary to sign these notes?
- 25 A. This day it was.

- 1 Q. But you didn't send this to them, did you?
- 2 A. No.
- 3 Q. That is it for that one.
- 4 MS. VERVILOS: Off the record.
- 5 (Discussion off the record.)
- 6 Q. BY MS. VERVILOS: Ready?
- 7 A. Yes.
- 8 Q. Since when you became president of Energetics,
- 9 Inc. -- can you remind me when was that?
- 10 A. I think the exact date was October 1st of 2008.
- 11 Q. And what were you doing as president of that
- 12 company? What -- strike that.
- When you were president for Energetics, were you
- 14 the one who was responsible for putting out a craigslist
- 15 ad for investors?
- 16 A. Yes, I did that.
- 17 Q Did you create the content?
- 18 A. Yes. I took it off the promissory note documents
- 19 that was almost in place.
- 20 Q. Okay. For right now I'm going to be done with my
- 21 questions and turn it over to Gary.
- MS. VERVILOS: Any questions?
- MR. CLAPPER: Yes.

24

25

EXAMINATION 1 2 BY MR. CLAPPER: 3 Q. Just going back to 426 and 427. 4 MS. VERVILOS: Exhibit 1. 5 Q. BY MR. CLAPPER: I think it's Bates stamped 6 No. 426. MDN Interactive, you said they were consulting 7 to explain how to do the books and things? Α. General business practices, and that is it. 9 О. Who is your contact there? 10 A. Bill Modina. 11 And are you related in any way to anybody 12 Q. 13 involved with MDN Interactive? 14 A. No. How did you find them? 15 О. Well, I have known Bill Modina from -- he lived 16 in the same town that I lived in in Port Jefferson. 17 Q. Where is Rod Peterson now? 18 A. I don't know. 19 Do you know if he is in the Phoenix area anymore? 20 A. Yes, I do know he is in the Phoenix area. 21 attend the same church occasionally. 2.2 MR. CLAPPER: Karen? 23

24

25

1 EXAMINATION

2

- 3 BY MS. HOULE:
- 5 is that correct?
- 6 A. Yes.
- 7 Q. And are you compensated for your employment?
- 8 A. Just in previous advances but nothing right now.
- 9 O. And so an advance on salary that you haven't
- 10 earned yet or what is an advance?
- 11 A. Yes, advance on a salary I haven't earned yet.
- 12 Q. And does that mean that you still -- I mean, I
- 13 don't see anything written here for actual compensation
- 14 other than advances.
- 15 A. Yes, because we were counting on funding some of
- 16 these oil drilling development projects in Louisiana and
- 17 there would have been funds available to take care of
- 18 salaries.
- 19 O. So your agreement with Energetics is that you
- 20 would be -- you would be compensated from oil proceeds?
- A. Yes. There is no agreement. You can call it
- 22 stupidity on my side, but there was no agreement on how I
- 23 was going to get compensated.
- Q. Not even verbally?
- A. Not even verbally.

- 1 Q. After you became president, did you report to
- 2 somebody?
- A. No.
- Q. Did you have an agreement with yourself about
- 5 your compensation?
- 6 A. No. I just knew that if I were able to bring in
- 7 some venture capital, I would be able to benefit from it.
- 8 Q Did you have any other salary or any other means
- 9 of support during that time?
- 10 A. No.
- 11 Q. On Exhibit 1, page 427, that is a WaMu account
- 12 log, is that -- what is the status on that account?
- A. Can you repeat the question?
- Q On Exhibit 1, page ACC000427, it says at the top
- 15 "Energetics, Inc., WaMu account log."
- 16 A. Okay.
- Q. What is the status on that account?
- 18 A. It's closed.
- O. And where it says the amount on the bottom, is
- 20 that the total number of disbursements on that account?
- 21 Do you see where it says 191,645.51?
- A. Yes. I don't know if that is accurate. Maybe
- 23 that is a summary of everything that I have listed here,
- 24 but I don't know if it's complete disbursements or not.
- 25 Q. That is your spreadsheet, though; correct?

- 1 A. Yes. This commission asked for specific
- 2 information, and I tried to be as thorough as I could on
- 3 it.
- Q. Okay. And the amounts listed under total
- 5 deposits, what is the source of those deposits in general?
- 6 A. In general from notes -- investments that were
- 7 made into notes, and it is all in front of this
- 8 commission.
- Q. And looking at the same exhibit, page 426, the
- 10 Chase bank account log.
- 11 A. Yes.
- 12 Q. That account is still open?
- A. Yes.
- O. And if you look at the bottom where it says
- 15 account, \$69,930, is that the total number of
- 16 disbursements from that account?
- A. Again, same answer as previous.
- 18 Q. You are not sure?
- 19 A. I'm not sure if it's total disbursements or just
- 20 a summary of things that this commission asked for.
- 21 Q. And under the total deposits, \$75,100, what is
- 22 the source of that in general?
- 23 A. Again, the \$25,000 is from a note -- an
- 24 investment into a note, and the \$50,000 is from the
- 25 personal loan that I got from my cousin. And the \$100 was

- I to open the account.
- 2 O. And your personal loan was for you individually
- 3 and not Energetics; is that correct?
- 4 A. That's correct.
- Now, you mentioned you had been employed at
- 6 Energetics Holdings; is that correct?
- 7 A. Yes.
- 8 Q. What was your employment with Energetics
- 9 Holdings?
- 10 A. I was secretary/treasurer.
- 11 O. And what is Energetics Holdings?
- 12 A. Energetics Holdings was a company that
- 13 Energetics, Inc. merged into and at a later time rewound
- 14 the merge.
- MR. PROPER: Unwound?
- 16 THE WITNESS: I'm sorry. Unwound. I'm sorry.
- 17 Q. BY MS. HOULE: Would you mind explaining that,
- 18 please.
- 19 A. Explaining what?
- Q. That it was unwound, that the merger was unwound.
- A. It was decided that the original merger, like it
- 22 never existed. A resolution was put into place to put it
- 23 back to -- to put Energetics, Inc. back to a private
- 24 company and let the public company go on their own light.
- O. And who made that decision?

- 1 A. That was a decision among the board of directors
- 2 for Energetics Holdings and the previous board of
- 3 directors of Global Business Services, and that is the
- 4 name that it used to be.
- 5 Q And were you one of those decision makers?
- 6 A. I was involved in talking about it. I felt it
- 7 was wise to get away from that public company.
- 8 Q. And can you tell us why?
- 9 A. Because there were things we didn't -- or we -- I
- 10 didn't know about much, but the previous principals or
- 11 shareholders, or whatever you want to call it at the
- 12 company, the main people sent a letter to me and to all
- 13 the board of directors and to Rodney Peterson dismissing
- 14 all of us.
- 15 It was later -- it was disputed by us the way
- 16 they voted us out, and it became stagnant. The transfer
- 17 agent would no longer do anything at my direction, and at
- 18 that point it was decided, what are we doing; we are
- 19 wasting our time. If they want their company back, as
- 20 along as we walk away with our Energetics, Inc. and the
- 21 lease that we brought into the company.
- Q And who else was involved with Energetics
- 23 Holdings?
- A. Steven Thompson was the previous person I was
- 25 talking about, and Robert Milligan. I believe his name is

- 1 Robert. The current board of directors -- I believe the
- 2 board of directors of that company was Rodney Peterson,
- 3 Rodney Allen, and Joseph Stein.
- 4 Q. Are any of those individuals, other than
- 5 Mr. Peterson, associated with Energetics, Inc.?
- 6 A. No.
- 7 Q And when you were acting as president, you said
- 8 you didn't -- maybe I should just rephrase that.
- 9 You weren't reporting to anyone?
- 10 A. No.
- 11 O. Was there a board of directors for Energetics,
- 12 Inc.?
- 13 A. Myself and Rodney Peterson.
- 14 O. So when you were president, you didn't do any
- 15 reporting to Mr. Peterson?
- A. There wasn't anything to report that I knew of.
 - O. When is the last contact you had with
 - 18 Mr. Peterson?
 - 19 A. I would say a month and a half ago.
 - 20 O. And what was the time period with the Energetics
 - 21 Holdings' merger and the unwinding, if you can pin that
 - 22 down for me?
 - A. I believe the merger took place before I became
 - 24 involved, and I would say that that was -- I'm pretty sure
 - 25 it was mid September.

Phoenix, AZ

```
Q.
             Of?
1
        A.
             Of '07. And it officially rewound, I believe, on
2
    March 27th of '08.
3
4
             MS. HOULE:
                         I don't have anything else.
             MS. VERVILOS: Gary, do you have anything else?
5
6
7
                         FURTHER EXAMINATION
8
   BY MR. CLAPPER:
9
             Have any of the people, like Melanie that money
10
        Q.
    was loaned to, have they paid any of that back?
11
        Α.
             No.
12
             Are there any plans that they will pay it back?
13
        Q.
             On the sale of a house, and as I said before, the
        A.
14
    mortgage is more than the equity. We all know the story.
15
             MR. CLAPPER: That's it.
16
             MS. VERVILOS: I don't have any other questions.
17
             MR. PROPER: May I ask him a couple questions?
18
19
                             EXAMINATION
20
21
    BY MR. PROPER:
22
             You got a loan personally from your cousin?
        Q.
23
        A.
             Yes.
24
             And you put that money in the company?
25
        Q.
    ARIZONA REPORTING SERVICE, INC.
                                                    (602) 274-9944
```

www.az-reporting.com

- 1 A. Yes.
- 2 Q. And that was because you didn't have a personal
- 3 checking account?
- A. Yes.
- 5 Q. And from that money did you make the two loans or
- 6 the three loans to your sister and to the Long Island
- 7 check?
- 8 A. Yes.
- 9 Q. So those were your -- that was a personal loan
- 10 and some of that money you gave to your family?
- 11 A. Yes.
- 12 Q. When Rod Peterson resigned as president of the
- 13 company in October of '08, did he also resign as a member
- 14 of the board of directors?
- 15 A. No.
- 16 Q. So at that time you became the president and the
- 17 two of you remained as part of the board of directors?
- 18 A. Yes.
- 19 Q. Did Peterson have anything to do with the company
- 20 after he resigned as president?
- 21 A. No.
- 22 MR. PROPER: I don't have anything else.
- MS. VERVILOS: Do you guys have any questions
- 24 based on that?
- MR. CLAPPER: No.

```
MS. VERVILOS: I am temporarily adjourning this
1
   session today without releasing you from the obligation to
   give further testimony that may be required under the
3
   subpoena served on you. Please consider the subpoena we
4
   have issued to you for testimony as open and outstanding.
5
6
             With that we will close up.
             (The examination under oath concluded at
7
   11:20 a.m.)
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
```

#	•			

1	STATE OF ARIZONA)
2) ss. COUNTY OF MARICOPA)
3	
4	BE IT KNOWN that the foregoing examination under
5	oath was taken by me, KATE E. BAUMGARTH, RPR, Certified
6	Reporter No. 50582 for the State of Arizona, and by virtue
7	thereof authorized to administer an oath; that the witness
8	before testifying was duly sworn by me; that the questions
9	propounded by counsel and the answers of the witness
10	thereto were taken down by me in shorthand and thereafter
11	transcribed under my direction; that the foregoing pages
12	contain a full, true and accurate transcript of all
13	proceedings and testimony had, all to the best of my skill
14	and ability.
15	I FURTHER CERTIFY that I am in no way related to non
16	employed by any of the parties hereto, nor am I in any way
17	interested in the outcome hereof.
18	DATED at Phoenix, Arizona, this 7th day of June,
19	2009.
20	La mula de
21	Kate E. Baumgarth, RPR Certified Reporter, No. 50582
22	colours as policity from 50502
23	
24	
25	

P.O. BOX 1097 NORTHRIDGE, CA 91328-1097

8103

ENERGETICS INC. 5425 E BELL RD STE 103 SCOTTSDALF AZ 85254-6008

Dear Valued Customer:

We are writing today to let you know that the following transaction(s) have posted to your account.

Transaction Date:

Account Number:

Domestic Outgoing Wire:

Wire Transfer Fee:

Transaction Reference Number:

Fed Reference:

Beneficiary:

Sender or Receiver ABA:

Sender Reference:

By order of /Originating Party:

06/25/2008

081-2

\$12,500.00

\$20.00

080625006357

0625L1B7811R001246

Sovereign Advisory LLC

021407912

5628378175185

*ENERGETICS INC

If you have questions, please call us at 1-800-788-7000. We're here 24 hours a day, seven days a week, and our goal is to provide you with the best customer service possible.

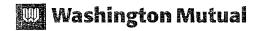
Thanks for banking with Washington Mutual.

Exhibit WitnessTUH Date: 5.28.0 Kate E. Baumgarth CR50582

ACC000402 **ENERGETICS**

FDIC Insured

COLR0465 7782 0011 NNGR 03 080626 PAGE 00001 OF 00001 WIREXFR 00008103



Confirmation of Domestic Wire Transfer Order

Customer Information:		Date: 06/25/2008
Name: RODNEY DE	AN PETERSON	
Authorized Representativ	e Name:	
Address:		
		, AZ
Fax Number:		Phone Number: (480) 419-3866
	WIRE APPROVAL/CONFIR	MATION AND FC INFORMATION:
Name: PHOENIX - TATU	JM & BELL	Phone Number: (602) 494-9799
Address:		
4747 E BELL RD STE 1		PHOENIX, AZ 850322301
Fax/Phone Wire Request	Confirmed with (Customer/	AR/AIF):
Time: Date:	FC Representativ	e Name:

Thank you for banking with Washington Mutual.

This serves as a confirmation for a Domestic Wire

Your account will be debited on:

06/25/2008

You must contact the Bank immediately at the center noted above if any information contained in this confirmation is inconsistent with your records.

Beneficiary Bank:

CAPITAL ONE, N.A.

Beneficiary Name:

Sovereign Advisory LLC

Beneficiary Account Number:

1553

Wire Amount:

\$12,500.00

By Order of:

RODNEY DEAN PETERSON

Amount Debited:

\$12,520.00

Fee:

\$20.00

Transaction Reference Number:

VB00003285628378

Account Number

0812

Agent Name: MEGAN WILSON

ACC000403 ENERGETICS P.O. BOX 1097 NORTHRIDGE, CA 91328-1097

4305

ENERGETICS INC 5425 E BELL RD STE 101 SCOTTSDALE AZ 85254-6008

Dear Valued Customer:

We are writing today to let you know that the following transaction(s) have posted to your account.

Transaction Date:

Account Number:

Domestic Outgoing Wire:

Wire Transfer Fee:

Transaction Reference Number:

Fed Reference:

Beneficiary:

Sender or Receiver ABA:

Sender Reference:

By order of /Originating Party:

06/04/2008

146-9

\$8,000.00

\$20.00

080604009531

0604L1B7811R002090

UFS, INC

026009593

1274551212734

*ENERGETICS INC

If you have questions, please call us at 1-800-788-7000. We're here 24 hours a day, seven days a week, and our goal is to provide you with the best customer service possible.

Thanks for banking with Washington Mutual.

ACC000404 ENERGETICS

Confirmation of Domestic Wire Transfer Order

Customer Information:	Date: 06/04/2008	
Name: RODNEY DEAN PETERSON		
Authorized Representative Name:		
Address:		
	AZ MANAGANA	
Fax Number:	Phone Number: (480) 419-3866	
WIRE APPROVAL/CONFIRM	MATION AND FC INFORMATION:	
Name: PHOENIX - TATUM & BELL	Phone Number: (602) 494-9799	
Address:	C	
4747 E BELL RD STE 1	PHOENIX, AZ 850322301	
Fax/Phone Wire Request Confirmed with (Customer/A	AR/AIF):	
Time: Date: FC Representative	Name:	

Thank you for banking with Washington Mutual.

This serves as a confirmation for a Domestic Wire

Your account will be debited on:

06/04/2008

You must contact the Bank immediately at the center noted above if any information contained in this confirmation is inconsistent with your records.

Beneficiary Bank:

BANK OF AMERICA, N.A., NY

Beneficiary Name:

UFS, INC

Beneficiary Account Number:

9102

Wire Amount:

\$8,000.00

By Order of:

RODNEY DEAN PETERSON

Amount Debited:

\$8,020.00

Fee:

\$20.00

Transaction Reference Number:

VB00003281274551

Account Number

1469

Agent Name: AUBREY CARTER

P.O. BOX 1097 NORTHRIDGE, CA 91328-1097

4504

ENERGETICS INC 5425 E BELL RD STE 101 SCOTTSDALE AZ 85254-6008

Dear Valued Customer:

788:84888787878

We are writing today to let you know that the following transaction(s) have posted to your account.

Transaction Date:
Account Number:
Domestic Outgoing Wire:

Wire Transfer Fee:

AAIIG II SIISIGI F.C.

Transaction Reference Number:

Fed Reference:

Beneficiary: Sender or Receiver ABA:

Sender Reference:

By order of /Originating Party:

06/04/2008

46-9

\$12,500.00 \$20.00

\$20.00

080604009498

0604L1B7811R002080

SOVEREIGN ADVISORY LLC

021407912

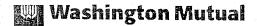
2198752212734

*ENERGETICS INC

If you have questions, please call us at 1-800-788-7000. We're here 24 hours a day, seven days a week, and our goal is to provide you with the best customer service possible.

Thanks for banking with Washington Mutual.

ACC000406 ENERGETICS



Confirmation of Domestic Wire Transfer Order

Customer Inform	ation:		Date: 06/04/2008
Name: ROD	NEY DEAN PETERSON	V-	
Authorized Repre	sentative Name:		
Address:			
		, AZ	
Fax Number:		Phone Number: (480)	419-3866
	WIRE APPRO	OVAL/CONFIRMATION AND FC INFORMATION	TION:
Name: PHOENIX	- TATUM & BELL	Phone Number:	(602) 494-9799
Address:	· · · · · · · · · · · · · · · · · · ·		
4747 E BELL RD	STE 1	PHOENIX, AZ 85032230)1 .
Fax/Phone Wire	Request Confirmed wit	h (Customer/AR/AIF):	
Time: [Date: FC I	Representative Name:	

Thank you for banking with Washington Mutual.

This serves as a confirmation for a Domestic Wire

Your account will be debited on:

06/04/2008

You must contact the Bank immediately at the center noted above if any information contained in this confirmation is inconsistent with your records.

Beneficiary Bank:

CAPITAL ONE, N.A.

Beneficiary Name:

SOVEREIGN ADVISORY LLC

Beneficiary Account Number:

1553

Wire Amount:

\$12,500.00

By Order of:

RODNEY DEAN PETERSON

Amount Debited:

\$12,520.00

Fee:

\$20.00

Transaction Reference Number:

VB00003282198752

Account Number

1469

Agent Name: AUBREY CARTER

ACC000407 ENERGETICS

Confirmation of Domestic Wire Transfer Order

Customer Information:		Date: 04/29/2008
Name: STEVEN P GIUF	FRIDA	
Authorized Representative Na	ame:	
Address:	,	
	AZ	
Fax Number:	Phone Number: (480) 60	
W	IRE APPROVAL/CONFIRMATION AND FC INFORMATION	ON:
Name: PHOENIX - TATUM 8	R BELL Phone Number:	(602) 494-9799
Address: 4747 E BELL RD STE 1	PHOENIX, AZ 850322301	
Fax/Phone Wire Request Cor	nfirmed with (Customer/AR/AIF):	
Time: Date:	FC Representative Name:	

Thank you for banking with Washington Mutual.

This serves as a confirmation for a Domestic Wire

Your account will be debited on:

04/29/2008

You must contact the Bank immediately at the center noted above if any information contained in this confirmation is inconsistent with your records.

Beneficiary Bank:

CAPITAL ONE N.A.

Beneficiary Name:

Sovereign Advisory LLC

Beneficiary Account Number:

1553

Wire Amount:

\$50,000.00

By Order of:

STEVEN P GIUFFRIDA

Amount Debited:

\$50,020.00

Fee:

\$20.00

Transaction Reference Number:

VB00003282776404

Account Number

1469

Agent Name: MEGAN WILSON

ACC000408 ENERGETICS P.O. BOX 1097 NORTHRIDGE, CA 91328-1097

4449

ENERGETICS INC 5425 E BELL RD STE 103 SCOTTSDALE AZ 85254-6008

Ш

Dear Valued Customer:

We are writing today to let you know that the following transaction(s) have posted to your account.

Transaction Date:

Account Number:

Domestic Outgoing Wire:

Wire Transfer Fee:

Transaction Reference Number:

Fed Reference:

Beneficiary:

Sender or Receiver ABA:

Sender Reference:

By order of /Originating Party:

04/29/2008

146-9

\$50,000.00

\$20.00

080429006615

0429L1B7811R001423

Sovereign Advisory LLC

021407912

2776404175185

*ENERGETICS INC

If you have questions, please call us at 1-800-788-7000. We're here 24 hours a day, seven days a week, and our goal is to provide you with the best customer service possible.

Thanks for banking with Washington Mutual.

ACC000409 ENERGETICS

FDIC Insured

P.O. BOX 10426 VAN NUYS CA 91410-0426

April 28, 2008

RODNEY PETERSON 5425 E BELL RD STE 103 SCOTTSDALE AZ 85254-6008

296

For Business Online Banking customers

Subject Line: Welcome to Business Online Banking

Thank you for choosing Washington Mutual. We are sending this letter to confirm that your enrollment in Washington Mutual Business Online Banking has been activated and is ready for use. You will also receive email confirmation at the email address you provided to us for your online banking service.

If you did not sign up to use online banking, or you suspect that this letter has been sent erroneously, please contact Washington Mutual Customer Service immediately at 1.800.788.7000.

To log in to your online account, go to www.wamu.com and enter your user ID and password in the appropriate fields.

Thank you,

Washington Mutual

à

ACC000410 ENERGETICS



P.O. BOX 1097 NORTHRIDGE, CA 91328-1097

5100

ENERGETICS INC
5425 E BELL RD STE 103
SCOTTSDALE AZ 85254-6008

å

Dear Valued Customer:

We are writing today to let you know that the following $\frac{1}{3}$ ransaction(s) have posted to your account.

Transaction Date:

Account Number:

Domestic Outgoing Wire:

Wire Transfer Fee:

Transaction Reference Number:

Fed Reference:

Beneficiary: Sender or Receiver ABA:

Sender Reference:

By order of /Originating Party:

04/30/2008

146-9

\$10,000.00

\$20.00

080430017347

0430L1B7811R004512

UFS INC

026009593

2421586175185

*ENERGETICS INC

If you have questions, please call us at 1-800-788-7000. We're here 24 hours a day, seven days a week, and our goal is to provide you with the best customer service possible.

Thanks for banking with Washington Mutual.

ACC000411 ENERGETICS

100

Confirmation of Domestic Wire Transfer Order

Customer Information:	Date: 09/10/2008
Name: STEVEN P GIUFFRIDA	
Authorized Representative Name:	
Address:	
	, AZ
Fax Number:	Phone Number: (480) 309-5390
WIRE APPROVAL/CONFI	RMATION AND FC INFORMATION:
Name: PHOENIX - TATUM & BELL	Phone Number: (602) 494-9799
Address:	
4747 E BELL RD STE 1	PHOENIX, AZ 850322301
Fax/Phone Wire Request Confirmed with (Customer,	AR/AIF):
Time: Date: FC Representativ	ve Name:

Thank you for banking with Washington Mutual.

This serves as a confirmation for a Domestic Wire

Your account will be debited on:

09/10/2008

You must contact the Bank immediately at the center noted above if any information contained in this confirmation is inconsistent with your records.

Beneficiary Bank:

CAPITAL ONE, N.A.

Beneficiary Name:

SOVEREIGN ADVISORY LLC

Beneficiary Account Number:

1553

Wire Amount:

\$25,000.00

By Order of:

STEVEN P GIUFFRIDA

Amount Debited:

\$25,020.00

Fee:

\$20.00

Transaction Reference Number:

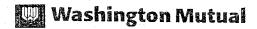
VB00003287816419

Account Number

0812

Agent Name: AUBREY CARTER

ACC000412 ENERGETICS



Confirmation of Domestic Wire Transfer Order

Customer Information:	Date: 09/10/2008
Name: STEVEN P GIUFFRIDA	
Authorized Representative Name:	
Address:	
	AZ CARACTERIA AZ
Fax Number:	Phone Number: (480) 309-5390
WIRE APPROVAL/CONF	FIRMATION AND FC INFORMATION:
Name: PHOENIX - TATUM & BELL	Phone Number: (602) 494-9799
Address:	
4747 E BELL RD STE 1	PHOENIX, AZ 850322301
Fax/Phone Wire Request Confirmed with (Custome	er/AR/AIF):
Time: Date: FC Representa	tive Name:

Thank you for banking with Washington Mutual.

This serves as a confirmation for a Domestic Wire

Your account will be debited on:

09/10/2008

You must contact the Bank immediately at the center noted above if any information contained in this confirmation is inconsistent with your records.

Beneficiary Bank:

BANK OF AMERICA, N.A., NY

Beneficiary Name:

UFS, INC

Beneficiary Account Number:

9102

Wire Amount:

\$15,000.00

By Order of:

STEVEN P GIUFFRIDA

Amount Debited:

\$15,020.00

Fee:

\$20.00

Transaction Reference Number:

VB00003282310896

Account Number

0812

Agent Name: AUBREY CARTER

washington Mutual

Confirmation of Domestic Wire Transfer Order

AZ A
Phone Number: (480) 419-3866
TION AND FC INFORMATION:
Phone Number: (602) 494-9799
PHOENIX, AZ 850322301
AIF);
lame:
7

Thank you for banking with Washington Mutual.

This serves as a confirmation for a Domestic Wire

Your account will be debited on:

09/10/2008

You must contact the Bank immediately at the center noted above if any information contained in this confirmation is inconsistent with your records.

Beneficiary Bank:

STERLING BANK

Beneficiary Name:

RICHARD R VERNOTZY

Beneficiary Account Number:

2490

Wire Amount:

\$3,750.00

By Order of:

RODNEY D PETERSON

Amount Debited:

\$3,770.00

Fee:

\$20.00

Transaction Reference Number:

VB00003282179780

Account Number

081

Agent Name: AUBREY CARTER

ACC000414 ENERGETICS

DIRECTLY DIRECTLY DE DAVETAYUR DEPOSITED

ome Equity Line of credit Consolidate your debt, lel your home, Pay for college Call 1.800.800.LOAN answers before you hang up My Transaction Summary 3

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ĭon #83 N∪mber Ending In: Deposit unt	ion #88 Number Ending In: Withdrawal
\$7,000.00 \$7,000.00	 3141 \$7,000.00

PMorgan Chase Bark, N.A.

Recard Lloyd Wright, Branch 0
00157
1-800-935-9935
FDIC, Equal Housing Lender
lease keep your receipt
12/03/2008 14:28

- Sue Date 12/03/2008 134

ACC000415 ENERGETICS

# M	PAY TO THE RODNEY PETER 526933549 05-01	2014 -0807585 13	DOLLARS A ===
_12	Washington Mutual Washington Mutual Washington Mutual Conter 328 4747 Each Earl Rd, Ste 1-3 400-705 7000 Phosou, AZ 65032 NOTES	DIVIO SIGNA	TUPLES PROUIRED 1
	27t	1004	**************************************
	NYDL#	· 1004	50000 مرو
	exp05-24-10	90-7162/3222 8844280812	1003
Ur Washington Mu Phoenix-Tatum 4747 East Bell Phoenix, AZ 85	& Bell Financial Center 328 Rd., Ste. 1-3 1-800-788-7000	OVER \$000 DOLLARS TWO SIGNATURES REQUIRED	
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BUSINESS CLASSIC (...3141)

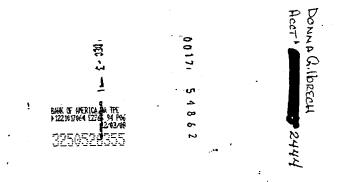
Check Number: 1013

Post Date: 12/04/2008

Amount of Check: \$1,500.00

٠.		
		1013
	ENERGETICS INC.	<u>n →</u> 234
	PAY TO THE DONNA GILBRECH 1\$150	
	FIFTEEN HUNDRED 9100	Ð≡≡
	FOR	<u></u>
- 1		

Need help printing or saving this check?



Need help printing or saving this check?

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Chase Online

BUSINESS CLASSIC (...3141)

Check Number: 1013

Post Date: 12/04/2008

Amount of Check: \$1,500.00

BUSINESS CLASSIC (...3141)

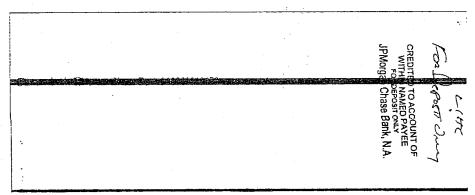
Check Number: 1015

Post Date: 12/12/2008

Amount of Check: \$3,000.00

	1015
ENERGETICS INC.	į
DATE Dec 12/08	234
ONDER OF LONG/ (CAN) SUME CONTRACTION 183	7000 <u>20</u>
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BUSINESS CLASSIC (...3141)

Check Number: 1009

Post Date: 12/01/2008

Amount of Check: \$14,000.00

	1009
ENERGETICS INC. 550744463 11-28-08 5418 97-26-08	# <u>~7</u> 234
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BUSINESS CLASSIC (...3141)

Check Number: 1016

Post Date: 12/15/2008

Amount of Check: \$8,300.00

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,	PAY TO THE ORDER (MELANIE GIUPPERDA EIGHT THOUSAND THR	. 0/	300,∞ ars 0 ≡=
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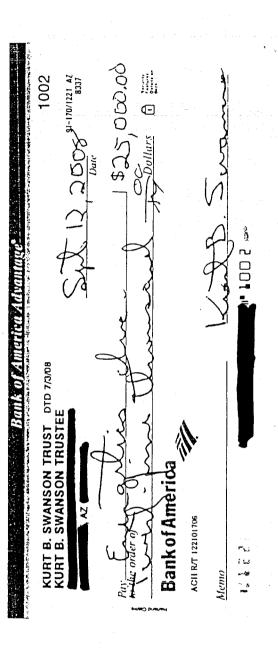
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EMERGETICS

PAY TO THE ORDER OF

usbank.com The Star Service Guaranteed 🐑

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ACC000423 ENERGETICS

ROGER B. PETERSON DEBORAH A. PETERSON	EDWARDS.	574 62-15/311
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PNCBANK warningan betwee	_ Deborah A Pete	
	u* 057 4	

S.C. alte American

PROMISSORY NOTE

FOR VALUE RECEIVED, on this date 100 20, 2008, subject to the "Terms of	
Payment as set forth below, STEUCH OFFICION, whose address is 5425 EBC CL PID SCOTT) ME AT hereby, referred to as ("Borrower")	
is 542 TEBELL PID Scotts) ME AT hereby, referred to as ("Borrower")	
unconditionally promises to pay to 1050 pt DE PROSE (MOSE) whose address is UT ("Lender"), the principal amount of (\$50,000) FIFTY THUSING dollars, and interest at the rate of 8 % per annum to be	
paid at maturity, one year from the date hereof, on demand by Obligee.	
· ·	
Borrower hereby waives presentment for payment, demands, notice of dishonor and protest of this Promissory Note and any right to assert setoff of any of its obligations hereunder against any amounts owing by the Borrower thereto. Borrower further agrees that none of the terms or provisions of this Promissory Note may be waived, altered, modified or amended except by written consent and duly signed by borrower and lender. No failure or delay on the part of the Lender in exercising any of its right, powers or privileges hereunder shall operate as a waiver thereof nor shall a single or partial exercise thereof preclude any other or further exercise of any right, power or privilege. The remedies provided herein are cumulative and not exclusive of any remedies provided by law. The Borrower may at any time prepay this Promissory Note, in whole or in part.	
This Promissory Note is binding upon the Borrower and its successors and assigns and is for the benefit of the Lender. Neither party may, without the prior written consent of the other party, assign, convert, or otherwise transfer its obligations under this Promissory Note without written consent signed by both parties of this promissory note.	
Terms of payment: Borrower shall pay to Lender \$ 50000 Principle amount plus% interest, one balloon payment to Lender (1) one year from the date of this Promissory note.	
TO BE DEROSITED INTO THE ACCOUNT OF ENERGETICS INC.	
Dateu.	
Borrower/Title if applicable	
Borrower/Guarantor (
Kender De POSITED CHECK 11-20	

ACC000425 ENERGETICS

item	date	to	description	amount	total deposits
deposit		from atm wamu			100.00
deposit	15-Sep	deposit	swanson investment		25,000.00
deposit	20-Nov	Deprommisio Ioan	deposited by spg		50,000.00
1001	23-Sep	mdn interactive ltd.	freelance consultant services	500.00	
1002	1-Oct	mdn interactive ltd.	freelance consultant services	1,500.00	
1003	1-Oct	monetary advisory services inc.	services contract	14,500.00	
1004		donna galbreach	rent	1,500.00	
1005	8-Oct	monetary advisory services inc.	travel receipts	2,000.00	
1006	10-Oct	clerk	assignment	30.00	
1007	26-Oct	steven giuffrida	travel expenses	2,300.00	
1008	26-Nov	mdn interactive ltd.	freelance consultant services	1,500.00	
1009	26-Nov	melanie giuffrida	loan	14,000.00	
1010	26-Nov	UFS inc.	services contract	5,000.00	
101 1		void	x	0.00	
1012	28-Nov	mort robson	consultant	500.00	
1013	1-Dec	donna galbreach	rent	1,500.00	
withdraw	2-Dec	steven giuffrida	advance	3,000.00	
1014	3-Dec	david taylor	oil lease services	7,000.00	
1015	11-Dec	lihc	reimbursements	3,000.00	
1016	15-Dec	melanie giuffrida	loan	8,300.00	
1017		void		0.00	
1018		void		0.00	
1019		void		0.00	
withdraw	22-Dec	monetary advisory services inc.	travel expenses	3,800.00	

75,100.00

69,930.00

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			for		
item	date	to		amount	total deposits
deposit	21-Apr	•	Roger Peterson contract		100,000.00
wire	29-Apr	Soveriegn Advisory LLC	Leasehold	50,000.00	
wire	30-Apr	UFS inc.	services contract	10,000.00	
1003	30-Apr	steven giuffrida	advance	5,000.00	
1004		rod peterson	advance	5,000.00	
1005	8-May	steven giuffrida	advance	2,500.00	
1006	13-May	steven giuffrida	advance	1,500.00	
1007			void		
1008		b. cortgiano	miscellaneous	300.00	
1009		dave taylor	reimburse assignment fee	23.00	
1010		clerk	assignments	30.00	
1011		costco	office	16.94	
1012		clerk	assignments	40.00	,
1013	2-Jun	steven giuffrida	travel reimbursements	943.56	
deposit	29-May	deposit	pliska contract		25,000.00
wire	4-Jun	ufs inc	services contract	8,000.00	
wire		Soveriegn Advisory LLC	leasehold	12,500.00	
1014		rod peterson	advance	4,000.00	
1015	6-Jun	ellen carson	web design	200.00	
1016			void	0.00	
1017			void	0.00	
1018	11-Jun		assignments	138.00	
wire		Soveriegn Advisory LLC	leasehold	12,500.00	
1020		c. collins	welding services louisina	1,000.00	
1022		bubba james	rework truck and crew	375.00	
1023	7-Jul	steven giuffrida	advance	3,500.00	
1024	16-Jul		assignments	55.00	
1025	14-Aug	donna galbreath	rent	1,500.00	
1026		rod peterson	travel / expenses reimbursements	994.01	
1027	-	rod peterson	advance	7,500.00	
1028		steven giuffrida	advance	7,500.00	
withdraw	10-Sep		travel reimbursements	3,000.00	
wire		richard vernoski	consultant oil engineer	3,750.00	
deposit		deposit	ferrel contract		75,000.00
1029	_	donna galbreath	rent	2,000.00	
wire	•	Soveriegn Advisory LLC	leasehold	25,000.00	
wire		ufs inc	services contract	15,000.00	
1031	-	monetary advisory services inc.	travel/expenses reimbursements	3,000.00	
1033	•	rod peterson	loan/advance	3,500.00	
1034	•	nick simak	advance	1,250.00	
1038	12-Sep	clerk	assignments	30.00	

191,645.51





PROMISSORY NOTE

\$ 25,000.00

September 13, 2008

FOR VALUE RECEIVED, subject to the "Terms of Payment' as set forth below, Energetics Inc., whose address is of 5425 E: Bell Road, Suite 101, Scottsdale AZ. 85254 hereby, ("Maker/Obligor") unconditionally promises to pay to Kurt B. Swanson Trust Dated 7/3/08 whose address is AZ ("Lender/Obligee"), the principal amount of (\$25,000) twenty five thousand dollars, and interest at the rate of 11.00% per annum to be paid at maturity, one year from the date hereof, on demand by Obligee.

This note pertains to financing on all oil/gas production derived from a 370-acre lease, aka Sentell, in Caddo Parrish, Louisiana, also reflected in a Royalty Agreement executed by Maker and Obligee dated this 13th day of September, 2008 and the UCC-1 filing, executed and recorded contemporaneously with this note.

Obligor hereby waives presentment for payment, demands, notice of dishonor and protest of this Promissory Note and any right to assert setoff of any of its obligations hereunder against any amounts owing by the Obligee thereto. Obligor further agrees that none of the terms or provisions of this Promissory Note may be waived, altered, modified or amended except as Obligee may consent in a writing duly signed and on its behalf. No failure or delay on the part of the Obligee in exercising any of its right, powers or privileges hereunder shall operate as a waiver thereof nor shall a single or partial exercise thereof preclude any other or further exercise of any right, power or privilege. The remedies provided herein are cumulative and not exclusive of any remedies provided by law.

This Promissory Note represents a secured and un-subordinated obligation of the Obligor and is secured by the existing surface equipment and mineral rights on the aforementioned lease. A UCC-1 will be duly executed and recorded for the benefit of the Obligee.

The Obligor may at any time prepay this Promissory Note, in whole or in part. Interest of 11% per annum is guaranteed by obligor regardless of the date principal is returned.

Upon three days notice of a default by the Obligor in the payment of this note when due hereunder, any such past due amounts shall bear interest until paid full at a rate of interest equal to eighteen percent (18%) per annum or the highest interest rate allowed under applicable law, whichever is lower.

The Obligor agrees to pay on demand any and all reasonable out-of-pocket costs and expenses (including reasonable fees and expenses of counsel) incurred by the Obligee and its successor and assigns in enforcing this Promissory Note.

Exhibit:
Witnes IIIC 140
Date: 5-28.07
Kate E. Baumgarth CR50582

EXHIBIT

S-//
ADMITTED

Promissory Note Page 2

This Promissory Note is binding upon the Obligor and its successors and assigns and is for the benefit of the Obligee and its successors and assigns. Neither party may, without the prior written consent of the other party, assign or otherwise transfer its obligations under this Promissory Note.

This Promissory Note shall be construed and enforced in accordance with the internal and substantive laws of Louisiana without giving effect to the choice of law rules. The sole venue for disputes hereunder shall be Shreveport, Louisiana.

TERMS OF PAYMENT:

Borrower shall demand of Obligee anytime on the 13th day of September, 2009 to make one lump sum payment of \$ 27,750.00 which includes principal and interest as stated above.

Dated: September 13th, 2008

ENERGETICS INC.

5425 E. Bell Roaff, Suite 101 Scottsdale Az. 85254

Steven P. Giuffrida, Corporate Secretary

Dated: September 13th, 2008

LENDER:

Kurt B. Swanson

AZ 🗨

CHASEO

JPHorgen Chase Bank, N.A. P.O. Dox 260180 Vatan Kouge, LA 70035- V:20

Hadadah Abdadak Hadia Hadadah Abdada Hadil ORIZITST DRE 501 151 2588-1884 NT 1 ECCORDED ES 5000 ENERGETICS INC 5425 E BELL RD STE 101 SCOTTS DALE AZ 85254-6058

CUSTOMER SERVICE INFORMATION

 Web Site:
 Chase.com

 Service Center:
 1-800-242-7338

 Hearing Impaired:
 1-800-242-7283

 Para Espanpi:
 1-688-622-4273

 International Calls:
 1-713-262-1679

CHECKING SUMMARY Classes Business Classic Metances

	HISTANCES	ANOUNT \$100.00
Beginning Balance		\$10mm
Deposits and Addisons	1	25,000.00
Checks Paid	1	- 500.00
Other Withdrawals, Fecs & Charges	1	- 53.00
Ending Balance	3	\$24,547.00

Your monthly service for was waived because you maintelned an average chocking balance of \$4,000 or more during the statement period.

DEPOSITS AND ADDITIONS

					
DATE	DESCRIPTION	DSI	UCHA	MT	
09/16	Deposit	394028140	\$25,000	DO	
Total De	Total Deposits and Additions 525,000.1				

CHECKS PAID

CHECK NO. 1001 4	DESCRIPTION .	INTERMENTE	DATE FASD 09730	AMQURIT \$500.99
Total Charles D	ald.			2500.00

If you see a description in the Checks Paid section, it means that we received only diactronic information about the check, not the original or an image of the check. As a result, we're not able to return the check to you or show you an image.

An image of this check may be available for you to view on Chase com.

OTHER WITHDRAWALS, FEES & CHARGES

DATE	DESCRIPTION		THUOMA
09/23	Check OR Supply Order	PPD ID: 1410215800	\$53.00
Total C	Wher Withdrawals Fees & Charges		00.022

Page 1 m 4

ACC000035 ENERGETICS

> ACC000384 ENERGETICS

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JPhiogram Chase Stank, N.A. P.O. Box 260188 Batter Rosses, LA 70828 - 0180

Herhalandaldeladdelledledledleddeldeddleddle mogroed dre son 151 2000s-161 1911 1 1 120000000 125 8000 ENERGETICS INC 5425 E BELL RO STE 101 SCOTTSDALE AZ 85254-6038 October 91, 2008 Breugh October 31, 2008 Account Marytes.

CUSTOMER SERVICE INFORMATION

Web site: Chase.com
Service Center: 1-808-242-7338
Hearing Impered: 1-808-622-4273
Intermetional Calls: 1-713-262-1679

CHECKING SUMMARY	Chase Business	Classic	*****	
<u> </u>	INSTANCES		AMOUNT	
Beginning Balanca			\$24,547_00	
Checks Paid	5		- 21:800.00	
ATM & Debit Card Withdrawals	13	, de	- 1,384.51	
Other Withdrawals, Fees & Charges	1		- 2.00	
Ending Balance	19		\$1,358.49	

Your monthly service fee was waived because you maintained an average checking balance of \$4,800 or more during the statement period.

CHECKS PAID

CHECK NO. 1802 °	DESCRIPTION	DATE PAID FO/622	\$1,500,00 ✓ SEE LOG
1003 ^		10/02	14.500.00 / See LOG
1004 ^		10/03	1,500.00 SEE LOG
1005 ×		10/18	2,000,00 🗸 🦯
1007 * 4		10/28	2.300.00 √ See Lob
T-1-1-04	Production of the Control of the Con		521,860.00

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- An irrage of this check may be available for you to view on Chase com.

ATM & DEBIT CARD WITHDRAWALS

DATE	DESCRIPTION		AMOUNT
10/01	Card Purchase Wit	h Pin 09/30 Staples, Inc. Scottsdale AZ Card 2534	\$32.78
10/01	Card Purchase	09/30 Usas 0363680930 Scottsdale AZ Card 2534	4.80
10/03	Card Purchase	10/02 Newsday Inc Advertis 366-5352721 NY Card 2634	99,84
10/10	ATM Withdrawal	10/10 15488 N Pima Rd Scottsúsle AZ Card 2634	200.00

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ACC000039 ENERGETICS

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Jirklongan Chaice Bank, N.A. P.O. Box 200100 Batan Rouge, LA 70825-8180

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CUSTOMER SERVICE INFORMATION

COD I GRIEFI COM COLO	2 Dil 4 Dim 11 1011
Web see.	Chase.com
Service Center:	1-850-242-7338
Hearing Impaired:	1-800-242-7383
Para Espanol:	1-888-622-4273
International Calls	1-713-262-1679

Free Access To Over 14,000 ATMs

Now you can check balances and get cash at any Waltu or Chase ATM nationwide without an ATM fee.

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- Accepted at millions of locations worldwide
- The perfect choice for any occasion

Order online at www.Chase.com/GiftCardOrder or stop by a Chesa branch today!

CHECKING SUMMARY	Chase Business Classic		
	HISTANCES	AMOUNT	
Beginning Balance		\$1,360.49	
Deposits and Additions	1	50.000,00	
Checks Paid	2	- 6.500.00	
ATM & Debit Card Withdrawais	14	- 1,856 84	
Ending Balance	17	\$43,004,45	

Your monthly service the was waived because you maintaked an average checking balance of \$4,000 or more during the statement period,

DEPOSITS AND ADDITIONS

DATE Deposit 416352448 11/20

Total Deposits and Additions

\$50,000.00

\$50,000.00

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ACC000043 **ENERGETICS**

ENE 34

B SEE ATTACHM

LOAN TO SPYS Deposited INE

Joey B

ACC000386 **ENERGETICS**

CHASEO

November 81, 2006 Hannigh Howeverhees 2R, 2008

CHECKS PAID

CHECK HO. DESCRIPTION PAID AMOUNT 1008 A 11/28 \$1,500.00 \$1010 *A 11/28 \$5.000.00 \$

Total Checks Paid \$6,508.00

If you see a description in the Checks Peid section, it means that we received only electronic information about the check, not the original or an image of the check. As a result, we're not table to return the check to you or show you as image.

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An image of this check may be available for you to view on Charactern.

ATM & DEBIT CARD WITHDRAWALS THI KWEA DATE DESCRIPTION \$300.00 11/10 ATM Withdrawal 11/07 11355 E Via Linda Scottsdale AZ Card 2524 11/07 Eddie VS DC Hanch Scottstate NZ Cerd 2834 184.07 מוווו Carl Purchase 59 60 11/08 Tradiciones Phoorix AZ Cord 2524 11/10 Card Purchase 40.02 Card Punchase 11/08 Shell Oil 57442242400 Scottsdale AZ Card 2634 11/10 15.06 11/10 11/07 Uncle Sam's 2 Scottsdale AZ Cerd 2634 Card Purchase 1 V13 4922 E Bell Rd Scottsdale AZ Card 2634 100 00 11/13 ATM Withdrawal 225.00 11/19 Investories 551-533-5691 FL Card 2534 11/20 Card Purchase 300.00 A1M Withdrawel 11/24 11355 E Via Linda Scottsdale AZ Card 2534 71/24 43.94 11/21 Paypal *Systemsirite 402-935-7799 NJ Card 2634 11/24 Card Purchase 0010715 Scottslate AL Card 2634 42.62 11/24 Card Purchase 1181 Stades 100.00 11/25 16744 E Ave of Found Foundain HI AZ Card 2634 11/25 ATM Wilhorawal 200.00 11/26 11355 E Vis Linda Scottsdale AZ Card 2634 11/28 ATM Withdrawal 125.73 11/25 T-Mobile Cont Payment 800-937-899 WA Card 2634 11/28 Card Purchase 11/26 Allstate Payment 800-255-782 IL Card 2634 120.00 11/23 Card Purchase \$1,858.04 Total ATM & Debit Card Withdrawsis

DAILY	ENDING	BAL	ANCE

DATE	THURS
11/10	\$761.74
11/13	661.74
11/20	50,436.74
11/24	50,050.18
11/25	49,950.18
11/28	43,004.45

SERVICE CHARGE SUMMARY

TRANSACTIONS FOR SERVICE FEE CALCULATION	minder of Transactions
Checks Paid / Dabits	15
Deposits / Cresits	1
Deposited Items	1
Transaction Yotal	18

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See LOG COP, LOG

ACC000387 ENERGETICS CHASE O

JP Horgan Chase Bank, H.A. P.O. Box 200180 Bahan Raspo, LA 70825 -9180

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November 29, 2008 through December 31, 2758

CUSTOMER SERVICE INFORMATION
Web sits: Chase.com
Service Canter: 1-800-242-7338
Hearing Impaired: 1-830-242-7383
Pria Espanot: 1-886-622-4273
International Calis: 1-713-252-1578

	HSTANCES	AMPUNT	
Beginning Balance		\$43,004.45	
Checks Peid	5	- 27,300.00	
ATM & Debit Card Withdrawais	12	27,373.79	
Other Wahdrawals, Fees & Charges	4	- 13,802.00	
Ending Balarice	21	§528.66	

Your monthly service fee was walved because you maintained an average checking balance of \$4,000 or more during the statement period.

CH	ECKS	PAID

CHECK NO. DESCRETION 1009 ^	DATE PAID AMOUNT / SEE LOG ATTACHEM!
1012 **	12/09 500,00 / C o o l O / O TT OCHO
1013 *	12/04 1,500.00 \ SEE LOG ATTACH 12/12 3,000.00 \ SEC LOG ATTACL
10/5	12/12 3,000.00 V SEE LOG ATTACK
1016 ^	12/15 B,300.00 V Set LOG ATTACHM
Total Checks Pald	\$27,300.00

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ACC000047 ENERGETICS

CHASE O

Newscales 24, 2008 Burneyli Dec andre 31, 2008

DATE	DESCRIPTION		AMOUNT
12/01	Card Purchase	11/28 Southwestair52685150937 Dallas TX Card 2634	\$109.50
12/01	Card Purchase	11/28 Soutimestair52665150937 Doline TX Cord 2634:	109.60
12/01	Card Purchase	11/28 Southwestelr52585159937 Dallas TX Certi 2534	109.50
12/03	Card Purchase	12/02 Usps 0363680630 Scottsdale AZ Card 2634	4 80
12/05	Card Purchase Wil	h Pin 12/04 Sou Best Buy #870 S3 Scotladale AZ Card 2634	25.90
12/12	ATM Withhawal	12/12 R501 E.Cimway Pkw B27 Scotsdale AZ, Card 2534	100.00
12/15	ATM Withdrawal	12/15 11355 E Via Linda Scottsdale AZ Card 2634	200 09
12/18	Non-Chase ATM V	Andrew 12/18 1050 Palm Coast Plwy Palm Coast FL Card 2834	103,00
12/18	Card Purchase	12/16 Usairways 03723317545 Phoenix AZ Card 2634	45.00
12/22	Card Purchase	12/18 Magic Kingdom Ticke Lake Buena V FL Cerd 2634	228.88
12/22	Card Purchase	12/16 Payless/Americar/Relnb Orlando FL Cerd 2634	139.73
12/31	ATM Withdrawat	12/30 5499 Nesconset Highw Mount Streit NY Card 2634	200.00
	TM & Debit Card W		\$1, 373.79

OTH	er withdrawals, fees a charges		:
EATE 12/02	DESCRIPTION Withdrawat		33.000.00 See LO
12/03	Withdrawal		▼ 00.000,T
12/18	Non-Chase ATM Fee-With	-	2.00
12/22	Withdrawal		3,000.00 V See Log
Total I	When Withdrawale Fone & Charries		\$13,882.00

DAILY ENDING BALANCE			
DATE	AMPLINT	DATE	AMOUNT
12/01	\$28,675.95	12/12	13,545.25
12/02	25.675.95	12/15	5,045.25
12/03	18,671.15	12/18	4,895.25
12/04	17,171,13	12/22	728.66
12/05	17,145.25	12/31	528.68
12/00	16,645.25		

SERVICE CHARGE SUMMARY

TRANSACTIONS FOR BERVICE FEE CALCULATION	HUMBER OF TRANSACTIONS
Checks Paid / Debits	20
Deposits / Credits	D
Deposited Items	
Transaction Total	20
SERVICE FEE CALCULATION	AMOUNT
Service Fee	\$12.00
Service Fee Credit	-\$12.00
Net Service Fee	\$0.00
Excessive Transaction Foes (Above 200)	\$0.00

Page 3 rd 4

ACC000049 ENERGETICS

P O BOX 2395 CHATSWORTH, CA 91313-2395 This Statement Covers From: 04/17/08 Through: 04/30/08

> Need assistance? To reach us anytime call 1-800-788-7000 or visit us at wareu.com

ENERGETICS INC.
5425 E BELL RD STE 103
SCOTTSDALE AZ 85254-6008
Halahhalahhalahhallahhalhalhalhalhal

Our addresses for notices regarding unauthorized transactions, lost or stolen access devices or other errors have changed. Write us as follows: for ATM Card, Debit Card or related PINs, P.O. Box 9017, Pleasanton, CA 94566-9020; for ACH and electronified check transactions, P.O. Box 65934, San Antonio, TX 78265; and, for Personal Bill Pay® and Business Bill Pay® services and Online Banking transactions, 400 E. Main Street, MS STA2BPC, Stockton, CA 95202.

Please see the Notice of Change in Terms towards the end of this statement for important information about your deposit accounts and services.

Free Business Checking Detail Information

EHERGETICS INC.

Account Summary Beginning Balance \$0,00 +101.00 Deposits Electronic & Misc. Deposits +10,000.00 Card Purchases/ATM Withdrawals 0.00 Electronic & Misc. Withdrawals -20.00 -5,000.00 Chacks Paid Service Fees 0.00 Ending Balance \$5,081.00

	Deposits				
Date	Amount	Description			
D4/17	1.00	Opening Deposit			
04/21	190.00	Customer Deposit			
# Asia.	****	•			

ſ	Electronic & Miscellangous Deposits					
1	Date	Amount	Des rip	tion	Card Number	
. 1	04/30: Herm	10,000.00 Transfer De \$10,000.00	PANSFEIZ F	FROM	WAMUMONEMAR	ever Aces

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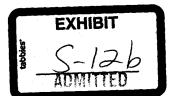
Page 1 of 2

Deposits are FDIC Insured

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ACC000056 ENERGETICS

ACC000390 ENERGETICS



This Statement Covers Account Number: B081-2 From: 04/17/08 Through: 04/30/08

Electronic & Miscellaneous Withdrawals				
Date	Amount	Description		
04/29	20.00 DELUXE CHECK	CEHECK/ACC.		
Herm	\$20.00			
		Checks Paid		
Check	Amerint Data	* Check	Amount Date	
Inmbor		Nomber		

Service Con In

Checks Paid								
Check	Amerint	Darto		Check	Amount	Date		
Number				Number		i		
1003	5,000.00	04/30						
1 ilom	\$5,000.00	✓	*Indicates che	d aux of seque	nce			

Account Activity Summary							
Average Collected Balance	\$426.71	Minimum Daily Ending Balance	\$1.00				
Checks Deposited	٥	Cash Deposited	\$1.00				
Number of Deposits	3	Cash Purchased	\$0.00				
Checks/Debits	1	· · · · · · · · · · · · · · · · · · ·					

Calendar Year-To-Date Overdraft/Non-Sufficient Funds Charges (excluding any charges which have been waived or refunded):

Overdraft charges \$0.00 Non-Sufficient Funds charges \$0.00

As of the statement end date, the fee for any Mon-Sufficient Funds transaction, whather paid or returned, was \$34.00 per transaction.

NOTICE OF CHANGE IN TERMS

Effective June 1, 2008 for analyzed accounts and June 5, 2008 for non-analyzed accounts, our fees will be changing as follows:

ATM/Debit Card Foreign Transaction Fee

1% of total - ATM Transactions. - Other Transactions 3% of total Overdraft Transfer Service (If enrolled) \$12

- From an account with a balance of under \$10,000 Return Deposited Item Fee \$o \$175 Safe Deposit (or Self Access) Box Drilling Fee Overdraft and Non-Sufficient Funds (NSF) Fees

- Non-Analyzed Accounts in CA, FL, ID, IL, NV, OR, UT, and WA will not be charged more than 7 Overdraft or NSF charges (combined) in a day.

If you have any questions regarding these changes, call us at 800-768-7000 (TDD 800-841-1743).

Page 2 of 2

Deposits are FDIC insured

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ACC000057 **ENERGETICS**

This Statement Covers Fram: 05/01/08 Through: 05/31/08

P.O. BOX 2295 CHATSWORTH, CA 91313-2395

Need assistance? To reach us anytime call 1-800-768-7000 or visit us at werou.com

ENERGETICS INC. 5425 E BELL RD STE 103 **5COTTSDALE AZ 85254-6008** Hallatelan blokkelan bladten bankar bankulan.

WaMu Dabit MasterCard® customers: The Guide to Benefits is online at www.wamu.com/debit or call 1-800-MC-ASSIST for в сору.

Free Business Checking Detail Information

ENERGETICS INC. Account Number: 1-2 Washington Mutual Bank, FA

Account Summary \$5,081.00 Beginning Balance +25,000.00 Deposits Electronic & Misc. Deposits +4,288.53 0.00 Card Purchases/ATM Withdrawals Electronic & Misc. Withdrawals 0.00 -9,417.53 Checks Paid Service Fees 0.00 \$24,952,00 Ending Balance

		•	Deposits		
	Date	Amerat	Description		
\checkmark	05/27	25,000.00 Customer Deposit	(5.0	1 110000	
	1 liem	\$25,000.00	Jes Des	H MACKEY	

Electronic & Miscellaneous Deposits Amount Description Nombei 05/08

05/19

✓ 4,000.00 Transfer Deposit 288.53 FUNDS TRANSFER FROM ACCOUNT 034300008751469

\$4,288.53

- [Checks Paid							
Check		Amount	Daša	Chack	Amount Date			
	Mumber			Number				
	1001	44.53	05/02	1005	2,500.00 05/08 🗸 🔑	The same of the sa		
-/1	1004*	√ 5,090.00	05/01	1606	1,590,00 05/13 🗸			

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Page 1 of 2

Deposits are FDIC insured

ACC000058 **ENERGETICS**

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ACC000392 **ENERGETICS**

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See and ATTACHO

This Statement Covers Account Number: \$1.2

Amount Date

From: 06/01/08 Through: 06/30/08

Electronic & Miscellaneous Withdrawals Description

06/25 06/25 12,500.00 | DOMESTIC OUTGOING WIRE 20.00 FEE: OUTGOING DOMESTIC WIRE

2 hems \$12,520.00

Checks Paid Amount Date Check Check

Amount

Number Humber 71180 | 00.005 15.94 | 05/04 1015 1011 138.00 | 06/18 1012 48.00 06/16 1018 1013 943.56 06/03 1019 18.56 05/26

4,000.00 DE/DE 7: Hears \$5,357.05 "Indicates check out of sequence

Account Activity Summary Minimum Daily Ending Batance Average Collected Balance \$17,867.12 \$5,406.20 Checks Deposited Cash Deposited \$0.00 Number of Deposits Cash Purchased \$0.00 Checks/Debita

Calandar Year-To-Dale Overdral/Mon-Buildient Funds Charges lexiduding any charges which have been waived or refunded);

\$0.00 Overdraft charges Non-Sufficient Funds charges \$0.00

As of the statement and date, the fee for any Non-Sufficient Funds transaction, whether paid or returned, was \$34.00 per transaction

Page 2 of 2

PAGE 2 of 2

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ACC000061 **ENERGETICS**

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ACC000393 **ENERGETICS**

This Statement Covers Account Number: 081-2

From: 07/01/08 Through: 07/31/08

	Card PurchasesIATM Withdrawals						
Data	Amount	Description	Caurd				
) in the contract of				
07/14		MC ALAMO RENT-A-CAR DALLAS TX	1018				
07/14	40.00	MC-SHELL OIL 57542288501 OIL CITY IA	1018				
07/14	54.01	MC-NORTHWEST HWY 017 DALLAS TX	1018				
07/14	50.84	MC-GUESTHOUSE INN SUITES SHREVEPORT LA	1018				
07/14	50.84	MC-GUESTHOUSE INN SUITES SHREVEPORT LA	1018				
D7/14	50.84	MC-GUESTHOUSE INN SUITES SHREVEPORT LA	1018				
07/14	. 45.00	MC-DELLIXE ININ EXPRESS & DALLAS TX	1018				
07/14	57.20	MC-OOH SUSHI DALLAS TX	1018				
-07/17	15,49	MC-ROCK BOYTOM 1087 SCOTTSDALE AZ	701.4				
07/21	3,28	MC-JACK INTHE BOX02311043 SCOTTSDALE AZ	7014				
07/21	1.17	MC-USPS 0376639552 000 SCOTTSDALE AZ	7014				
07/21	6.25	MC-ELIS AMERICAN GRILLE SCOTTSDALE AZ	7014				
07/24	2,15	POS THE HOME DEP 16803 IN TATUM BLVD PHOENIX AZ	7014				
07/24	12,00	MC-RESERVATION REWARDS 800-7327031 CT	. 4015				
07/28	7.56	MC-USPS 0376639552 0000 SCOTTSDALE AZ	7014				
07/30	4.32	MC-WALGREENS #4951 OD3 PHOENIX AZ	7014				
07/30	11.66	MC-BARCELONA SCOTTSDALE SCOTTSDALE AZ	7014				
07/31	130,00	MC-T-MOBILE CON*PAYMENT BOD-937-8997 WA	4015				
07/31	2.00	ATM Withdrawal Fee - Domestic	. "				
Heroe	\$1,319.35						

Electronic & Miscellaneous Withdrawals								
D#bæ	Amount	Description						
07/25	12,00	Overdielt Transfer Fee						
07/30	12,00	Overdraft Transfer Fee						
2 items	\$24.00							

			Checks Paid			
Check	Amount	Date	Chack	Amount	Date	
Number			Mamber			
020 🗸	1,000.00	07/07	1022	375.00	07/25	
021	500.00	07/07	1023	3,500.00	07/07	4
Kente	\$5,375.00		*Indicates theck out of sequence	· ·	•	

Account Activity Summary						
Average Collected Balance	\$1,611.48	Minimum Dally Ending Balance	\$25.00			
Checks Deposited	D	Cash Deposited	\$0.00			
Number of Deposits	3	Cash Purchased	\$0.00			
Charles Making	A	·	***			

Calendar Year To-Date Overdraft/Non-Sufficient Funds Charges (excluding any charges which have been waived or refunded):

Overdraft charges Non-Sufficient Funds charges

\$0.00

\$0,00

As of the statement and date, the fee for any Non-Sufficient Funds transaction, whether paid or returned, was \$34.00 per transaction.

Page 2 of 4 🐧

Deposits are FDIC Insured

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ACC000063 ENERGETICS

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ACC000394 ENERGETICS

This Statement Covers From: 09/01/08 Through: 09/30/08.

P.O. BOX 2295 CHATSWORTH, CA 91313-2295

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ENERGETICS INC. 5425 E BELL RD 5TE 101 SCOTTSDALE AZ 85254-6008 Bulakhalddalalalallalladladladladlallashall

Please see the end of statement message regarding important information about changes to your deposit accounts and services.

Free Business Checking Detail Information

Access t Numbers 4 energetics inc. Washington Material Bank, FA

Account Summary \$72.82 Beginning Balance 0,00 Deposits +75,059.23 Electronic & Misc. Deposits
Card Purchases/ATM Withdrawals -660.54 46,820.00 Electronic & Misc. Withdrawals -27,596.01 Checks Paid 0.00 Service Fees \$55.50 Ending Balance

	iRa		
Date	Amount	Description	Card Hember
09/04	59,23 75,000.00	Transfer Deposit Wire TRANSFER DEPÖSIT	

Card Purchases/ATM Withdrawals							
Date	Account	Description	Cairel Nomber				
09/04	40.00	ATM-NCHG 51E08626 4747 EAST BELL RD, SUITPHOENIX AZ	7013				
09/08	60.00	ATM-NCHG S1F08980 BRD ST & THOMAS PHOENIX AZ	7013				
09/08	1 00	MC-USPS 0376639557 QQQ SCOTTSDALE AZ	7014				
09/10		MC-OFFICE MAX SCOTTSDALE AZ	7013				
09/10		MC-SHELL OIL 57441705100 PHOENIX AZ	7013				
09/12	31.39	POS STAPLES, INC 15656 N. PIMA RD SCOTTSDALE AZ	7013				
09/12	5 45	MC-USPS 0363680630 QQQ SCOTTSDALE AZ	7013				
09/15	46.44	MC-WE KO PA GOLF CLUB FORT MCDOWELL AZ	7014				

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Page 1 of 4

Deposits are FDIC Insured

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This Statement Covers E081-2 Account Number: From: 09/01/08

Through: 09/30/08

	· · · · · ·	Card PurchasesIATM Withdrawals	
Date	Access	Description	Card
			Nember
09/16	130.00	MC-T-MOBILE.COM*PAYMENT 800-937-8997 WA	7.013
09/17	30.11	MC-BARCELONA SCOTTSDALE SCOTTSDALE AZ	7014
D9/1B	274.80	POS COSTCO WHSE 1525S N. HAYDEN ROAD SCOTTSDALE AZ	7013
09/18		POS STAPLES, INC 15656 N. PIMA RD SCOTTSDALE AZ	7013
09/22	1.17	MC-USPS 037663955Z QQQ SCOTTSDALE AZ	7014
09/24		MC-RESERVATION REWARDS 800-7327031 CT	4015
l ileas	\$610.54		

Electronic & Miscellaneous Withdrawais Description Date Astrone 09/09 10.00 | FEE INCOMING DOMESTIC WIRE 09/10 25,000.00 DOMESTIC OUTGOING WIRE 20,00 FEE: OUTGOING DOMESTIC WIRE 97/10 09/10 15,000,00 DOMESTIC OUTGOING WIRE 07/10 20.00 FEE OUTGOING DOMESTIC WIRE **109/10** 3,000.00 | Customer Withdrawal 09/10 1,750.00 DOMESTIC OUTGOING WIRE 09/10 20.00 FEE OUTGOING DOMESTIC WIRE \$48,820.00 & Hems

				Checks	Paid			
	Check	Asstorat	Date		Check	Amount	Date	- }
7	Homber				Hember			
	1026	994.01	09/09		1035	30.00	09/29	
	1027	7,500,00	09/09		1036	30.00	09/29	İ
	1028	7,500.00	09/10		1037	132.00	09/24	}
) _	1029	2,000.00	09/12		1038	30.00	09/29	}
	1031*	30.00	09/29		1040	-00.00	09/23	
	1033*	3,500.00	07/15	,	1041	4,000.00	09/29	Ì
	1034	1,250.00	09/18	,				•
	13 llems	\$27,598.01	•	Indicates the	ck out of sequence			
28								
of			A	ccount Acti	felty Summary			
0	Average Collecte	d Balance	3	6,383.53	Minimum D	eily Ending Balan	ce	\$31.05
	Chacks Deposite	d		Q	Cash Depos			\$0.00
	Number of Depo	sits		2	Cush Purch	ased	•	\$0,00

Account Activity Summary				
Average Collected Balance	\$6,383.53	Minimum Deily Ending Balance	\$31.05	
Checks Deposited	Q	Cash Deposited	\$0.00	
Number of Deposits	2	Cash Purchased	\$0,00	
Chinches Delates	1.0			

Calendar Year-To-Date Overdraft/Non-Sufficient Funds Charges (excluding any charges which have been waived or refunded):

Overdraft charges \$0.D0 Non-Sufficient Funds charges \$0.00

As of the statement and date, the fee for any Non-Sufficient Funds transaction, whether paid or returned, was \$34.00 per transaction.

Page 2 of 4 🐧

Deposits are FDIC Insured Later

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P.O. BOX 2395 CHATSWORTH, CA 91313-2398

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This Statement Covers Fram: 04/21/08 Through: 04/30/08

> Need assistance? Ta reach us anytime call 1-800-789-7000

ENERGETICS INC 5425 E BELL RD 5TE 103 SCOTTSDALE AZ 85254-6008 Under believe letele for heldlied brille be be be billed bestel

Our addresses for notices regarding unauthorized transactions, lost or stolen access devices or other errors have changed. Write us as follows: for ATM Card, Debit Card or related PINs, P.O. Box 9017, Pleasanton, CA 94566-9020; for ACH and electronified theck transactions, P.O. Box 65934, San Antonio, TX 78265; and, for Personal Bill Pay® and Business Bill Pay® services and Online Banking transactions, 400 E. Main Street, MS STAZBPC, Stockton, CA 95202.

Please see the Natice of Change in Terms towards the end of this statement for Important information about your deposit accounts and services.

Business Money Market Detail Information

ENERGETICS ING Account Numbers 1 **Washington Mutual Ezak, FA**

	Accou
Seplening Balance	\$0.00
Deposits	+100,000.00
Electronic & Misc. Deposits	+35.78
Card Purchases/ATM Withdrawals	0.00
Electronic & Misc. Withdrawals	-70,140.00
Checks Paid	0.00
Service Fees	0.00
Ending Relance	\$29,895.98

\$35.98
1.95%
\$35.98
00.02

		Deposits	
Date	Amount	Description	
04/21	100,000.00 Opening Deposit		
1 item	00,000,001		

	2-m1 410-4 1 m-4 w		2 J	
	Ending Relance	\$29,895.9	(8)	
_			Deposits	
100	Date	Amount	Description	
$^{\prime\prime}$ $^{\prime\prime}$ $^{\prime\prime}$ $^{\prime\prime}$	04/21	100,000.00 Opening Deposit		
<i>پ</i> را کا	1 Item	\$100,000,00		
' "Q,	•			
i kijus		Electronia &	Miscellaneous Deposits	
7/ .	Date	Amount	Description	Cand
	1			Number
	04/30	35.98 Interest Payment		
	1 Hem	\$25.98		
		•		

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Deposits are FDIC Insured

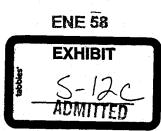
7752 9889

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ACC000067 **ENERGETICS**

> ACC000397 **ENERGETICS**



This Statement Govers Account Number: From: 04/21/08 Through: 04/30/08

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	Electronic & Miscellaneous Withdrawals				
Date	Amount	Descriptios			
04/21	100.00	Customer Withdrawal			
04/29	50,000.00	DOMESTIC OUTGOING WIRE			
04/29	29,00	FEE: OUTGOING DOMESTIC WIRE			
04/30	10,000.00	Transfer Withdrawal			
04/30		DOMESTIC OUTGOING WIRE			
04/30	20.00	FEE: OUTGOING DOMESTIC WIRE			
Hems	\$70,148.00				

Account Activity Summary			
Average Collected Balance	\$67,694.00	Minimum Daily Ending Balance	\$29,860.00
Checks Deposited	1	Cash Deposited	\$0.00
Number of Deposits	2	Cash Purchased	\$0.00
Checks/Debits	2 .	•	

Calendar Year-To-Date Overdraft/Non-Sufficient Funds Charges (excluding any charges which have been waived or refunded):

Overdraft charges \$0.00 Non-Sufficient Funds charges \$0.00

As of the statement end date, the fee for any Non-Sufficient Funds transaction, whether paid or returned, was \$34.00 per transaction.

NOTICE OF CHANGE IN TERMS

Effective June 1, 2008 for analyzed accounts and June 5, 2008 for non-analyzed accounts, our fees will be changing as follows:

ATM/Debit Card Foreign Transaction Fee

- ATM Transactions 1% of total
- Other Transactions 3% of total
Overdraft Transfer Service (if emolied)

From an account with a balance of under \$10,000 \$12
Return Deposited Item Fee \$7
Safe Deposit (or Self Access) Box Drilling Fee \$175
Overdraft and Non-Sufficient Funds (NSF) Fees

Non-Analyzed Accounts in CA, FL, iD, IL, NV, OR, UT, and WA will not be charged more than 7 Overdraft or NSF charges (combined) in a day.

If you have any questions regarding these changes, call us at 800-788-7000 (TDO 800-841-1743).

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Deposits are FDIC Insured

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P.O. BOX 2395 CHATSWORTH, CA.91313-2395

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This Statement Covers From: 05/01/08 Through: 05/31/08

To reach us enytime

ENERGETICS INC 5425 E BELL RD STE 101 SCOTTSDALE AZ 85254-6008

WaMu Debit MasterCard® customers: The Guide to Benefits is online at www.warru.com/debit or call 1-800-MC-ASSIST for а сору.

Business Money Market Detail Information

ENERGETICS INC Account Numbers

Washington Matual Bank, FA

Account Summary			
Beginning Balance	\$29,895.98	Interest Esmed	84.55\$
Deposits	0.00	Annual Percentage Yield Earned	1.51
Electronic & Misc, Deposits	+33.68	YTO Interest Paid	\$69.66
Card Purchases/ATM Withdrawals	0.00	YTD Interest Withheld	\$0.00
Electronic & Misc. Withdrawals	4,488.53	3	
Checks Paid	0.00	#	
Service Fees	0.00	}	
Ending Balance	825,441.13		

Electronic & Miscellaneous Deposits				
Date	Amount	Description	Card	
ł		•	Hunber	
05/30	33.68 Interest Payme	m (Eff. Date:05/31/08)		
1 Rem	£23.58	₩ • 1000 000 000 000 000 000 000 000 000		

Γ	Electronic & Miscellaneous Withdrawais				
ĺ	Date	Amount	Description		
	.05/02	200.00	Transfer Withdrawal		
✓	05/08		Transfer Withdrawal		
	05/19	288.53	FUNDS TRANSFER TO ACCOUNT 088400004250812		
4	Hame	**************************************			

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Page 1 of 2

Deposits are FDIC insured



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ACC000069 **ENERGETICS**

This Statement Covers From: 06/01/08 Throught 06/30/08

P.O. BOX 2375 CHATSWORTH, CA 91313-2395

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Need assistance? To reach us anytime sal 1-800-722-7000

ENERGETICS INC 5425 E BELL RD STE 101 SCOTTSDALE AZ 85254-6008 Hickshile shill had a distributed by the history of
Effective 8/24/2008, if we do not make a deposit immediately available, we will make available the first \$100 of the total deposits on the Business Day your deposit is treated as received.

Business Money Market Detail Information

Account Humbers 145-9 EXERGETICS INC Washington Matual Bank, FA

à

Account Summary \$25,444.13 Beginsing Salanca 0,00 Deposits Electronic & Misc. Deposits +3.68 0.00 Card Purchases/ATM Withdrawals Electronic & Misc. Withdrawals. 20,540.00 0.00 Checks Paid Service Fees 0.00 \$4,904.81 Ending Balance

interest Eamed	8á,E 2
Annual Percentage Yield Earned	0.65%
YTD Interest Paid	\$73.34
YTD Interest Withheld	\$0.00

Electronic & Miscellaneous Deposits Cand Description Amount Dute **Humber** 3.68 Interest Payment 06/30 1 Ham \$3,6E

		Electronic & Miscellaneous Withdrawals	•		
Date	Amount	Description			
06/04		DOMESTIC OUTGOING WIRE			
06/04	20.00	FEE: OUTGOING DOMESTIC WIRE	•	-	
06/04	0.000.00	DOMESTIC OUTGOING WIRE			
06/04	20.00	FEE: OUTGOING DOMESTIC WIRE			
4 Henry	\$20,540,00	1			

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Page 1 of 3

Deposits are FDIC insured Com-



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P.O. BOX 2395 CHATSWORTH, CA 91313-2395

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10223962

This Statement Covers From: 07/01/08 Through: 07/31/08

Need assistance?
To reach us anytime call 1-800-788-7000 or visit us at warmt.com

ENERGETICS INC 5475 E BBLL RD STE 101 5COTTSDALE AZ 85254-6008 ||baladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasaladasa

Business Money Market Detail Information				
		ENERGETICS INC	Account Number (1886) 1459 Washington Butnet Bank, FA	
		Actorni	t Summerly	
Reginating Bulesce		\$4,904.81	Interest Earned	\$0.51
Deposits		00.0	Annual Percentage Yield Earned	0.159
Electronic & Misc. Deposits		+0.51	YTD Interest Paid	\$73.85
Card Purchases/ATM Withdrawals		CO.13	YTD Interest Withheld	\$0.00
Sectronic & Misc Withdrawals		-2,835.15		
Checks Paid		0.00	•	
Service Fees		0.00	:	
Ending Balance		\$2,070.17		
		Electronic & Mis	cellaneous Deposits	
Date	Amount		Description	Card Number
07/31	0.51	Interest Payment		
liteers \$0.51				
		Electronic & Misc	elianeous Withdrawals	
/ Date	Amount		Beschilden	
07/21	2,500.00 Customer Withdrawal			
07/25	177-17 FUNDS TRANSFER TO ACCOUNT 088400004280812			
07/30	157.98	FUNDS TRANSFER TO ACCOUNT 088400004280812		
3 (tens	\$2,835.15			
		Account Ac	tivity Summary	
Average Collected Balance		53,967.51	Minimum Daily Ending Balance	\$2,069.60
Checks Deposited		0	Cash Deposited	\$0.D
Number of Deposits		1	Cash Purchased	\$0,0\$
Checks/Debits		3		

Page 1 of 4

3

ACC000073 ENERGETICS

COLH758K 7523 3288 63AA778Z

ENE 64

Deposits are FDIC insured

ACC000401 ENERGETICS

NOI W7 31 873388

1	ARIZONA CORPORATION COMMISSION
2	SECURITIES DIVISION
3	
4	IN THE MATTER OF:
5	ENERGETICS, INC., a Nevada) corporation, STEVEN P. GIUFFRIDA) S-20648A-09-0010
6	and MICHELLE GIUFFRIDA, husband) and wife,
7	Respondents.
8)
9	
LO	
L1	
L2	
L3	
L4	EXAMINATION UNDER OATH OF RODNEY DEAN PETERSON
L5	Phoenix, Arizona FYHIRIT
L6	Phoenix, Arizona December 3, 2009 S-13
17	ADMITTED
18	
19	ARIZONA REPORTING SERVICE, INC. Court Reporting
20	Suite 502 2200 North Central Avenue
21	Phoenix, Arizona 85004-1481
22	Prepared for: By: Kate E. Baumgarth Certified Reporter
23	Certificate No. 50582
24	ACC SECURITIES DIVISION ORIGINAL
25	



Phoenix, AZ

1		INDEX TO EXAMINATIONS		
2	WITNESSES			PAGE
3				
4	RODNEY DEA	AN PETERSON		
5		Examination by Ms. Vervilos		4
6		Examination by Mr. Clapper		77
7				
8				
9				
10				
11		INDEX TO EXHIBITS		
12	NO.	DESCRIPTION	MARKEI	O IDENTIFIED
13	1	Cover letter with Asset Purchase Agreement,	35	36
14		Promissory Note, and Security Agreement		
15	2	Investment Thesis	35	4 0
16	3	Offering document	55	55
17	4	E-mail of PPM log sent from Rodney Peterson to	59	5 9
19		Steve Giuffrida		5.0
20	5	Documents entitled: Use of Proceeds, Allen Petroleum, Sovereign Note Payments,	60	60
21		Oil and Gas Inquiry, and ENI Tasks to be Completed		
22	<u>r</u>	Documents entitled: 9/1/2008	67	67
23	6	Assets, 7/17/2008 Sentell Work Orders, 04/01/08 to 09/15/08,		0 /
2425		Expense Report, Sentell Progre Report, and 7/2/2008 Sentell Work Orders	SS	
23	ARIZONA RE	PORTING SERVICE, INC.		(602) 274-9944 Phoenix. A7

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1		INDEX TO EXHIBITS		
2	NO.	DESCRIPTION	MARKED	IDENTIFIED
3 4	7	Energetics, Inc.'s posted transaction statement from WaMu	71	71
5 6	8	Cover letter from Ms. Beyers attached to proof of resignation	73	73
7 8	9	9/16/08 E-mail from Frank Giuffrida to Rodney Peterson, ACC000463	74	74
9 10	10	Energetics Confidential Placement Memorandum, Sentell 2008-1 Joint Venture	77	77
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

1.	EXAMINATION UNDER OATH OF RODNEY DEAN PETERSON was			
2	taken on December 3, 2009, commencing at 9:00 o'clock, at			
3	the Arizona Corporation Commission, Securities Division,			
4	1300 West Washington Street, Third Floor, Phoenix,			
5	Arizona, before KATE E. BAUMGARTH, Certified Court			
6	Reporter No. 50582 in and for the County of Maricopa,			
7	State of Arizona.			
8				
9	APPEARANCES:			
LO				
L1	For the ACC Securities Division:			
L2	Aikaterine Vervilos, Staff Attorney Securities Division			
L3				
L4	Thochia, hillona osoo,			
15	For the Witness:			
16	OSBORN MALEDON By: Maureen Beyers, Attorney at Law			
By: Maureen Beyers, Actorney at Law 2929 North Central Avenue, 21st Floor Phoenix, Arizona 85012				
18	Thochia, Alliana osola			
19	Also present:			
20	Mr. Gary Clapper, Investigator, Securities			
21	Division			
22				
23				
24	KATE E. BAUMGARTH, RPR Certified Reporter			
25	Certificate No. 50582			

Phoenix, AZ

RODNEY DEAN PETERSON, 1 called as a witness herein, having been first duly sworn 2 by the Certified Court Reporter, was examined and 3 testified as follows: 4 5 EXAMINATION 6 7 (BY MS. VERVILOS) This is part of an inquiry by 0. the Securities Division of the Arizona Corporation 9 Commission in the matter of Energetics, LLC, File 10 No. 7977, in order to determine if there has been full 11 compliance with the Securities Act of the State of 12 13 Arizona. The information obtained today may reveal violations of statutes outside the Securities Act. 14 Persons present for the Securities Division are 15 myself, Katerine Vervilos, enforcement attorney with the 16 17 Division. 18 Would the one other member of the Securities 19 Division please identify himself? MR. CLAPPER: Gary Clapper, special investigator 20 21 with the Securities Division. (BY MS. VERVILOS) Mr. Peterson, you have the 22 О. right to refuse to answer any question if you think the 23 answer will incriminate you personally. You have the 24 right to refuse to produce any private papers which you 25 ARIZONA REPORTING SERVICE, INC. (602) 274-9944

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- 1 feel may tend to incriminate you. You do not have the
- 2 right to refuse to produce corporate papers based on any
- 3 claim of self-incrimination.
- The reporter will go off the record at my
- 5 direction. If you or your attorney would like to go off
- 6 the record, tell me, and I will try to accommodate you.
- 7 What we try to do is about every hour to go off the
- 8 record, but if you want to go off sooner, just let me
- 9 know, and we will stop.
- The reporter will note for the record each time
- 11 you consult with your attorney before answering. This is
- 12 done to ensure an accurate record.
- 13 Since your testimony is being recorded by a
- 14 reporter, please respond verbally as opposed to nodding or
- 15 shaking your head. Also, let me finish asking a question
- 16 before you answer so there will not be two people speaking
- 17 at once. The purpose of that is to make sure that Kate
- 18 gets an accurate record.
- 19 A. Sure.
- Q. If you don't hear a question or don't understand
- 21 a question, say so, and the reporter will repeat it or I
- 22 will explain the question further.
- You are under oath, so any false statements you
- 24 make may be criminally prosecuted as perjury.
- Do you understand what have I just explained to

- 1 you?
- 2 A. I do.
- Q. Are you on any medication today which might
- 4 interfere with your ability to answer any questions?
- 5 A. No, I'm not.
- 6 Q. Are you under any physical disability which might
- 7 interfere with your ability to answer any questions?
- 8 A. No, I'm not.
- 9 O. Please state your full name.
- 10 A. My full name is Rodney Dean Peterson.
- 11 Q. Have you ever used any other name?
- A. No.
- O. What is your current home address?
- 14 A. My current home address is
- 15 Scottsdale,
- 16 Q. How long have you resided there?
- 17 A. Approximately 10 years.
- 18 Q. Do you own or rent that home?
- 19 A. The home is owned. I don't own it.
- 20 Q. Please state your work history for the past
- 21 10 years starting from today and going backwards.
- A. For the past 10 years I have been a loan officer,
- 23 financing both residential and commercial real estate in
- 24 the state of Arizona.
- Q. And you are currently employed -- are you

- 1 currently employed with that right now?
- 2 A. I am.
- Q. And who is it you work for?
- 4 A. I'm currently employed by The Lending Company.
- 5 Q. And have you been with them for that 10 years?
- 6 A. No.
- 7 Q. How long have you been with them?
- 8 A. I have been with them since January of this year.
- 9 Q. Who were you with before?
- 10 A. I have been with several companies. The previous
- 11 company I was with was a company by the name of Baron
- 12 Lending.
- Q. What is your educational history from high school
- 14 forward?
- 15 A. I have a bachelor's degree that I obtained from
- 16 the University of Nebraska and with a major in economics
- 17 and chemistry.
- 18 O. Any other education? Any other degrees other
- 19 than this one?
- 20 A. No.
- 21 Q. When did you get that?
- A. That was in 1969.
- 23 Q. I'm going to ask you for your Social Security
- 24 number; however, under the Federal Right to Privacy Act
- 25 you are not obligated to answer. If you do answer, the

- 1 information will only be used for identification purposes.
- For identification purposes only, what is your
- 3 Social Security number?
- 4 THE WITNESS: Is that okay?
- MS. BEYERS: Can we provide it to you in writing?
- 6 Can we provide it in any other format, other than a
- 7 transcript?
- MS. VERVILOS: It will get redacted.
- 9 MS. BEYERS: That is fine.
- THE WITNESS: The number is
- 11 Q. (BY MS. VERVILOS) Are you currently a registered
- 12 broker -- security sales broker?
- 13 A. I'm not.
- 14 Q. Have you ever been one?
- 15 A. That depends on what you mean by broker.
- 16 If you are asking me did I ever hold a license,
- 17 the answer is yes.
- 18 Q. When did you hold a license?
- 19 A. I held a Series 6 license from approximately 1992
- 20 to 1995. That is roughly. I have specific dates but not
- 21 in my head.
- Q. Okay. That is fine. Any other -- what happened
- 23 in 1995? Did you terminate it voluntarily?
- 24 A. I voluntarily gave up my registration.
- Q. During this time period were you working for --

- 1 where were you working -- were you working in securities
- 2 at this time?
- A. No, I was still a loan officer. I obtained my
- 4 license in conjunction with obtaining an insurance
- 5 license.
- Okay. Are you currently a -- do you do any kind
- 7 of securities sales today?
- 8 A. No, I do not.
- 9 O. Have you done any in the past?
- 10 A. No.
- 11 Q. Have you ever been a registered investment
- 12 advisor?
- 13 A. No, I have not.
- Q. Are you currently one?
- 15 A. No.
- 16 Q. Do you hold --
- 17 A. Excuse me. I presume that means registered -- a
- 18 registered investment advisor?
- 19 Q. Correct.
- A. An RAI?
- Q. Yes.
- A. The answer is no.
- Q. Have you ever held or have you held any state
- 24 licenses other than a driver's license?
- 25 A. Yes.

- 1 Q. What would that be?
- 2 A. Insurance, life and health, and property and
- 3 casualty.
- 4 Q. What states did you have this license in?
- 5 A. Just in the state of Arizona.
- 6 Q. Are you currently licensed?
- 7 A. I am. I just obtained those licenses this year.
- 8 I had them previously, but I gave those up as well at the
- 9 same time that I gave up --
- 10 Q. Just in Arizona?
- 11 A. Yes, ma'am.
- 12 Q. Either in the past under your previous insurance
- 13 licenses or under the one that you have currently, have
- 14 you ever been the subject of any investigation by the
- 15 Department of Insurance?
- 16 A. I have not.
- 17 Q. How about any kind of disciplinary action under
- 18 those licenses?
- 19 A. None.
- 20 Q. Have you ever filed for bankruptcy?
- A. Yes, I did.
- Q. Okay. When, approximately, if you remember?
- A. Approximately 1990.
- Q. Where did you file that?
- 25 A. California.

- 1 Q. Where in California; Southern, Northern?
- 2 A. Northern.
- Q. And do you remember what chapter?
- 4 A. That was a 7.
- Q. Was it discharged?
- 6 A. Uh-huh.
- 7 Q Is that a "yes"?
- 8 A Yes.
- 9 Q. It's for her.
- 10 A. Yes.
- 11 Q. That's okay.
- 12 Have you given any prior testimony in any kind of
- 13 action, whether it's a civil lawsuit, criminal lawsuit?
- 14 A. Fortunately, no.
- O Okay. Besides the classes you would have had to
- 16 take for your Series 6 license, have you taken any other
- 17 courses in investments?
- 18 A. Just continuing education requirements as
- 19 required.
- Q. Have you ever taken any courses in accounting?
- 21 A. Yes. Yes. I had a basic course in accounting.
- Q. Is that while you were getting your bachelor's
- 23 degree?
- 24 A. I'm sorry?
- Q. Was that during your bachelor's degree?

- 1 A. Yes, uh-huh.
- 2 O. Are you currently an officer or director of any
- 3 corporation?
- A. No.
- 5 Q. Are you currently a member or manager of any LLC?
- A. I think the answer is no to that, but by virtue
- 7 of the fact that you have to, I think, reregister annually
- 8 or pay fees, but the answer is no, not currently. Not to
- 9 my knowledge.
- 10 Q. I don't understand what you are saying.
- 11 Is there one that you have --
- A. Well, I have formed LLCs in the past, but they
- 13 are not active. And I don't think I -- I mean, the
- 14 correct answer is no, not currently, but I have in the
- 15 past, certainly.
- 16 O. Okay. In the past have you been an officer or
- 17 director of any corporation?
- 18 A. Yes.
- O. And what are the names of those corporations?
- 20 A. I was secretary -- corporate secretary for a
- 21 company in Oklahoma, which was a public company by the
- 22 name of Transatlantic Resources.
- Q. And approximately when were you a corporate
- 24 secretary for that company?
- 25 A. 1985 approximately.

- 1 Q. Just for the one year?
- 2 A. No. When I was in the oil industry in Oklahoma,
- 3 during my -- the majority of my time there I was an
- 4 officer of that particular company.
- Okay. And about how long, from '85 to when?
- 6 A. I would say a couple years.
- 7 Q. So approximately, let's say, '87 or '88?
- 8 A. Right. Yes.
- 9 Q. What kind of -- what did this company do?
- A. This company was primarily involved with what is
- 11 called well servicing. It is a company that provides
- 12 services very similar to the services provided by
- 13 Halliburton, Schlumberger or one of the larger well
- 14 services companies; much of it's dealing with existing
- 15 producing oil and gas wells.
- 16 O. Does that mean maintenance?
- 17 A. Yes.
- 18 Q. Is it extracting the oil?
- 19 A. No. It has nothing to do with the extraction of
- 20 oil. It has to do with maintaining the condition of the
- 21 oil and gas well.
- MS. BEYERS: Just by way of reminder, you need to
- 23 let her completely ask the question before you answer
- 24 because otherwise Kate can't get it down.
- THE WITNESS: Okay.

- 1 O. (BY MS. VERVILOS) So that was the primary
- 2 business then of this company, just well servicing?
- 3 Anything else?
- 4 A. No, just well servicing.
- 5 Q And what did you do as a corporate secretary?
- 6 What were your duties?
- 7 A. Primarily administrative.
- 8 Q Can you just give me a summary of what that
- 9 means?
- 10 A. I was also in charge of investor relations.
- 11 Q. What would you do when you were in charge of
- 12 investor relations?
- A. Speak to investors that were investors of the
- 14 company.
- 15 Q. Did you draft any investment documents?
- 16 A. No. I don't recall ever drafting any specific
- 17 investment documents. I did, in the normal course of my
- 18 duties, have to prepare certain corporate resolutions and
- 19 things like that, in the ordinary course of business.
- Q. Okay. When you were speaking to the investors,
- 21 was that more getting them to invest or telling them about
- 22 the -- giving them information about the company?
- A. It was just information, dissemination.
- 24 O. Did you have any other position with this company
- 25 besides being corporate secretary?

- 1 A. No.
- Q. Okay.
- A. No.
- Q. All right. Any other companies where you are an
- 5 officer or director?
- 6 A. No.
- 7 Q. And in the past? What about Energetics?
- 8 A. Oh, yes. Yes. I was heretofore the interim
- 9 president of Energetics Incorporated.
- 10 Q. Have you heard about a company called Energetics
- 11 Holdings, Incorporated?
- 12 A. Yes.
- Q. Were you an officer or director of that company?
- 14 A. I was. I was the president -- the acting or
- 15 interim president of that company, which is one and the
- 16 same as Energetics Incorporated.
- 17 Q. I will have you explain how it went from
- 18 Energetics Holdings to Energetics Incorporated in a
- 19 moment.
- Okay. Besides Energetics Holdings and Energetics
- 21 Incorporated and Transatlantic Resources, any other
- 22 companies where you have been an officer or director?
- A. No -- now, as a question, does that have to do
- 24 with corporations? That has nothing to do with --
- MS. BEYERS: You can ask.

- 1 Is your question just for corporations?
- Q. (BY MS. VERVILOS) Well, about --
- A. As opposed to sole proprietorships?
- 4 Q. Sure. What --
- 5 A. I mean, I have been self-employed for a long
- 6 time.
- O. What do you do?
- 8 A. Well, consulting.
- 9 Q. Okay.
- 10 A. Just general consulting, yeah.
- 11 Q Okay. What about a company called Rickelson
- 12 Companies?
- 13 A. Yes, I was associated with Rickelson.
- Q. Were you vice president of them?
- 15 A. Yes.
- 16 Q. What is the Rickelson Companies?
- 17 A. Rickelson was a family-owned group of companies
- 18 involved with oil and gas exploration in Oklahoma.
- 19 O. Okay. What did you do for them?
- 20 A. Again, administrative function. There are many
- 21 different departments in an integrated or what is called
- 22 an E&P company, and I provided administrative -- that is
- 23 how I actually learned about the oil business, by being
- 24 involved with it.
- 25 Q. This Rickelson company, this was your first

- 1 experience with oil and gas?
- 2 A. Yes. Uh-huh.
- Q. Were you also their -- were you their investment
- 4 officer?
- 5 A. Yes, I mean, the -- we had investors long before
- 6 I became involved with them. I was an investor of
- 7 Rickelson actually personally, and then I subsequently
- 8 went to work for them and moved my family from California
- 9 to Oklahoma.
- 10 Q. Okay. So did you learn -- you learned a great
- 11 deal about oil and gas?
- A. Absolutely.
- O. Would you consider yourself an expert in oil and
- 14 qas?
- 15 A. That's a very bold statement. Expert, no. I
- 16 would say I'm not an expert because I'm not degreed in
- 17 either petroleum engineering, petroleum geology, or land
- 18 origination. But I would consider myself knowledgeable.
- O. Okay. And in all facets of the oil industry?
- 20 A. I have a good working understanding and knowledge
- 21 of all of the nontechnical assets of oil and gas
- 22 exploration.
- O. Okay. Do you have a knowledge of understanding
- 24 oil production, oil cost of production, reading
- 25 geology/geologist reports?

- 1 A. No -- no, to the geology reports. Costs, that
- 2 was -- again, that was nearly 20 years ago, so cost
- 3 structures have changed markedly, and that was the main
- 4 thing -- the main difference that I noticed from going
- 5 back 20 years to the today because of price of oil and
- 6 what it did and what it does now and where it's priced at
- 7 now.
- 8 Q Okay. About how long would you say you have been
- 9 in the oil business?
- 10 A. I would guess my best estimate would be 10 years
- 11 on two different occasions, in the '80s, and then I had no
- 12 exposure or involvement with the oil industry for nearly
- 13 20 years until 2007.
- 14 Q. Okay. How many companies do you think you worked
- 15 for that were involved in oil and gas?
- 16 A. Three.
- 17 Q. So that would have been -- the Rickelson
- 18 Companies would be one?
- 19 A. Yes, ma'am.
- Q. The Transatlantic Resources would be the second
- 21 one?
- A. Yes. Yes.
- 23 Q And then Energetics would be?
- 24 A. Yes.
- 25 Q. And will you lump Energetics Holdings and

- 1 Energetics Incorporated as one entity?
- 2 A. Yes.
- Q You talked about that you have done consulting.
- 4 What kind of consulting work have you done?
- 5 A. Just general financial consulting. I have a fair
- 6 working knowledge of the tenets or principles of financial
- 7 planning, which is the reason why I obtained my
- 8 licenses --
- 9 Q. Okay.
- 10 A. -- by the way.
- 11 Q. And you said you have -- do you have a company
- 12 name, your own company that does the consulting or and an
- 13 entity, sole proprietorship?
- 14 A. No -- well, yes. I refer to myself as either
- 15 Peterson and Associates or just my name, Rodney Peterson.
- 16 Q. Have you ever performed due diligence on energy
- 17 companies and leases?
- 18 A. Yes.
- 19 O. How long have you done that?
- 20 A. Combined, my best estimate would be three to
- 21 five years.
- Q. How many companies do you think you've performed
- 23 this due diligence on? Just an approximate number.
- A. Two that I can think of.
- 25 O. What does due diligence entail?

- 1 A. Due diligence entails basic review of the
- 2 corporate structure and the principles that are involved
- 3 with the company and a review of financials, if they have
- 4 any.
- 5 O. Would you look at leases?
- 6 A. I did not.
- 7 Q. Would you look at purchase agreements?
- 8 A. I don't recall looking at any purchase
- 9 agreements, other than the purchase agreement in
- 10 conjunction with Energetics.
- 11 Q. Okay. And are you referring to the Sentell
- 12 agreement, that lease agreement?
- 13 A. Yes.
- 14 Q. Is that how it's pronounced?
- 15 A. Sentell, right.
- 16 O. We will talk about that a little later.
- 17 So other than the companies and then your own
- 18 Peterson and Associates, any others that you've worked for
- 19 or was an officer or director that you can recall at this
- 20 time?
- 21 A. Not that I can recall.
- 22 Okay. Do you have any formal education in the
- 23 oil and gas business? Did you ever take any classes in
- 24 oil, oil production, understanding those investments?
- 25 A. The answer is no. I have attended a number of

- l seminars in conjunction with -- offered by the industry.
- Q. What? Can you give me an example of subject
- 3 areas of those seminars?
- 4 A. Financial structures, master-limited
- 5 partnerships. There are number of companies that offer
- 6 continuing education for nonfinancial professionals inside
- 7 the industry.
- 8 Okay. Have you ever been convicted of any crime
- 9 other than a minor traffic offense?
- 10 A. No, I have not.
- 11 Q. Have you ever been arrested?
- 12 A. I have not.
- 13 Q. Have you ever been indicted?
- 14 A. I have not.
- 15 Q. Have you ever been a defendant in a civil
- 16 lawsuit?
- 17 A. I have not.
- O. Besides the Arizona Corporation Commission
- 19 Securities Division, have you ever been the subject of an
- 20 investigation by any government agency?
- 21 A. No.
- 22 Q. What is your date of birth?
- A.
- Q. Okay. Where were you born?
- 25 A. Denver, Colorado.

- 1 Q What is your current marital status?
- A. I'm married.
- Q. And your wife's name?
- 4 A. Virginia.
- 5 Q. Approximately how long have you been married,
- 6 just roughly? And I won't tell her.
- 7 MS. BEYERS: You better know exactly.
- 8 THE WITNESS: 37 years.
- 9 Q. (BY MS. VERVILOS) Do you have -- other than your
- 10 Peterson and Associates, do you currently have any
- 11 ownership or financial interest in any business
- 12 organization or corporation?
- 13 A. No, at the present time.
- 14 Q. Other than the companies we already talked about,
- 15 are you connected to any others that you can recall?
- 16 A. No.
- 17 Q. Have you spoken to anyone, other than your
- 18 attorney, about the subpoenas that have been sent to you,
- 19 either the subpoena for testimony for today or the
- 20 subpoena for documents?
- 21 A. Yes.
- Q. Who did you talk to?
- 23 A. I have spoken to my brother and sister-in-law.
- Q What are their names?
- A. Roger and Deborah Peterson. I spoke with

- 1 Mr. Pliska -- Harold Pliska, who is an investor with
- 2 Energetics. And indirectly I spoke with Mr. Farrell
- 3 through an intermediary.
- 4 Q. Who is the intermediary?
- 5 A. Richard Vernotzy and also Ted Garner.
- 6 Q. What was the subject of your conversations with
- 7 them?
- 8 A. I simply called to inform them that I had been
- 9 subpoenaed and I would be testifying at some point in time
- 10 when I found out that I had to do so.
- 11 Q. Okay. Other than today's testimony, have you
- 12 testified in any other matter regarding Energetics?
- 13 A. I have not.
- 14 Q All right. So we talked earlier about Energetics
- 15 Holdings, Inc. that became Energetics, Inc.
- 16 Can you describe what happened? How did that
- 17 come about?
- 18 A. Yes. I was asked to become the interim CEO of
- 19 Energetics Incorporated at or about August of 2007 in
- 20 conjunction with a reverse merger with a public company by
- 21 the name of Business Services. And when that merger was
- 22 consummated, the name was changed from Energetics to
- 23 Energetics Holdings. That merger was rescinded, reversed,
- 24 unwound, and we obtained the company back as well as
- 25 the -- so it was always Energetics, merged/unmerged. So

- 1 it was all -- so it was always Energetics.
- There was a period of time where between the time
- 3 that I was the president of Energetics Holdings, a public
- 4 company, and I became the president through a separate
- 5 resolution of Energetics.
- 6 Q Okay. What did -- what was Energetics Holdings?
- 7 What did it do? What was its business? We are talking
- 8 about the unwinding of the merger.
- 9 A. The plan was to acquire a number of oil and gas
- 10 properties to be merged in with this -- with Energetics
- 11 Holdings, consistent with my vision to create a large --
- 12 ultimately a large oil and gas exploration company.
- O. Okay. So approximately when did this merger
- 14 unwind itself and you ended up with Energetics, Inc., the
- 15 subject of this inquiry?
- 16 A. I believe we concluded and we got back the
- 17 company, including the corporate records, in March of
- 18 2008.
- 19 O. And what was your role with Energetics, Inc. at
- 20 this time?
- 21 A. I think it would be fair to say that I was in
- 22 limbo from that period, March to April, that I wasn't
- 23 affiliated with either entity. I had resigned with the
- 24 holding company, but I had not -- there was no resolution
- 25 to appoint me as an officer of Energetics.

- 1 Q. When did you --
- 2 A. In April.
- Q. When did you become affiliated with Energetics,
- 4 Inc.?
- 5 A. April.
- 6 Q. Of 2008?
- 7 A. Of 2008.
- 8 Q. And what was your -- what were you doing -- or
- 9 what was your position with Energetics, Inc.?
- 10 A. My role was to principally work on the offering
- 11 document for a multi-well-drilling program.
- 12 Q. And what did that entail exactly?
- 13 A. It entailed the substance in the actual PPM
- 14 document of which I think you have a copy.
- 15 O. So you drafted it?
- 16 A. I drafted it based upon another document that was
- 17 similar to it. And I also worked on the structure of the
- 18 actual program. I believe I was the only person that was
- 19 competent enough to structure such a program.
- Q. And is that based on your experience with the
- 21 prior companies that we talked about?
- A. Yes, ma'am.
- 23 Q. What else did you do for Energetics, Inc.?
- A. I also worked on the business plan, which was a
- 25 plan that was Energetics Holdings' business plan but

- 1 needed to be slightly modified for Energetics.
- 2 Q. So this -- so you're planning out the divisions
- 3 then for the company?
- 4 A. It was more working out not -- because the
- 5 division had already been established, it was just the
- 6 working document.
- 7 Q. Okay.
- 8 A. I was simply working on all of the requisite
- 9 documents necessary to move this company forward as a
- 10 result of the merger that did not -- was the not
- 11 consummated fully.
- 12 Q. Okay. Besides working on the offering documents
- 13 and then the structure of the offer -- the investment
- 14 program and then the business plan, anything else that you
- 15 did?
- 16 A. Yes. I spoke on a daily -- virtually on a daily
- 17 basis with the -- what I would call the manager or the
- 18 superintendent of production in Louisiana specifically in
- 19 conjunction with the Sentell lease.
- Q. And who was this? Who was this manager
- 21 superintendent?
- 22 A. His name is Ronnie Allen.
- Q. What did you guys talk about?
- A. Specifically we spoke about all of the things
- 25 that needed to be done in order to get the wells on that

- 1 lease back up and running and to also try to develop a
- 2 budget cost in conjunction with those activities.
- Okay. I'm going to ask you some detailed
- 4 questions about these in a moment, but besides speaking
- 5 with Mr. Allen, your business plan, the investment
- 6 program, the offering documents, anything else that you
- 7 did for the company?
- 8 A. I believe that I provided a document that you may
- 9 have that was my -- that I created which was simply a list
- 10 of tasks that I thought needed to be taken care of. And
- 11 that fairly summarizes the activities that I was focused
- 12 or concentrated on.
- 13 Q. All right. Other than what you just mentioned,
- 14 these tasks -- Mr. Allen, the business plan, anything
- 15 else, and the investments -- anything else that you did do
- 16 for the company?
- A. At which time?
- 18 Q. Well, during this, when you started in April of
- 19 '08.
- A. That was my major concentration at that time.
- 21 Also I was involved with the identification of corporate
- 22 resources for purposes of placing this drilling program.
- 23 Q. Okay. Can you explain what that means in little
- 24 simpler English for me?
- 25 A. Sure. It was my opinion that if you are going to

- 1 sponsor a \$5 million drilling program that there were only
- 2 two ways that that could be accomplished. You either had
- 3 to engage a broker/dealer, an investment bank, or you had
- 4 to identify an industry partner. Thirdly you could also
- 5 identify a corporate partner that was interested in this
- 6 particular sector.
- 7 There was a lot of interest in oil and gas at
- 8 that time, from April to probably as late as September,
- 9 while the price was escalating to \$140 a barrel.
- 10 So it was my humble opinion that in order to get
- 11 that program funded, which was intricately associated with
- 12 being able to get the company functioning on a daily basis
- 13 as well as retiring the notes. So that is what I spent my
- 14 time doing, in addition working on the documents, was to
- 15 identify companies, even locally, that could be of
- 16 assistance to us in terms of raising the capital necessary
- 17 to go forward with that multi-well program.
- 18 Q. Okay. All right. Any other duties other than
- 19 the ones you just mentioned?
- A. That was primarily it.
- Q. Okay. At this time what was your -- you had a
- 22 title, I am assuming, when you were working. Were you an
- 23 officer or director of Energetics at this time?
- A. Yes, after, I believe, April 2nd or 3rd.
- Q. Okay. And what was your title? What were you

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- 1 titled?
- 2 A. The only title that I knew I had was president.
- 3 O. What about director?
- 4 A. I never used that personally. It was never on a
- 5 business card, director, but there was a resolution.
- 6 Q. That made you a director?
- 7 A. That made me a director, yes.
- 8 Q. Okay. Who are the other -- let me back up.
- 9 What other -- strike that.
- 10 This Ronnie Allen, besides him -- was he an
- 11 employee of Energetics?
- 12 A. No.
- Q. What was he?
- A. I refer to him as and identified him as
- 15 production manager. He is a third-generation oil and gas
- 16 person, man, and he knew about the lease and he knows --
- 17 he's a field person, and so he actually would be the
- 18 person that would know specifically about the capabilities
- 19 of the lease, the production rates, all technical aspects
- 20 associated with each individual well.
- 21 O Was he talking to you about that information?
- A. Yes.
- Q. And were you guys making decisions based on that
- 24 information that he was providing to you?
- A. We mostly spoke because there had to be moneys

- 1 spent in conjunction with the activities.
- 2 Q. Now, I don't know if I have my question answered.
- Was he -- how was he affiliated with the company
- 4 other than that manager/superintendent? Was he an officer
- 5 too? Was he an employee? A contractor?
- 6 A. He was a director of Energetics Holdings. I'm
- 7 not aware of any document that removed him as director,
- 8 and he certainly, I don't believe, was aware of the
- 9 transition from Energetics Holdings to Energetics, Inc.
- 10 Q. Okay. Did Energetics, Inc. have any employees?
- 11 A. That depends on what you meant by employees,
- 12 whether you are referring to a legal definition of an
- 13 employee or whether you are talking about a functional
- 14 definition.
- I was an employee on a functional basis, as was
- 16 Steven, as was Ronnie.
- 17 O. And Steven -- when you refer to Steven, you mean
- 18 Steven Giuffrida?
- 19 A. Giuffrida.
- Q. Okay. Other than yourself, Steven Giuffrida, and
- 21 Ronnie Allen, was there anyone else involved with
- 22 Energetics, Inc., either as an employee or functionally or
- 23 however you want to characterize it is?
- A. The person that was responsible for the formation
- 25 and the decisions in conjunction with the company was

- 1 Frank Giuffrida, the father of Steven Giuffrida.
- 2 Q. Where he is located?
- A. He is located in New York, and he also owns
- 4 property in Scottsdale.
- 5 Q. Besides Frank -- Mr. Frank Giuffrida, Mr. Allen,
- 6 Mr. Steven Giuffrida, yourself, any other persons
- 7 associated with Energetics, Inc.?
- 8 A. There may -- there is another brother by the name
- 9 of Carl Giuffrida that may have been involved with some
- 10 activities in conjunction with the company; however, he
- 11 does not live in Arizona. He lives also in New York.
- 12 Q. Did you meet -- did you guys have meetings?
- A. Yes.
- O. Were they in person?
- 15 A. It will be helpful if I explain, I think.
- Mr. Giuffrida, Frank, lives part of the time in
- 17 Arizona and part of the time in New York. And he travels
- 18 a lot, and he comes and goes. I would see him
- 19 periodically.
- So the answer is, when he came to town, I will
- 21 certainly meet with him. I did certainly speak with him
- 22 on the phone wherever he might be, which could have been
- 23 anywhere. As I said, he does a lot of traveling.
- 24 And that would be the same for Ronnie Allen. And
- 25 the only person that I interfaced on a daily basis with

- 1 was Steven, because Steven Giuffrida lived here and moved
- 2 from New York to here. And I met him for the first time
- 3 in the fall of 2007.
- 4 O. Okay. And that was because of Energetics
- 5 Holdings?
- 6 A. Yes.
- Q Did Energetics, Inc. have any formal board
- 8 meetings? Are there board minutes?
- 9 A. No, not to my knowledge.
- O. Okay. I want to talk to you about the Sentell
- 11 lease. Actually, before that, let me ask about the -- who
- 12 was in charge of the financial picture, the finances of
- 13 Energetics, Inc.?
- MS. BEYERS: Can you get a clarification of what
- 15 you mean by that?
- 16 Q. (BY MS. VERVILOS) Financing, the company's
- 17 financing ability, how much money it had in its bank
- 18 account, ability to pay bills, who was in charge of that?
- A. When I became involved with the company, the
- 20 company had no assets other than that Sentell lease. That
- 21 is what was represented to me.
- The bank accounts were established by myself and
- 23 Steven.
- O. Okay. So you are aware --
- A. It had no cash resources.

- 1 Okay. And in your time with Energetics, Inc.,
- 2 did you keep abreast of the financial picture of the
- 3 company, its financial health?
- 4 A. Not formally, just informally. I'm the type of
- 5 person that has to have records, and so I tried to keep --
- 6 I tried to organize the company as best I could. I was
- 7 the one that established filing systems and tried to keep
- 8 ledgers of various things to keep track. And just in the
- 9 normal course of running a business you just have to have
- 10 basic, basic kind of things, including information about
- 11 the finances of the company.
- There was never any acquisition of software
- 13 programs to be able to develop a financial statement.
- 14 That was a request that I had. I had budgeted for it. It
- 15 was never implemented.
- O. Did you review the bank statements that were
- 17 coming in every month from the bank?
- 18 A. Most of them. Some of them came in. They didn't
- 19 come to me directly. They came, and they may have been --
- 20 they may have gone directly to Steven.
- O. But on a regular basis are you aware of how much
- 22 cash on hand that the company had and then its bills or
- 23 what it needed to -- money it needed to operate?
- A. Yes, but for clarification purposes that was the
- 25 thing that bothered me greatly because there was no formal

- l plan or control set up. The money came in, and the money
- 2 went out. There were virtually -- there was no just
- 3 general recurring expenses. The offices that we rented
- 4 were being given to the company by the owner of the
- 5 building who happens to be a personal friend of Frank
- 6 Giuffrida.
- 7 So in the time that I was there, to my knowledge,
- 8 only one payment was made to -- for rent purposes to the
- 9 owner, a woman by the name of Donna Gilbrect,
- 10 G-i-l-b-r-e-c-t.
- 11 (Exhibits 1 and 2 were marked for
- 12 identification.)
- 13 Q. (BY MS. VERVILOS) I will ask you some questions
- 14 about the Sentell lease.
- 15 How did that come about? How did Energetics get
- 16 to the point of leasing this or purchasing it, this lease,
- 17 this Sentell lease, and why?
- 18 A. Well, I have reconstructed the history of this.
- 19 So at that time I wasn't certain about the history, but I
- 20 do -- I'm very familiar with the history at this point in
- 21 time, which is that Frank Giuffrida-acquired the lease,
- 22 and through some sort of association or mechanism or
- 23 traction with a company or entity by the name of Sovereign
- 24 Advisors the lease was affected.
- 25 It was acquired from Ronnie Allen. Ronnie Allen

- 1 obtained it from his brothers, the Allen Brothers
- 2 Petroleum in Caddo Parish. And Allen Brothers Petroleum
- 3 is very large; in fact, it's the second largest oil
- 4 producer in Caddo Parish, Louisiana.
- 5 That lease was given to Ronnie on some basis, and
- 6 Ronnie made a deal with Frank.
- 7 Q. Okay.
- 8 A. And I never knew the details of that transaction.
- 9 Q. If you will look at Exhibit 1, which is the one
- 10 with the letter.
- 11 Is that your signature?
- 12 A. Yes.
- 13 Q. Did you review this asset purchase agreement?
- 14 A. I did not.
- 15 O. Okay. Go in a couple pages. On the bottom you
- 16 will see numbers. They will say ACC or PET.
- 17 A. Right.
- 18 O. I will refer to those as the page so we are all
- 19 on the same pages.
- 20 So looking at ACC999613 -- it is the third page
- 21 in -- is that your signature?
- A. It is.
- 23 Q. But yet you didn't review it; is that what you
- 24 are telling me?
- 25 A. No, that is not what I'm telling you.

- 1 I'm telling you that to my knowledge that that
- 2 document was developed and authored and by Joseph Stein.
- Q. This asset is for the lease or --
- 4 A. This is the asset purchase.
- 5 Q. So --
- A. I never saw any documents about the actual lease
- 7 itself.
- 8 Q. You never read the --
- 9 A. To my knowledge we never had a copy of the lease.
- 10 Q. So you signed off on an asset purchase agreement
- 11 and then a promissory note? If you look on ACC000617, is
- 12 that your signature?
- A. Yes.
- Q. And then there is a security agreement that
- 15 follows. Look on page ACC000621.
- 16 Is that your signature again?
- 17 A. Yes.
- 18 Q. And so you are telling me you signed an asset
- 19 purchase agreement, a promissory note, and a security
- 20 agreement without having reviewed the lease?
- 21 A. That's the way -- yes. The answer is yes, that
- 22 is what I did. But that is the way these types of
- 23 transactions are handled in a place like Louisiana, where
- 24 the lease is actually in the same hands for years and
- 25 years and years. That is what was represented to me.

- 1 O. So you had no knowledge -- did you have any
- 2 information about the lease or the property before you
- 3 signed these agreements?
- 4 A. Yes.
- 5 Q. Did you have a production history of that lease?
- 6 A. Partially we had a production history. This
- 7 particular lease was developed by Texaco, is what I was
- 8 told originally.
- Q. And how old is this lease or this -- the wells
- 10 for the subject of the lease?
- MS. BEYERS: Say that again.
- MS. VERVILOS: How old is this area, in terms of
- 13 the oil production?
- MS. BEYERS: How long has it been producing oil?
- MS. VERVILOS: Yeah, or how long has it been in
- 16 existence?
- 17 MS. BEYERS: I'm still not sure. You are talking
- 18 about how old is the lease or how old is the land?
- MS. VERVILOS: The land where these oil wells are
- 20 located?
- MS. BEYERS: How old is the land?
- MS. VERVILOS: No. Let me back up.
- O. (BY MS. VERVILOS) When did Texaco develop the
- 24 area of the subject -- that is the subject of the Sentell
- 25 lease?

- 1 A. It's -- my understanding is that they developed
- 2 the lease in the '60s.
- 3 Q. Okay. And so there is -- did you review any
- 4 production history before entering into this agreement?
- A. Not directly. The production history was
- 6 reviewed, and I relied on the consulting geologist,
- 7 Mark Wullridge, who provided a report, a geology and
- 8 production history report to the company.
- 9 Q. So you knew -- did you know how much this area
- 10 was producing -- how much oil production there was?
- 11 A. Only by virtue of the report that was given to or
- 12 prepared. It was actually a report that was prepared, and
- 13 the information came as a result of Frank Giuffrida at
- 14 some point in time in the past contracting with this
- 15 geologist to produce this report.
- 16 Q. And this report provided information of what
- 17 exactly?
- 18 A. I believe you have a copy of this report, and it
- 19 shows the estimated reserves. I'm not sure if it contains
- 20 any specific production or history, per se.
- 21 O. So it sounds like you have never seen any kind of
- 22 production history of these wells?
- 23 A. What I was told, even by Ronnie Allen, was that
- 24 in the '60s, Texaco had a stranglehold on this part of the
- 25 country. They did not produce. They claimed they lost

- 1 the production record.
- Normally what happens is production records have
- 3 to be -- they are maintained and submitted to the State.
- 4 There are no production records. I tried to find them
- 5 myself personally by going to the web site of the State of
- 6 Louisiana Department of Natural Resources in order to find
- 7 the answer to that question.
- 8 Q. How long -- do you know when Texaco was no longer
- 9 the owner of these oil wells that is the subject of the
- 10 Sentell lease?
- 11 A. Not specifically.
- 12 Q. Can you approximate for me?
- 13 A. Late '60s.
- O. Okay. And then do you know who took it over
- 15 after Texaco?
- 16 A. I don't, but that information -- I don't recall
- 17 that, but it may be in the business plan.
- 18 O. Do you have a copy of the business plan?
- 19 A. Yes, I think we provided it.
- Q Okay.
- 21 A. This is --
- 22 Q. That is your business plan?
- 23 A. Yes. This is the business plan. It's called the
- 24 Investor Thesis.
- Q. And just for the record we are referring to

- 1 Exhibit 2.
- 2 We have been going about an hour. Do you want to
- 3 take a break or keep going?
- 4 A. Sure, I would like to get another glass of water.
- 5 (Whereupon, a recess was taken from 10:03 a.m.
- 6 until 10:08 a.m.)
- 7 Q. (BY MS. VERVILOS) When we left off I was
- 8 inquiring about records of the production of the Sentell
- 9 lease.
- Were the -- let's go to more recent history of
- 11 the lease.
- 12 You had mentioned that Mr. Allen, Ronnie Allen,
- 13 had the lease and then -- well, actually is it his
- 14 company, Allen Brothers, or his family, Allen Brothers had
- 15 the lease before him? Is that correct or close?
- 16 A. Close.
- Okay. Why don't you explain that.
- 18 A. Sure. I will be happy to clarify that for you.
- There is Allen Brothers Petroleum -- well, first
- 20 of all, there are three brothers. The two brothers run
- 21 Allen Brothers Petroleum. And from what I understand,
- 22 they are the second or third largest oil producer in that
- 23 part of the world.
- Then you have got Ronnie Allen, who has a company
- 25 with a similar name called Allen Petroleum.

- 1 O. Do you know approximately -- or if you know
- 2 specifically, great, or more approximately, if you
- 3 don't -- the time periods that Allen Brothers Petroleum
- 4 had the Sentell lease, that property, and when Ronnie
- 5 Allen as Allen Petroleum had that area?
- 6 A. I can't tell off the top of my head, but I
- 7 believe that in the documents that were provided is
- 8 records of the assignments from Allen Brothers to Allen
- 9 Petroleum. I'm not sure what that is off the top of my
- 10 head.
- 11 O. Can we just -- and I don't know what it is off
- 12 the top of my head either -- for this conversation or the
- 13 testimony that I'm trying to elicit from you, can you give
- 14 me an approximate number of years? Is it five years or
- 15 seven years that they held the lease?
- MS. BEYERS: Who are you talking about?
- O. (BY MS. VERVILOS) Either Allen Brothers or Allen
- 18 Brothers Petroleum, can you say several years?
- 19 A. I would hazard a guess that it was multiple
- 20 years.
- Q. Do you know at the time that either one of these
- 22 entities, Allen Petroleum or Allen Brothers Petroleum,
- 23 were they getting oil out of the area known as the Sentell
- 24 lease?
- MS. BEYERS: When?

- 1 Q. (BY MS. VERVILOS) During the period that they
- 2 held it.
- A. I do not know the answer to that question.
- 4 Q. Okay. Did you look for production records when
- 5 Allen Petroleum or Allen Brothers Petroleum held the
- 6 lease?
- 7 A. No. I simply relied on representations made by
- 8 Ronnie Allen.
- 9 Q. What were those representations?
- 10 A. The representations -- the general
- 11 representations about the history of the lease and the
- 12 production possibilities that existed on the lease.
- 13 Q. Did you ever go to the Louisiana -- the
- 14 regulatory authorities to look at what public records
- 15 there are regarding the production of the area known as
- 16 the Sentell lease?
- 17 A. Yes, I did.
- 18 Q. And what did you find?
- 19 A. I don't recall that I found enough information on
- 20 the public record site through the State.
- 21 Q. Did you call them, the Louisiana regulatory
- 22 authorities, to ask them about the production of this
- 23 Sentell lease area?
- A. I don't recall calling them for that. I may
- 25 have, but I don't specifically recall calling them about

- 1 it.
- 2 Okay. Let's look at Exhibit 2. Can you turn to
- 3 page 1, ACC000496 and PET00043?
- 4 A. 496?
- 5 O. That is the ACC number. You see the number 12?
- 6 A. Right. Right.
- 7 Q Okay. So you see this is financial data for
- 8 Energetics, Inc.; correct?
- 9 A. Yes.
- 10 Q. Okay. Did you develop this page?
- 11 A. Partially.
- 12 Q. Okay. What part did you prepare?
- A. Just the extrapolation of the estimated
- 14 production and the assumptions in connection with the
- 15 price of oil and just the general math connected with that
- 16 and some of the specific G&A expenses. Keep in mind that
- 17 this originally had been developed for Energetics
- 18 Holdings.
- 19 Q. So the G&A that is -- you are saying that that is
- 20 taken from Energetics Holdings or this is based upon
- 21 information from the operations of Energetics Holdings?
- 22 A. I believe that it was a modification of an
- 23 original pro forma that was developed for Energetics
- 24 Holdings and then subsequently adjusted to reflect lower
- 25 revenues associated with a smaller operation.

- 1 Q. Okay.
- 2 A. If that makes sense.
- Q. Yes, it does.
- 4 Looking at the top it says, "Unit annual
- 5 production."
- 6 How is that number -- how were those numbers
- 7 developed?
- 8 A. Those numbers typically are developed by a simple
- 9 extrapolation of your assumptions of the daily production
- 10 based upon so many days of actual production and a price
- 11 per -- well, not the price, but an assumption of the
- 12 number of wells. I'm not sure I could tell you how I got
- 13 to that number without spending some time because it may
- 14 include three wells, six wells, ten wells, what have you.
- O. But this is all based on the Sentell lease;
- 16 correct?
- 17 A. Correct. Yes.
- 18 Q. Did you get any information, financial
- 19 information regarding the Sentell lease, about what it was
- 20 going to cost to start developing that field?
- A. Yes.
- 22 Q. Where did you get it from?
- 23 A. Primarily I obtained it from my discussions with
- 24 Ronnie Allen. He knows the cost structures very, very
- 25 well in that part of the county.

- 1 Q. And this is the same person that used to hold --
- 2 used to own this lease?
- A. Yes, ma'am.
- 4 Q. Did you get anything in writing about the cost?
- 5 A. I'm not certain whether I did or did not. It
- 6 took me a while to convince Mr. Allen to get a fax machine
- 7 so that I could communicate in writing with him.
- 8 Q. Did he mail anything to you?
- 9 A. I don't recall receiving anything in the mail
- 10 regarding that.
- 11 O. Do you even know if the Sentell lease wells were
- 12 even producing oil at the time Energetics, Inc. entered
- 13 into the lease?
- A. One of the wells may have been producing at that
- 15 time, but specifically the money that we needed was to
- 16 remediate and to get two producible wells back on the
- 17 line.
- 18 Q. Do you know how many wells were there?
- 19 A. Yes.
- 20 Q. How many wells?
- A. Eight.
- Q. Okay. So the other six, were they nonproducing
- 23 wells?
- A. They were shut in.
- Q. What does that mean?

- 1 A. That is just an industry term for either
- 2 temporarily not producing. So they are shut in.
- 3 Sometimes you shut a well in for lack of
- 4 production or in the case of gas, if the price isn't high
- 5 enough, you can shut in the well. It's just not producing
- 6 at that time.
- 7 Q Can you describe, what does it entail to take a
- 8 well that has been shut in to make it producing, assuming
- 9 there is oil to be produced?
- 10 A. Yes.
- 11 Q. Okay.
- A. That is where the well servicing business comes
- 13 in.
- 14 It may entail pulling the rods and the tubing out
- 15 of the hole and doing -- performing such tasks as
- 16 acidizing the well, which is cleaning up the well. Most
- 17 wells produce paraffin, a wax, and it prohibits the
- 18 ability of the well to produce. There are any number of
- 19 activities.
- In this particular instance one of the wells had
- 21 been sabotaged or damaged -- I don't know the history or
- 22 the circumstances under which it was -- but that was one
- 23 of the wells that we knew that was producible that needed
- 24 to be remediated or fixed to get back online.
- Q. Approximately, because I know every well is

- 1 different, but how much time does it take to fix a well?
- 2 A. Normally it doesn't take that much time; however,
- 3 we had two dynamics going on in this particular local.
- 4 Number one, the price of oil was such that
- 5 services were incredibly difficult to obtain exacerbated
- 6 by the fact that we didn't have the ability to pay for any
- 7 of the services. So Ronnie Allen had to beg and borrow
- 8 and convince his brothers and other people to provide
- 9 services on a quasi-accelerated basis or on a delayed,
- 10 preferred-payment kind of arrangement, is my
- 11 understanding. That is, I believe, why we didn't get a
- 12 lot of activities completed.
- 13 Q. So when did -- were any of the -- the two wells
- 14 that sound like that they could produce oil, did those
- 15 ever come online?
- 16 A. Yes.
- 17 Q. And when did they come online roughly?
- 18 A. The first well came online within 30 days of, so
- 19 that would be sometime in either late April or early May.
- 20 The second one took longer to fix because there were a
- 21 number of problems with that well.
- Q. Did it get fixed?
- A. Yes, it did get fixed. So we had two wells that
- 24 were intermittently producing, and I mean intermittently
- 25 because we continued to have other technical problems,

- 1 primarily electrical problems associated with the lease.
- 2 Q. On the second well, can you just give me an
- 3 approximate month and year that it became available, even
- 4 with the intermittent problems?
- 5 A. I would say -- I would say my best guesstimate
- 6 would be middle to late May.
- 7 Q. Do you know how much oil each of these wells was
- 8 producing for what you were getting out of it?
- 9 A. Yes. Our original estimate of production was 300
- 10 barrels a month, which would be approximately five barrels
- 11 a day between the two wells. I do not know what the
- 12 production -- cumulative production was, primarily because
- 13 we did sell oil; however, there was existing oil in the
- 14 tanks at the time that I recommended we sell the oil.
- 15 Q. So you sold the oil that was in these tanks?
- 16 A. Yes. This lease had been -- that oil had been
- 17 not -- had been dormant in the tanks.
- 18 Q. So you are talking about storage tanks?
- 19 A. Storage tanks, yes.
- Typically you have to have enough oil to call the
- 21 crude purchaser to have them pick it up. And so I know
- 22 that the -- my best recollection is that we actually sold
- 23 a grand total of 74 barrels. I believe that number is on
- 24 one of the ledgers that I provided to you.
- Q. Okay.

- 1 A. And that information was obtained directly from
- 2 my discussions with Ronnie Allen and it wasn't provided to
- 3 anyone else because it was provided to me because I needed
- 4 to know.
- 5 Q. Roughly, and if you know exactly, great, if not,
- 6 maybe I can get a percentage, an approximate percentage,
- 7 how much -- what percent of the 74 barrels came from the
- 8 storage tanks versus producing wells, these two wells that
- 9 we talked about?
- 10 A. My best estimate is less than half.
- 11 Q. Okay.
- 12 A. I would like to explain just one thing about
- 13 that.
- 14 Q. Sure.
- A. Because what we did was, the wells produced for a
- 16 couple days and then they were shut down because there was
- 17 a short in the electrical line connecting the leases. So
- 18 we had to call Allen Brothers to have them come out and
- 19 send a crew.
- 20 And they literally have to go along the ground
- 21 manually with it to see if they can find where the short
- 22 is, dig it up, and fix the short. And then guess what;
- 23 it's two days later when there is another short that
- 24 develops. It's an old lease. The electrical needed to be
- 25 replaced on that lease, and that is why I was adamant

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- 1 about getting that lease back on production and fixing
- 2 whatever we had to do to get some production.
- And the reason that that is so critical is that
- 4 you must maintain production typically in order to
- 5 maintain ownership of the lease.
- 6 Q. Okay. So did you guys lose the lease then since
- 7 these weren't producing?
- 8 A. I was informed on multiple occasions that we had
- 9 nothing to worry about as it relates to the lease because
- 10 of the relationship of the landowner to the Allen
- 11 Brothers.
- 12 O. So who would -- in a situation like that, who
- 13 would be the person who would, I guess, make the decision
- 14 to take the lease away or that you would lose the lease?
- 15 Who does that?
- 16 A. The landowner.
- 17 Q. Okay.
- 18 A. Yeah, he has a right to do that.
- 19 Q Okay. And typically how much time would elapse
- 20 of nonproduction before a landowner would exercise his or
- 21 her right to take the field back typically?
- A. That varies from state to state, but in Louisiana
- 23 it is typically 90 days I believe.
- Q. 90 days of zero production or very little
- 25 production, or what is the standard, generally speaking?

- 1 A. I'm not sure I can answer that with a great deal
- 2 of authority or specificity because it might be a judgment
- 3 call in some cases. I mean, I suppose if I produced one
- 4 barrel at all, that is some production; so long as you are
- 5 having production, it doesn't necessarily have to be
- 6 continuous.
- 7 But the law in Louisiana is totally, completely
- 8 different than the law of Texas, Oklahoma, Colorado,
- 9 Pennsylvania, or any other oil provinces that I'm familiar
- 10 with.
- 11 Q. So let me just recap so I see if I can understand
- 12 what you are saying.
- So typically in Louisiana the law is that a
- 14 landowner has the right to take back the leased wells if
- 15 there is no production, little production for a 90-day
- 16 period? Is that a good understanding?
- 17 A. That is my understanding.
- 18 O. But it's the sole discretion of the landowner?
- 19 A. Yes. He might have to instigate legal
- 20 proceedings.
- 21 Q. So he would give notice or the intent to take it
- 22 back?
- A. Yeah.
- Q. And then he would have to prove that it wasn't
- 25 producing?

- 1 A. Right.
- Q. Or come to some other agreement?
- A. Yes, I think so.
- Q. Going back to Exhibit 2, which is this business
- 5 plan, I think you are still on the same page.
- 6 A. Right. Right.
- 7 Q. Let me first ask you this: When you sold these
- 8 74 barrels of oil, how much? You don't sell it for what
- 9 crude is going for on the exchanges? What would you sell
- 10 each barrel for to this intermediate person?
- 11 A. The answer to that question is that it varies
- 12 from state to state. It's all based upon what is called
- 13 posted price. And the posted price could be at or above
- 14 on the stock marketplace as quoted on the NYMEX.
- Oh, really. So you would get that price; you
- 16 don't get something less?
- 17 A. Well, the crude purchasers are extremely facile
- 18 at reducing the price when the price goes down, and they
- 19 are slow to raise it when the price goes up.
- 20 *O*. Okay.
- 21 A. If that answers your question.
- Q. Okay. That makes sense.
- 23 So if the -- I see. I was trying to figure out
- 24 how this person who is buying your crude is making money.
- So they are getting the float between when the

- 1 price goes up before they buy in at the lower price, the
- 2 stock price?
- 3 I'm sorry. I was talking out loud.
- 4 Okay. Do you know, looking at Exhibit 1 -- that
- 5 is the letter.
- 6 A. Right. Right.
- 7 Q -- the person that this was -- that you sent this
- 8 letter back to, Mr. Joseph Stein, do you know who he is
- 9 beside being a managing member of Sovereign Advisory?
- 10 Does he have any role with Energetics, Inc.?
- A. Yes. He is or was a director of Energetics.
- Q. Was he a director at the time you entered into --
- 13 Energetics, Inc. entered into the Sentell lease?
- 14 A. Yes.
- 15 Q. Okay. Did you know that?
- 16 A. I'm sorry.
- 17 Q. Did you know that?
- 18 A. Yes.
- 19 Q. Okay. Do you know if Mr. Giuffrida knew that?
- 20 A. Yes, because Joseph Stein is a friend and
- 21 personal attorney of Mr. Giuffrida.
- Q. Which one?
- 23 A. Frank. Frank.
- Q. Thank you.
- 25 A. I'm sorry.

- 1 Q. That's okay.
- 2 Did that cause you any concern, that the person
- 3 you guys were buying -- that Energetics, Inc. was getting
- 4 the Sentell lease from was also a director?
- 5 A. It bothered me that there were a lot of people
- 6 connected with this that were personal friends, family
- 7 members of Mr. Giuffrida, Mr. Frank Giuffrida.
- 8 (Exhibit 3 was marked for identification.)
- 9 Q. (BY MS. VERVILOS) Looking at Exhibit 3, this
- 10 offering for the 1.4 million timewise when was -- was this
- 11 the original offering? Was it a subsequent offering?
- 12 Timewise when does this one fit in?
- A. This document was developed in conjunction with
- 14 the private placement memorandum for the drilling.
- 15 O. The one that is referred to, Exhibit 2?
- 16 A. No. There is yet another one. You should have
- 17 an actual private placement memorandum that is a multipage
- 18 documents, and this went with that.
- 19 This is what I would consider ancillary
- 20 information about the plan of the company and so forth,
- 21 because the reason this was developed simply was to
- 22 provide it to institutional-type investors that needed to
- 23 know something about who are you guys, what are you about,
- 24 what do you plan on doing, and tell me what your plan of
- 25 operation is.

- 1 Q. Okay. I think I know. I don't think I brought a
- 2 copy of that one that you are referring to.
- But the one that I don't have a copy of, was that
- 4 the one given to the investors or was it ever given to the
- 5 investors?
- A. I never gave any investor that specific document.
- 7 I'm not sure if I ever gave any investor this document.
- 8 Q. And you are referring to?
- 9 A. To Exhibit 3.
- 10 Q. Okay.
- 11 A. I did provide this exhibit --
- 12 Q. That is Exhibit 3?
- A. -- Exhibit 3. And possibly the private placement
- 14 memorandum to Richard Vernotzy, who is a consultant
- 15 petroleum engineer for his own records and information.
- O. Okay. And as far as Exhibit 2 is concerned, you
- 17 didn't give that to any investor?
- 18 A. I do not recall sending that to anyone that I
- 19 spoke with. That doesn't mean that it didn't end up --
- 20 that someone didn't receive it from some other source
- 21 because once it was completed it could have been
- 22 disseminated.
- Q. Okay. Since you bring it up, which investors did
- 24 you talk to?
- 25 A. Well, I spoke with obviously --

- 1 MS. BEYERS: Are you talking about the folks who
- 2 signed the promissory notes?
- Q (BY MS. VERVILOS) Yes, the ones that signed
- 4 promissory notes.
- 5 A. That would be my brother and sister-in-law,
- 6 Roger and Deborah Peterson. That would be -- and this is
- 7 the order of which they provided funds -- Harold Pliska,
- 8 and number three, Mr. Farrell.
- 9 Q. Do you know these -- the Exhibits 2, 3, and the
- 10 PPM that I don't have a copy of with me here as you have
- 11 provided, those documents were readily available to
- 12 Mr. Steven Giuffrida?
- A. Yes, once I had completed and double-checked all
- 14 of the math and all of the structures.
- Q. Were they also given to Mr. Frank Giuffrida or
- 16 did he have access to them? Did he have them to
- 17 disseminate?
- MS. BEYERS: Did he have access to them? Is that
- 19 your question?
- 20 O. (BY MS. VERVILOS) Sure, in any fashion on a
- 21 network, on e-mail.
- A. The answer is yes, because when they became --
- 23 when it was a completed document, a number of copies were
- 24 made, the ultimate disposition of which I do not know.
- Q. Okay.

- 1 MS. BEYERS: Can I ask a clarifying question?
- MS. VERVILOS: Sure.
- MS. BEYERS: When were each one of these
- 4 documents completed? When was Exhibit 2 completed
- 5 approximately?
- THE WITNESS: Exhibit 2 was developed first.
- 7 Because when this was Energetics Holdings, we weren't
- 8 talking about drilling partnerships and all of that sort
- 9 of thing. We were all headed down a different track of
- 10 acquiring property, so we needed a plan for that.
- 11 Then secondarily -- and that would have been
- 12 developed in late '07.
- MS. BEYERS: When would Exhibit 2 have been
- 14 completed?
- THE WITNESS: Completed, I would say, in -- by
- 16 the end of March or the middle part of April.
- O. (BY MS. VERVILOS) And that is 2008?
- 18 A. Yes.
- 19 O. And how about Exhibit 3?
- A. The same. Approximately the same time because I
- 21 was working on them simultaneously.
- Q. And how about the private placement memorandum?
- 23 A. The same thing. Exhibit 3 was simply a summary.
- 24 It was not a solicitation document. It was just a summary
- 25 of the plans that we laid out.

- 1 Q Okay. And did you talk to an investor named
- 2 Kurt Swanson?
- 3 A. No, I never spoke with Mr. Swanson.
- 4 Q. Okay.
- 5 A. In fact, I did not know Mr. Swanson was an
- 6 investor until I was given -- supplied by the ACC a copy
- 7 of the note.
- 8 Q. Okay.
- 9 (Exhibit 4 was marked for identification.)
- 10 O. (BY MS. VERVILOS) Can I have you look at that
- 11 one, and can you tell me what that is?
- 12 A. Certainly.
- O. Okay. What is it?
- A. This was a log that I knew had to be developed or
- 15 provided once the PPMs were disseminated.
- so I developed this for that specific reason.
- 17 The first three names on this were at the request of
- 18 someone; I don't recall who. I don't know any of these
- 19 individuals, but they were investment-related entities or
- 20 banks, bankers, and investment counsel or whatever.
- 21 Q. So you didn't talk to any of them?
- 22 A. I never spoke to either of those three, no.
- 23 O. Did you send anything to them?
- 24 A. I did not, not to my knowledge.
- Q. How did you -- you developed this spreadsheet; is

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- 1 that correct?
- 2 A. I did.
- Q. How did you get those names?
- 4 A. I got those names either as a result of a request
- 5 from Frank or Steven that information was going to be
- 6 provided or it's possible that I could have e-mailed one
- 7 or more of these. I just knew I needed to keep track of
- 8 who I was talking to.
- 9 Q. Okay. So you could have, but you are not sure?
- 10 A. I'm not certain.
- 11 Q. Okay. What is -- under the PPM column, what does
- 12 BD stand for?
- 13 A. I am glad you pointed that out because obviously
- 14 that answers my question, which is broker/dealer.
- 15 (Exhibit 5 was marked for identification.)
- 16 O. (BY MS. VERVILOS) Okay. I just want to go page
- 17 by page by this.
- 18 If you look at the front page which is marked at
- 19 the bottom as ACC00468.
- 20 A. Yes.
- Q. Can you tell me what this document is and did you
- 22 prepare it?
- A. The answer is I did prepare it. And it simply is
- 24 a continuing ongoing budget of the activities associated
- 25 with the Sentell lease, what was estimated that it was

- 1 going to cost in terms of being able to get the wells back
- 2 on production.
- Q. And you developed this from information you got
- 4 directly or indirectly through others?
- 5 A. Yes. It was most likely developed in conjunction
- 6 with meetings that I had with Frank and Steven.
- 7 Q. Okay. And then Frank and Steven, their last name
- 8 is Giuffrida?
- 9 A. Giuffrida.
- 10 O. Okay. Thank you.
- 11 Can you turn to the next page, which is
- 12 ACC000469?
- A. Yes.
- 14 Q. Can you tell me what that is?
- 15 A. This was based upon my conversation with
- 16 Ronnie Allen as to the details. I was given a napkin by
- 17 Frank Giuffrida as to what the net proceeds out of this
- 18 oil sales amounted to. It seemed preposterous to me, so I
- 19 calmed Ronnie and he gave me the specifics.
- 20 So I just had to document what was happening. I
- 21 mean, that was an asset of the company. It was related to
- 22 the notes, and so that is what I did. I just recalled I
- 23 had the conversation. As you can see these are the
- 24 expenses that kind of -- are with getting the wells back
- 25 on production.

- 1 Q Can we just look at line -- the 7/20/08. It
- 2 talks about the oil sales.
- Is that the 74 barrels that we talked about
- 4 earlier that you sold?
- 5 A. Yes, ma'am.
- 6 O. And then the debit, that debit column, those are
- 7 all expenses associated with getting that 74 barrels?
- 8 A. Yes. Just by way of information, the crude
- 9 purchaser sends a detailed -- and that is Genesis, by the
- 10 way. That is the name of the crude purchaser out of
- 11 Houston.
- 12 They are simply the accountants on the crude oil
- 13 sales. So they sent a net check minus the -- well, a net
- 14 check that they send, and then these are the actual
- 15 expenses that are deducted against that net check.
- And that check -- my understanding is that that
- 17 was made out to Allen Brothers Petroleum since they were
- 18 the operator of record. Those proceeds were then given to
- 19 Allen Petroleum since they were the owner of the lease,
- 20 and then subsequently the net proceeds, which I have
- 21 specified as \$4,000, those are the proceeds that were
- 22 given directly to Frank Giuffrida.
- Q. Next page, I know what that is.
- The following page, ACC00474, those look like
- 25 payments to Sovereign Advisory.

- 1 Would that be an accurate characterization of
- 2 that?
- MS. BEYERS: I missed you here.
- 4 MS. VERVILOS: At the bottom of ACC000474.
- 5 MS. BEYERS: My next page is 470.
- THE WITNESS: It's the next one over.
- 7 MS. BEYERS: The next, okay. Did we skip 470?
- 8 MS. VERVILOS: Yes.
- 9 MS. BEYERS: Okay. Thank you.
- 10 THE WITNESS: Yes, those are payments that -- I
- 11 developed this in conjunction with the payments that were
- 12 actually made. So I just wrote them all down.
- Q. (BY MS. VERVILOS) Okay. And just looking at
- 14 dates, there is a payment on April 30th and June 4th.
- Was Energetics, Inc. on any kind of -- do you
- 16 just pay whenever or are you paying monthly? How is that
- 17 supposed to be working out?
- 18 A. All payments were at the total and complete
- 19 authority to the direction and instruction of
- 20 Frank Giuffrida.
- 21 Q. Okay. So he would just call you up and say, "We
- 22 have to make a payment"?
- A. He didn't call me.
- Q. Who did he call?
- A. Steven.

- 1 Q. Okay. All right. Just -- oh, I want to go on to
- 2 the next page, but in the meantime, this information about
- 3 the receipts from selling the oil, the expenses, was --
- 4 were you in discussions with Steven Giuffrida about this?
- 5 Was he aware of how much the company was bringing in and
- 6 its expenses? Did you have conversations about that with
- 7 him?
- 8 A. The answer is probably. He certainly had access.
- 9 We only had one filing cabinet. All papers related to the
- 10 operation, regardless of what the nature, were in that
- 11 filing cabinet. I maintained no separate files. They
- 12 were all corporate. So anything that would have dealt
- 13 with the company, it was all organized by whatever subject
- 14 matter there was.
- 15 So the answer is, yes. Whether or not he
- 16 actually looked at them, I am sure that we had some
- 17 conversations.
- 18 Please keep in mind that it's fair to say that
- 19 Steven spoke to his father virtually every day of the
- 20 week.
- Q. Was Frank Giuffrida aware of these numbers?
- 22 A. Those -- the original numbers as it relates to
- 23 the expenses were the ones provided on a napkin to me.
- Q. You said that. Okay. Thank you.
- Let's move to the next page, ACC000475.

- 1 Can you tell me what this is?
- 2 A. This actually is a document from Allen Brothers
- 3 Petroleum with the fuel serial numbers of the eight wells
- 4 and also including the saltwater well. That is the well
- 5 number at the bottom. So there were eight oil wells and
- 6 then a saltwater disposal well in addition on this Sentell
- 7 lease.
- 8 Q. So these are just identifiers for the wells?
- 9 A. Actually the serial number is the serial number
- 10 recorded with the State.
- Q Okay. And then we have the name. And going
- 12 across, we have well number, and it says SCC (TW-RG).
- 13 What does that mean?
- A. That is actually the section, the township, and
- 15 the range, the legal description.
- 16 O. And what is that, TY? What is that?
- 17 A. I'm not sure. I don't know.
- 18 Q. Okay. That is fine.
- And the stat, do you know what that means?
- 20 A. I don't know what that is.
- Q. How about debt?
- 22 A. That is the actual, what is called target or
- 23 total depth of the well.
- Q. So how far down it goes?
- A. That's correct.

- 1 Q. And then if you look at the next page, ACC000477.
- 2 A. Yes.
- Q Earlier in our testimony you talked about a task
- 4 list, and is this the task list you were referring to?
- 5 A. It is.
- 6 Q. And you created this?
- 7 A. I did.
- 8 Q And did the -- you have -- first we look at the
- 9 dates, and it says 5/29/08 -- or is it 6/29? I think it's
- 10 a 6. Is it a 5 or 6? I don't care.
- 11 A. Yeah, it looks like May to me, but it could be
- 12 June.
- MS. BEYERS: I think it's May. Let me take a
- 14 look at my original.
- O. (BY MS. VERVILOS) While she is doing that, we
- 16 have the task, and across from that are letters or
- 17 initials: RP, FG, SG, RA, DT, JS.
- Can you tell me who those refer to?
- 19 A. RP is myself, Rod Peterson. FG is
- 20 Frank Giuffrida. SG is Steven Giuffrida. RA is
- 21 Ronnie Allen. DT is David Taylor. And JS is
- 22 Joseph Stein.
- Q. Who is Dave Taylor?
- A. Dave Taylor is a CPA who lives in Shreveport.
- Okay. All right. And did the Xs, do they

- 1 represent just who was responsible for the tasks or were
- 2 those completed tasks; do you recall?
- A. Probably both. Either tasks to be completed and
- 4 who might be responsible. This just happens to be the way
- 5 I kind of functioned to get my work done, who is doing
- 6 what and who is responsible for -- the people who are
- 7 accountable for their responsibilities.
- 8 Q. Okay. Did Frank Giuffrida and Steven Giuffrida,
- 9 Ron Allen or Dave Taylor or Joseph Stein get copies of
- 10 this?
- 11 A. I do not believe so.
- 12 (Exhibit 6 was marked for identification.)
- 13 Q (BY MS. VERVILOS) We are on Exhibit 6. Looking
- 14 at the front page it's marked as ACC00455.
- 15 Did you create this page?
- 16 A. Yes, I created this page specifically per your
- 17 request based upon my recollection of what the assets and
- 18 liabilities were at that time.
- 19 O. Okay. All right. Let's move to the next page,
- 20 which is marked as ACC000456.
- 21 Can you tell me what this is and did you create
- 22 it?
- 23 A. Yes, another spreadsheet that I developed in
- 24 order to document the specific tasks to be performed or
- 25 performed on a continuing basis. So it started whenever

- 1 in April or whenever I began it and then every time I made
- 2 a change, I adjusted it to it.
- The information on the bottom of the page shows
- 4 you the actual working interest, percentage ownership of
- 5 the lease as well as the net revenue interest of the
- 6 lease.
- 7 Q. And what is the middle one, that ORRI?
- 8 A. That stands for overriding royalty.
- 9 Q. Okay.
- 10 A. There was a royalty that goes to landowners, and
- 11 then they go to a number of any other people.
- O Okay. Let's go to the next page, ACC000457.
- On this one I want to ask you about UFS.
- Do you know who UFS is?
- 15 A I don't know who UFS is specifically.
- 16 Q. Do you know what it was supposed to do for
- 17 Energetics, Inc.?
- 18 A. No, not specifically.
- 19 Q. Okay. Do you know generally?
- A. It was a company that Frank was affiliated with.
- 21 My understanding was that they were going to provide
- 22 ancillary or supportive activities.
- Q. Okay. To what?
- 24 A. To Energetics.
- Q. And do you have any idea what those activities

- 1 could have been or were supposed to be?
- 2 A. No. It would be just supposition on my part to
- 3 guess.
- 4 Q Okay. How about Rich Vernotzy?
- 5 A. Right.
- 6 Q. He received according to this \$3,750.
- 7 A. He is a petroleum engineer in Houston, and he was
- 8 paid a conducting fee.
- 9 Q. For engineering-type work?
- A. Actually that was consulting fees in connection
- 11 or conjunction with the introduction of Mr. Farrell.
- Okay. Let's move to the next page, ACC000458.
- Can you tell me what this is about?
- 14 A. That is an expense report that I -- the only one
- 15 that I had, and it simply is the expenses in conjunction
- 16 with my trip to Houston in order to record with the crude
- 17 purchase, the ownership of that lease.
- 18 Q. The Sentell lease?
- 19 A. Right.
- O. Okay. If we move over to the next page,
- 21 ACC000459, did you prepare this page or did somebody else?
- 22 A. I did.
- Q. Okay. And can you just generally tell me what
- 24 this represents?
- A. This was the audit of the moneys coming in and

- 1 the moneys going out that I was able to determine from
- 2 looking at the company checkbook and bank statements.
- Q. Okay. And did you do this -- did you prepare
- 4 this while you were with Energetics, Inc., or after? Let
- 5 me ask a different question.
- When did you prepare this? Was it on an ongoing
- 7 basis?
- 8 A. I'm not sure when I began it, but I am -- I
- 9 developed it on a continued basis just because I wanted to
- 10 know exactly where the money came from and where the money
- 11 went out.
- Q. Okay. Let's move to the page ACC00460.
- This is an e-mail, and this is from you; is that
- 14 correct?
- 15 A. Correct.
- 16 Q. And can you tell me briefly what this e-mail
- 17 refers to?
- 18 A. This was an e-mail that I developed in July
- 19 because we were anticipating raising the money for the
- 20 drilling program, and this was just a courtesy e-mail
- 21 showing what the status of No. 8 -- that is well No. 8 by
- 22 the way, which was put back on production -- and then
- 23 arranging for the staking of 12 locations, which had to do
- 24 with the locations coincident with a 12-month drilling
- 25 program. And then engaging Mr. Raines, who was a

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- 1 petroleum engineer, in order to file the application for a
- 2 deep saltwater well.
- We had one shallow well, saltwater well, disposal
- 4 well, that was designed to take the saltwater of the
- 5 Sentell -- the existing Sentell lease. There was another
- 6 well on the property that we were going to acquire, and
- 7 that would support many wells over the long term.
- 8 Q. And for my information, what is the purpose of a
- 9 deep one versus a shallow one?
- 10 A. It has to do with capacity.
- 11 Q. Okay.
- 12 A. I think on the eight wells that relatively --
- 13 it's not as many barrels of saltwater that are produced,
- 14 so it has that capacity. But it was determined or they
- 15 don't believe that we could not drill 12 brand-new wells
- 16 and dispose into this little tiny 800-foot well.
- 17 O. Okay. Let me have Kate mark another exhibit.
- 18 (Exhibit 7 was marked for identification.)
- 19 O. (BY MS. VERVILOS) Looking at Exhibit 7, I want
- 20 to go through a couple of these pages.
- Is this where -- it's from ACC00402 -- is this
- 22 where Energetics was banking?
- A. Yes.
- 24 O. And if you could turn -- and you were a signator
- 25 on the account?

- 1 A. I was.
- Q. Did you ever stop being a signatory on this
- 3 account?
- A. No.
- 5 Q. Was this account ever closed?
- 6 A. It was.
- 7 Q. Can you turn to the next page, ACC000403.
- 8 A. All right.
- 9 Q. If you look to the middle of the -- the bottom
- 10 half it appears to be a wire to Sovereign Advisory, and it
- 11 shows it was ordered by, it appears to be you,
- 12 Rodney D. Peterson.
- Do you recall why you ordered this to go out to
- 14 Sovereign Advisory?
- 15 A. Yes.
- 16 O. And then if you could turn two pages in, on the
- 17 bottom it says ACC000405.
- 18 Are you there?
- 19 A. Yes.
- Q Okay. In the middle of the page, again, it
- 21 appears there is a wire ordered by you sent to USF.
- 22 Would that have been done by you?
- A. Yes. I might add that any of those wires
- 24 required two signatures, myself and Steven.
- Q. Okay. All right. And if we look through the

- 1 other pages, I see your name there.
- That would be ordered by you, and like you said,
- 3 requiring the two signatures?
- 4 A. Right.
- 5 Q. That is all the questions I have for that -- oh,
- 6 I should ask you on this: ACC000416, do you see that?
- 7 A. Yes.
- Q On the top, the top half there are two checks.
- 9 One appears to be written by you.
- Did you receive a \$5,000 check from the company?
- 11 A. I did.
- Q. And then on the bottom one, is that your
- 13 signature for a check to Steven Giuffrida?
- A. Yes, that is.
- O. Okay. That is all the questions I have on that.
- 16 (Exhibit 8 was marked for identification.)
- O. (BY MS. VERVILOS) Exhibit 8 is a document from
- 18 your counsel, Ms. Biers. I want to look at the second
- 19 page of it. It's ACC000670.
- A. Yes, ma'am.
- O. And this is your resignation as president and
- 22 director of Energetics, Inc.?
- 23 A. Yes.
- Q. And from September 15th on you are no longer
- 25 operating as president and director; correct?

ARIZONA REPORTING SERVICE, INC. (602) 274-9944 www.az-reporting.com Phoenix, AZ

- 1 A. That's correct.
- Q. And do you know if somebody informed the Nevada
- 3 Secretary of State, where you are incorporated, that you
- 4 are no longer president and director?
- 5 A. The answer is no, but I did not know that until
- 6 this year when I myself made a personal inquiry from the
- 7 Secretary of State and the State of Nevada, which showed
- 8 me as being continually listed, which means that they did
- 9 not file either one of the notices or they did not pay the
- 10 requisite corporate fees that you have to pay on a regular
- 11 basis.
- Q. All right. And then did you stay -- even though
- 13 you resigned as president and director of Energetics,
- 14 Inc., did you continue working for Energetics, Inc.?
- 15 A. I did.
- 16 O. And in what can capacity was that?
- A. As a consultant to the company.
- 18 (Exhibit 9 was marked for identification.)
- 19 (BY MS. VERVILOS) I will have you look at
- 20 Exhibit 9.
- 21 Can you tell me what this is?
- A. This is an e-mail from Frank to me as a direct
- 23 result of my conversation and resignation. And I thought
- 24 it was important to produce simply as a conditional e-mail
- 25 to me, I believe, that simply keeps me involved with the

- 1 company. I wanted to remain involved because I had a
- 2 responsibility to three specific investors.
- Q. Okay. The items 1 through 5, is that accurate,
- 4 about what you were supposed to be doing as a consultant
- 5 with Energetics, Inc.?
- 6 MS. BEYERS: I'm not sure this talks about what
- 7 he is supposed to be doing.
- 8 Q. (BY MS. VERVILOS) What were you supposed to be
- 9 doing as a consultant?
- 10 A. I left on the most favorable terms recognizing
- 11 that I had virtually disconnected mentally and emotionally
- 12 with this operation, but as I mentioned, I had a
- 13 responsibility to people so I had to maintain some sense
- 14 of cordiality with the company. I did not perform any
- 15 duties other than -- I can specifically recall three
- 16 things that I did following, which was they wanted a copy
- 17 of the PPM electronically; they wanted -- so I had to make
- 18 changes. I had to remove my name from the PPM.
- 19 So I did all of those things. I did anything
- 20 that I was requested that I could do without doing
- 21 anything that I was not interested in doing, which had
- 22 anything to do with raising money or anything like that.
- Q. Why were you -- why does this say that you were
- 24 going to receive a percentage of funds raised by
- 25 Energetics?

- 1 A. I believe this simply was a carrot offering to me
- 2 to keep me interested.
- 3 Q. So you --
- 4 A. And the reason that is is because I told
- 5 Mr. Giuffrida --
- Q. Which one?
- 7 A. Frank Giuffrida --
- 8 Q. Thank you.
- 9 A. -- that although I couldn't work for him, I might
- 10 be able to be of some kind of help to him. He is the
- 11 one -- we didn't discuss any of this. He came up with
- 12 this. This was his offer, so to speak, never consummated,
- 13 never accepted, never -- I never acknowledged this.
- 14 Q. Were you involved at all in a drafting of a
- 15 Craigslist ad to raise funds for Energetics?
- 16 A. I'm sorry. What?
- 17 Q. Were you involved in the development of a
- 18 Craigslist ad to solicit funds for Energetics?
- 19 A. Absolutely not.
- 20 Okay. Did you -- in no fashion, no language, no
- 21 getting on the Internet and placing it with Craigslist?
- A. Absolutely not.
- Q. All right. We have been going for another hour
- 24 and 15.
- 25 Would you like to take a break?

- Α. Yes. 1 (Whereupon, a recess was taken from 11:15 a.m. 2 until 11:19 a.m.) 3 (Exhibit 10 was marked for identification.) 4 (BY MS. VERVILOS) I put in front of you 5 Q. Exhibit 10. We had talked in reference during testimony 6 about a PPM. 7 Is this the PPM you were talking about? 8 \boldsymbol{A} . Yes, it is. 9
- Okay. And was this -- I will probably ask you 10 Q. the same question again -- was this provided to the three 11
- investors you spoke with: Peterson, Pliska, and Farrell? 12
- No, it was not. 13 A.
- MS. VERVILOS: All right. I don't have any more 14
- questions. I will turn it over to Gary. 15

16

EXAMINATION 17

18

20

- (BY MR. CLAPPER) Sure. I will be as brief as Q. 19 possible.
- Just to kind of clear up some questions that were 21
- asked earlier, talking about the investors, were the 22
- investors ever told of the financial condition of 23
- Energetics, Inc., or that they were a start-up company, 24
- they had no -- I know I'm asking a run-on question here --25 (602) 274-9944 ARIZONA REPORTING SERVICE, INC. Phoenix, AZ www.az-reporting.com

- 1 that they had no actual cash at all?
- 2 A. I believe that in my discussions with the three
- 3 individuals that I told them that this was a start-up
- 4 venture, and there were no -- I don't think I specifically
- 5 discussed the subject of the finances of the company, and
- 6 no one asked me. I would have simply been glad to provide
- 7 anything of that nature.
- 8 Q. As part of dealing with the investors, should
- 9 they have been provided with financials of the company
- 10 before they invested?
- MS. BEYERS: That is a loaded question. That is
- 12 a loaded question.
- 13 Are you talking about as a matter of law?
- 14 O. (BY MR. CLAPPER) Were they ever provided with
- 15 financials of the company before they invested?
- 16 A. No.
- O. Okay. You talked about your meaning of due
- 18 diligence.
- In that light, why would you have signed off on
- 20 the purchase agreement and the other items mentioned in
- 21 one of the past exhibits, the three items, without seeing
- 22 at lease agreement to start with?
- A. As a practical matter --
- MS. BEYERS: Before you start testifying, let's
- 25 get the document in front of us.

- This is Exhibit 2, I think. It's either 1 or 2.
- 2 It's the letter to Joseph Stein, Sovereign Advisors.
- 3 Q. (BY MR. CLAPPER) Do you remember the question?
- A. Yes, I do.
- 5 Q. Okay.
- 6 A. What I can say about that, Mr. Clapper, is that
- 7 the substance of that agreement I had no part of. That
- 8 was developed specifically in concert and in consultation
- 9 between Mr. Frank Giuffrida and Mr. Stein. I functionally
- 10 as a practical matter had no choice in the matter but to
- 11 sign that document.
- 12 Q. You bring up Frank Giuffrida.
- Is he a board member of Energetics, Inc.?
- 14 A. No.
- 15 O. The reason I ask that is the last -- I'm sorry --
- 16 the second to the last exhibit, which was the e-mail -- I
- 17 don't remember the number.
- MS. BEYERS: It's 9.
- 19 O. (BY MR. CLAPPER) -- where you said he never
- 20 responded to the e-mail, it appears that Frank is trying
- 21 to pull a lot of strings for not being involved in the
- 22 company.
- MS. BEYERS: I don't think he ever testified that
- 24 he wasn't involved in the company.
- 25 O. (BY MR. CLAPPER) Okay. What is Frank's

- 1 involvement in the company?
- 2 A. I believe as a practical matter it is his
- 3 company.
- 4 O. Is that in writing anywhere or why do you believe
- 5 that?
- 6 A. What I can tell you, which will help to explain
- 7 this answer, is that Mr. Giuffrida appears nowhere in any
- 8 documents with the possible exception of a document that
- 9 was uncovered in a deposition recently in conjunction with
- 10 my brother and sister-in-law's suit against the company,
- 11 Mr. Giuffrida, Mr. Stein, Mr. Allen, in which the clear
- 12 lines of ownership, origination was, I believe, developed.
- 13 Q. Do you have a copy of that document?
- A. No, I do not. It has been requested, although
- 15 which document are you specifically --
- 16 O. The one you just referred to.
- 17 A. Since it was represented to me yesterday by my
- 18 brother and sister-in-law and that was based upon a
- 19 conversation with them and their attorney in Louisiana,
- 20 that is where I believe that specific information resides
- 21 in which Frank is going to be subsequently named in that
- 22 lawsuit.
- MS. BEYERS: Off the record.
- MS. VERVILOS: Sure.
- 25 (Discussion off the record.)

- 1 MS. VERVILOS: Back on the record.
- 2 Q. (BY MR. CLAPPER) Okay. Going back to the same
- 3 due diligence issue, is there a reason you would sign off
- 4 on any of that without seeing any actual production
- 5 reports as opposed to somebody just telling you this is
- 6 what we think it will do?
- 7 MS. BEYERS: Can I have that read back?
- Are we still talking about 2? Are we still
- 9 talking about this letter?
- MR. CLAPPER: Yes.
- MR. CLAPPER: It may be or it may not be in
- 12 direct relation to it.
- MS. BEYERS: Are you saying there is --
- MR. CLAPPER: No. I'm saying that why would he
- 15 agree to enter into anything without seeing actual
- 16 production reports in the past as opposed to somebody
- 17 telling him what it should be in the future.
- MS. BEYERS: Okay, if you can answer that.
- 19 THE WITNESS: I think I can shed some light on
- 20 that.
- 21 Acquiring a lease is different than acquiring an
- 22 actual oil property. Normally when you acquire an oil
- 23 property there is an engineering report. That is the way
- 24 big companies and even medium-size companies acquire
- 25 production. They get engineering reports.

- Just to be able to get this lease is a simple
- 2 matter, a straightforward proposition.
- 3 So as I mentioned, the details of that lease or
- 4 that agreement were obviously worked out between Mr. Stein
- 5 and Mr. Frank Giuffrida.
- 6 Q. Okay. Do you know why Allen Brothers or
- 7 Mr. Allen wanted to get rid of those leases?
- A. I do not.
- Q. Go ahead.
- MS. BEYERS: Don't speculate if you don't know.
- 11 THE WITNESS: I don't know. I don't know.
- O. (BY MR. CLAPPER) Okay. Would it be fair to say
- 13 if Texaco had it to start with, that they may get rid of
- 14 that lease because it's no longer cost-effective for them,
- 15 pass it on to somebody else, and the same process goes
- 16 downhill?
- MS. BEYERS: That would be entirely speculation.
- 18 Q (BY MR. CLAPPER) From your experience have you
- 19 seen that?
- 20 A. The thing I could comment on --
- MS. BEYERS: Gary, you make it sound like people
- 22 don't lease property; once they are leased once, they
- 23 don't lease them again.
- MR. CLAPPER: No. What I'm saying is when they
- 25 become cost-inefficient for them to maintain that they

- 1 will then get rid of them to somebody else.
- MS. BEYERS: I guess that would depend on the
- 3 price of oil, if it was cost-efficient or not.
- 4 Go ahead.
- 5 THE WITNESS: What I could tell you that might be
- 6 of some general educational assistance to all of this is
- 7 that the major oil companies got rid of massive numbers of
- 8 properties in the '60s, '70s, '80s and '90s when the price
- 9 of oil was way, way low.
- The burden that major oil companies have is a
- 11 quantum leap higher than the burden of small independent
- 12 producers. Small independent producers can produce a
- 13 barrel at a much lower cost per barrel than a major oil
- 14 company.
- O. (BY MR. CLAPPER) When you sold the oil, who was
- 16 that sold to?
- A. A crude purchaser by the name of Genesis out of
- 18 Houston, Texas.
- 19 O. Okay. In regard to that as a follow-up, and I
- 20 don't know again what exhibit this is; it's the one that
- 21 you created.
- A. Yes.
- O. Which exhibit number is that?
- 24 A. It's Exhibit 6.
- Q. Okay. Going to ACC000459, if Genesis is the one

- 1 to purchase the oil -- I'm looking on August 7th of 2008
- 2 where it shows Allen Petroleum and states 4,000 oil sales,
- 3 July 2008.
- 4 Why would that come from Allen Petroleum instead
- 5 of Genesis?
- 6 A. The way it works is that crude purchasers deliver
- 7 the proceeds from the crude oil sales or natural gas sales
- 8 directly to the operator of record, and in this particular
- 9 case, the operator of record is Allen Brothers Petroleum.
- 10 Probably -- well, I don't know why they didn't change the
- 11 operator. I mean, that is not something that I know
- 12 anything about, but that is the way that the moneys are
- 13 distributed. They go to the operator, and then they are
- 14 subsequently distributed to the working interest owners.
- Does that make sense?
- 16 Q. It does. I also don't understand why a producer
- 17 wasn't changed at the time that the lease was acquired by
- 18 Energetics.
- 19 A. Yeah.
- 20 Q. Who would be responsible to change that?
- 21 A. I believe in the state of Louisiana, the law, as
- 22 well as other states, what you have to do is make a formal
- 23 petition or file to change the operator of record.
- 24 Because they are the ones that are legally responsible for
- 25 that lease, and anything dealing with that lease,

- 1 including saltwater disposal, et cetera.
- 2 Q. Okay. Just one final thing, going to the last
- 3 exhibit, and I don't know what number we are at. No. 10'
- A. Yes.
- 5 MS. BEYERS: I think that is not 10. Is that 9?
- 6 MS. VERVILOS: Bottom corner.
- 7 O. (BY MR. CLAPPER) No. 8. And where it refers to
- 8 the letter where you resigned -- it's ACC000670 -- and you
- 9 completed that on September 12th of 2008; correct?
- 10 A. Yes.
- 11 Q. The next page back, can you tell me when that
- 12 page was completed?
- A. Yes. I completed that page this year. What I
- 14 needed to find out -- I just never had an opportunity to
- 15 get an answer to the question, how do I get myself off of
- 16 the records connected with the State of Nevada since they
- 17 clearly did not do it for me? And so I actually went
- 18 online in order to produce this. But I didn't get a
- 19 chance to ask counsel how should I do that? Should I do
- 20 that? Should I just not do anything?
- 21 O. When you say "counsel," are you referring to
- 22 Ms. Biers?
- 23 A. It was -- I believe that document was originally
- 24 provided to Ron Kilgard, my first counsel, and then those
- 25 documents that I provided to him were delivered to

```
Ms. Biers.
            MR. CLAPPER: Okay. That is all.
2
            MS. VERVILOS: I don't have any more questions.
3
            Do you have any questions?
            MS. BEYERS: I don't at this time. Thank you.
5
             MS. VERVILOS: I'm temporarily adjourning this
6
   session today without releasing you from the obligation to
   give further testimony under the subpoena served on you.
   Please consider the subpoena to testimony as open and
   outstanding.
10
             With that we will close her up. Thank you.
11
             (TIME NOTED: 11:35 a.m.)
12
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12/03/2009

1	STATE OF ARIZONA)
2) ss. COUNTY OF MARICOPA)
3	
4	BE IT KNOWN that the foregoing examination under
5	oath was taken by me, KATE E. BAUMGARTH, RPR, Certified
6	Reporter No. 50582 for the State of Arizona, and by virtue
7	thereof authorized to administer an oath; that the witness
8	before testifying was duly sworn by me; that the questions
9	propounded by counsel and the answers of the witness
10	thereto were taken down by me in shorthand and thereafter
11	transcribed under my direction; that the foregoing pages
12	contain a full, true and accurate transcript of all
13	proceedings and testimony had, all to the best of my skill
14	and ability.
15	I FURTHER CERTIFY that I am in no way related to nor
16	employed by any of the parties hereto, nor am I in any way
17	interested in the outcome hereof.
18	DATED at Phoenix, Arizona, this 10th day of
19	December, 2009.
20	A Marie Mari
21	Kate E. Baumgarth, RPR
22	Certified Reporter, No.) 50582
23	
24	
25	

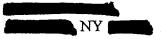
12/03/2009

ENERGETICS INC

5425 E. Bell Rd. Suite 101 Scottsdale, Az. 85254 Tel: 480-609-2110- Fax: 480-348-0900 Web: www.ENERGETICS-inc.com

July 19, 2008

Mr. Joseph Stein Managing Member Sovereign Advisory, LLC



Dear Mr. Stein:

Enclosed for your records are executed copies of the following documents pertaining to the purchase of the Sentell property in Caddo Parish, Louisiana:

- 1. Asset Purchase Agreement
- 2. Promissory Note
- 3. Security Agreement

Please call if you have any questions or concerns.

Best regards,

President

ACC0000

ENERGETICS

ADMITTED

ADMITTED

ADMITTED

PET000157

ASSET PURCHASE AGREEMENT

This Asset Purchase Agreement is made as of April 21 : 2008 by and between Sovereign Advisory, LLC a Nevada Limited Liability Company (Sovereign) with offices at

at 5425 E. BEIL ROAD Scotts DAIE, AZ 85254 collectively referred to as the Parties.

WHEREAS. Sovereign is the owner of a certain oil, gas and mineral lease located in the Parish of Caddo, State of Louisiana known as the Sentell Lease, and

WHEREAS. Energetics is willing to have Sovereign assign said oil, gas and mineral lease called the Sentell Lease for a price of THREE HUNDRED and SEVENTY THOUSAND (\$370,000,00) DOLLARS.

NOW THEREFORE. The parties agree as follows:

- 1. Sovereign will transfer said Sentell Lease to Energetics for a payment of FIFTY
 THOUSAND (\$50,000,00) DOLLARS and simultaneously execute a Promissory Note in favor
 of Sovereign in the amount THREE HUNDRED TWENTY THOUSAND (\$320,000 00)
 DOLLARS for the balance of the Purchase Price.
- 2. This Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective heirs and assigns and legal representatives and contains the entire agreement between the parties
- 3. This Agreement shall be construed and governed by the laws of the State of New York.
- 4. In the event of a breach or threatened breach of this Agreement, the prevailing party shall be

entitled, in addition to all other remedies, to recover costs of such judicial action, including reasonable attorney fees.

SELLER:

By Joseph F. Stein, Managing Member of Sovereign Advisory, LLC

PURCHASER

Rodney Peterson, President

of Energetics

ACC000613 ENERGETICS

PROMISSORY NOTE

\$ 320,000.00

Afril 21 . 2008

FOR VALUE RECEIVED, thjundersigned. Energetics, Inc., a Nevada Corporation, its Successor and assigns (the "Maker"), promises to pay to the order of Sovereign Advisory, LLC its successor or assigns (the "Note Holder"), at the other place as the Note Holder may designate in writing), in law ful money of the United States of America, the principal sum of THREE HUNDRED and TWENTY THOUSAND (\$320,000,00) DOLLARS with interest on the unpaid balance from the date of this Note until paid in full at the rate set forth below.

The outstanding loan principal shall bear interest at the fixed annual rate of twelve (12%) percent. Interest at the rate herein set forth shall be calculated on the basis of 365/365 method, which computes a daily amount of interest for a year of 365 days and then multiplies such amount by the actual number of days elapsed in an interest calculation (including the first day but excluding the date of payment.

THIS NOTE SHALL MATURE AND ALL OUTSTANDING PRINCIPAL AND ACCRUED UNPAID INTEREST SHALL BE DUE AND PAYABLE IN FULL ON OR BEFORE DECEMBER 31, 2008 (THE MATURITY DATE).

Upon the occurrence of a default under this Note or any other loan document guaranteeing, evidencing or securing this Note (collectively referred to as the "Loan Documents"), the Note Holder may charge a default rate of interest equal to the lesser of 13% per annum or the maximum rate permitted by law. All payments received hereunder shall first be

applied to the payment of any expense if charge payable hereunder or under the Loan Documents executed in connection with this Note, then to the interest due and payable, with the balance applied to principal. The provisions herein for a default rate shall not be deemed to extend the time for any payment hereunder or to constitute a "grace period" giving the Maker a right to cure any default. At the Note Holder's option, any accrued interest, fees or charges may, for purposes of computing and accruing interest on a daily basis after the due date of this Note or any installments hereof, be deemed to be part of the principal balance, and interest shall accrue on a daily compounded basis after such date at the default rate provided in this Note until the entire outstanding balance of principal and interest is paid in full.

The occurrence of any of the following events shall be deemed a Default under this Note:

(a) failure of the Maker to pay any installment of principal or interest upon the Note when due (b) failure of the Maker to pay any other sum secured by any of the Loan Documents when due; (c) failure of the Maker to observe or perform any covenant or agreement set forth in this Note or any other Loan Document; (d) adjudication of the Maker as a bankrupt, written admission by the Maker of an inability to pay its debts as they mature, assignment of the assets of the Maker for the benefit of creditors, request by the Maker for the appointment of a receiver, trustee or conservator of the assets of the Maker, or acquiescence by the Maker to any such request or petition made by another person or entity; (e) default in the terms or conditions of any loan or credit to the Maker, whether now or hereafter arising; (f) default in any of the terms or conditions of any other Loan Document.

If default be made in the payment of any amounts due hercunder or under any of the Loan Documents or in the performance of or compliance with any of the covenants and conditions of

this Note or any other Loan Documents, then in any said events, the outstanding principal balance together with all accrued unpaid interest thereon shall become at once due and payable at the option of the Note Holder and be collectible by any legal means without further notice. Failure to exercise this option shall not constitute a waiver of the right to exercise the same in the event of any subsequent default.

If this Note be placed in the hands of an attorney for collection after the same shall for any reason become due, or if collected by legal proceedings or through probate or bankruptcy courts, or under foreclosure proceedings under any Loan Document securing this Note, then all cost of collection, including a reasonable sum for attorney fees shall be added hereto and secured and collectible as the principal hereof.

The undersigned Maker expressly agrees to remain and continue to be bound for the payment of the principal and interest and any other sums provided for by the terms of this Note, not withstanding any extension or extensions of time of, or for the payment of said principal and interest, or any charge or charges by way of release or surrender of any collateral held as security for this Note and waive all and every kind of notice of such extension or extensions, change or changes and agrees that the same may be made without the joinder of the undersigned.

The Maker (a) waives presentment, demand, protest, notice of demand, notice of intent to acceleration of maturity, notice of protest, notice of nonpayment, notice of dishonor, and any other notice required to be given under the law to the Maker in connection with the delivery, acceptance, performance, default or enforcement of this Note, or any other documents executed in connection with this Note or any other note or other note documents now or hereafter executed in connection with any obligation of the Maker to the Note Holder: (b) consents to all decays.

extensions, renewals or other modifications of this Note or the Loan Documents, or any term hereof, or of the Loan Documents, or release, substitution or exchange of any security for the payment hereof, or failure to act on the part of the Note Holder, or any indulgence shown by the Note Holder; and agrees that such action, failure to exercise any right or remedy by the Note Holder shall in any way affect or impair the obligation of the Maker or be construed as a waiver by the Note Holder of, or otherwise affect, any of the Note Holder's rights under this Note, under any endorsement of this Note or under any of the Loan Documents; and (c) agrees to pay on demand, all costs and expenses of collection or defense of this Note or any endorsement hereof and/or the enforcement or defense of the Note Holder's rights with respect to, or the administration, supervision preservation, or protection of, or realization upon any property securing payment hereof, including, without limitation, reasonable atterney fees, including fees related to any suit, mediation or arbitration proceeding, out of court payment agreement, trial, appeal, bankruptcy or other proceeding in the amount of not less than 15% of the balance due under this Note or such greater amount as may be determinated by an arbitrator or court, whichever is applicable.

This Note may be prepaid in whole or part at any time before the Maturity Date without premium or penalty.

This Note is construed and governed by the laws of the State of New York.

IN WITNESS WHEREOF, the hand and seal of the undersigned Maker.

ENERCETIA

4

SECURITY AGREEMENT

This Security Agreement ("Agreement") is made this 21 day of April, 2008 by and between Energetics. Inc., a Nevada corporation (hereinafter referred to as "Debtor") in favor of Sovereign Advisory. LLC 16 Nevada Limited Liability Company, with offices at the company, with offices at the company of Purpose.

The debtor has executed and delivered to the Secured Party a Promissory Note dated 2008 attached herewith in the original principal amount of THREE HUNDRED and TWENTY THOUSAND (\$320,000,00) DOLLARS, together with interest thereon (the "Note"). This Agreement is executed for the purpose of granting the Secured Party a security interest in the Collateral described below to secure, the Note.

Agreement.

1. <u>Grant of Security Interest.</u> In consideration of the foregoing, as security for the Note, for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound hereby assigns to the Secured Party all its right, title and interest in a certain oil, gas and mineral lease herein below described:

Oil, gas and mineral lease, dated November 24, 1658, and recorded in Conveyance Book 856, Page 47 of the Conveyance Records of Caddo Parish, Louisiana, executed by A.L. Sentell, as Lessor, in favor of D.H. Metz, as Lessee, insofar covers and affects the following described land located in Caddo Parish, Louisiana.

The North One-Half of Section 34. Township 20 North, Range 14 West as to all strata lying between the surface of the ground and The base of the Paluxy Oil Zone.

- 2. <u>Security for Note Obligation</u>. The Collateral shall secure the prompt payment of the Debtor's indebtedness due under the Note due under the Note and under any other loan documents evidencing, securing the Note.
 - reasonable actions requested by the Secured Party to create, perfect and maintain the Secured Party's security interest in the Collateral, including filing continuation statements in form and substance satisfactory to the Secured Party.

 The Debtor hereby authorizes the Secured Party to file any and all necessary financing statements and other filings necessary to perfect the Secured Party's security in the Collateral securing the Note from the Secured Party.
 - (b) Assignment. In the event that the Secured Party exercises its remedies hereunder, the Debtor agrees to reasonably cooperate with the Secured Party to obtain an assignment of said lease, to the extent legally assignable
 - (c) Liens and Title. Except for the security interest granted herein, the Debtor will own the Collateral free from any lien, security interest, or encumbrance; and the Debtor will defend the Collateral against all claims and demands of all persons at any time claiming all or any part of the same or any interest therein. The Debtor shall keep the Collateral free from any lien, security interest or encumbrance. The Debtor will not sell, offer to sell, assign, or otherwise convey all or any part of the Collateral or any interest therein except at times and places approved by the Secured Party
 - 3. <u>Defaults.</u> The Debtor shall be in default hereunder and under the Note upon the happening

of any of the following:

- (a) Failure to pay or perform fully, when due, any indebtedness secured hereby or under the Note or any other loan Cocument:
- (b) Any warranty, representation, or statement made or furnished to the Secured Party by or on behalf of the Debtor which proves to have been false in any material respect when made or furnished;
- (c) Loss, sale, condemnation, or encumbrance to or of the Collateral, or allowing of any levy, seizure or attachment thereon:
- (d) Insolvency, business failure, admission of the inability to pur debts, appointment of a receiver of any part of the property of, assignment for the benefit of one or more creditors by, the commencement of any proceedings under any bankruptcy laws by or against the Debter.
- 4. Remedies. If any one or more events of default shall occur, then in each and every such case, the Secured Party will, at any time thereafter reassign the Collateral to such as the Secured Party may wish. If the Secured Party exercises its right to take reassignment of the Collateral, the Debtor shall upon the Secured Party's demand, make the same available to the Secured Party. In the event that the Debtor feils to do so, the Secured Party may, at its option: (i) discharge any liens, security interests or other encumbrances and any time levied or placed on the Collateral. (ii) pay for the preparation of the reassignment and recording of the Collateral; and (iii) make such payments and incur such costs as the Secured Party decres necessary to enforce payment of the Note. All such expenses and costs shall be due on demand, deemed a part of the obligation under the Note and secured by the Collateral. In addition to the foregoing and not in substitution therefor, with respect to the Collateral, the Secured Party will have all of the rights and remedies

set forth under applicable law (including, but not limited to the Uniform Commercial Code in effect in the State of New York). In the event of default hereunder, the Debtor hereby waives all rights to any prior notice, judicial hearing, or process, and hereby expressly authorizes and grants the Secured Party, at the Secured Party's option, the right to enter upon the Debtor's premises or upon any other premises where the Collateral might be located.

- 5. <u>Notice.</u> The requirements of reasonable notice shall be met if such is delivered personally or deposited in the United States Mail, postage prepaid, to the address of the Debtor shown in this Agreement.
- 6. Applicable Law and Jurisdiction. This Agreement shall be governed and construed by the laws of the State of New York. The Debtor hereby submits to the jurisdiction of the state and federal in Suffolk County in the State of New York and agrees that the Secured Party, at its option, enforce its rights under this Agreement in such courts
- 7. Release of Collateral. Upon payment of the Note in full, the Secured Party will execute and file any and all documents necessary to cancel such security interest in the Collateral.

IN WITNESS WHEREOF, the Debtor has duly executed this Agreement the first day above written.

Energerics, Inc.

Rodney Peterson, President

ACC00062 ENERGETICS

Gary Loftin
Caddo Parish Clerk of Court
2155500
05/13/2008 08:47 AM

STATE OF LOUISIANA:

PARISH OF CADDO:

ASSIGNMENT

Before me, the undersigned Notary Public and undersigned competent witnesses.

on this day came and appeared, JOSEPH F. STEIN, Manager and sole Member of

SOVEREIGN ADVISORY, LLC is sident of County of Nassar, New York, whose mailing
address is

NY hereinafter called "ASSIGNOR", who did

declare that for and in consideration of the sum of ONE HUNDRED AND NO-100 DOLLARS

(\$100,00) and other good and valuable consideration, the receipt of which is hereby
acknowledged, he does hereby grant, bargain, self, convey and assign unto ENERGETICS, INC.

Whose mailing address is 5425 East Bell Road, Scottsdale, AZ 85254, hereinafter called

"ASSIGNEES", the following percentage of his right, title and interest in and to the following described oil, gas and mineral lease:

Oil, gas and mineral lease, dated November 24, 1658, and recorded in Conveyance Book 856. Page 47 of the Conveyance Records of Caddo Parish, Louisiana, executed by A.L. Sentell, as Lessor, in favor of D.H. Metz, as Lessee, insofar as the lease covers and affects the following described land located in Caddo Parish, Louisiana:

The North One-Half of Section 34. Township 20 North, Range 14 West as to all strata lying between the surface of the ground and the Base of the Paluxy Oil Zone.

ASSIGNOR further grant, bargain, sell, convey and assign unto ASSIGNEES an 85% working interest and a 7% overriding royalty interest in and to any and all Paluxy wells.

1

located on said oil, gas and mineral lease and any equipment located on said lease connected with or appertaining to said wells.

ASSIGNOR further grant, bargain, sell, convey and assign unto **ASSIGNEES** an 85% working interest and a 6% overriding royalty interest in and to strata lying between the surface of the ground and the base of the Nacatoch Formation.

This Assignment is made effective as of the _____ day of April, 2008

and SIGNED before the undersigned Notary Public and sundersigned competent witnesses on this 2/2/2 day of April, 2008

WITNESSES:

SOVERE

SOVEREIGN ADVISORY, LLC

1 1 (1 C f - f = 1

Signed before me this $\frac{27.5^{\circ}}{2}$ day of April, 2008

Christophu J., Deselle NOTARY PUBLIC

CHRISTOPHER J. BEDELL
Notary Public, State of New York
No. 4512173
Oualified in Nassau County
Commission Expires March 30, 2007 2 21

6/1/2008			USE OF PRO	CEEDS
ITEM		BUDGET	TO DATE	Comments
Sentell Leasehold	66%	\$100,000	\$50,000	Soverign - Leasehold
Sentell Work Orders	3%	\$5,000	\$0	Ronnie Allen/Allen Brothers
Caliente	7%	\$10,000	\$0	
Disposal well deposit	3%	\$5,000	\$0	Allen Brothers
Administrative	13%	\$20,000	\$14,000	
Bookkeeping/Software	0%	\$200	\$0	
Office Supplies	0%	\$200	\$50	
Ellen	0%	\$200	\$0	
Grasso	0%	\$150	\$0	
Contingency	7%	\$10,000	\$0	
Total	100%	\$150,750	\$64,050	
				·



Exhibit: Witness: PACKEN
Date: 12-30
Kate E. Baumgarth CR50582

			1	Allen Petrole	eum -
- 			 	Alleli I caole	54111
Date	Description	Debit	Credit	Balance	Notes
2/20/2008	oil sales-Genesis	\$ -	\$9,802.51	\$9,802.51	74 Shble
112012006	taxes	\$ 305.75	\$5,002.51	\$9,496.76	
			 		
	royalty-Sloan	\$ 1,187.10	<u> </u>	\$8,309.66	
	orri-R Allen	\$ 474.84	ļ	\$7,834.82	
	welding	\$ 900.00	ļ —		credit to R Allen
	electrical	\$ 212.00	ļ		credit to R Allen
	motor	\$ 460.00	ļ		credit to R Allen
	polish rod	\$ 340.00	 		credit to R Allen
	back hoe	\$ 800.00		\$5,122.82	credit to R Allen
8/8/2008	Energetics	\$ 4,000.00		-\$4,000,00	net proceeds paid to FG
9/5/2008	salt water-bubba	\$ 255.00	 		paid by R Allen
	salt water-bubba	\$ 255.00		-\$4,510.00	paid by R Allen
		\$ 9,189.69	\$9,802.51	-\$612.82	net on account
		-			
·			L		· · · · · · · · · · · · · · · · · · ·

Date	Name	Due	Principal	Interest	Total	Paid	Balance	Date
4/16/2008	Peterson	4/15/2009	\$100,000	\$11,000	\$111,000	\$0	\$111,000	
5/21/2008	Pliska	7/31/2009	\$25,000	\$2,750	\$27,750	\$0	\$27,750	
9/1/2008	Ferrell	8/31/2009	\$75,000	\$8,250	\$83,250	\$0	\$83,250	
			\$200,000	\$22,000	\$222,000	\$0	\$222,000	

ACC000470 ENERGETICS

				Se	overeign l	Note Payments	
Date	Description	Debit	Credit	В	alance	Notes	
4/21/2008	Balance Forward	\$370,000		4	370 000	nurchase price	
	Soverign Advisory	\$370,000	\$50,000	9	320,000	down payment note payment note payment oil sales note payment	
6/4/2008	Soverigh Advisory		\$12,500	4	307 500	note navment	
SUFFICION	Soverigh Advisory		\$12,500	*	205,000	note payment	
8/7/2008	Soverigh Advisory		\$4,000	8	201,000	oil sales	?
0/0/2008	Soverigh Advisory		\$25,000	œ.	266,000	note navment	
3/3/2000	Governgit Advisory			*	200,000	note payment	
		\$370,000	\$104,000	\$	266,000		
<u> </u>							
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□ALLEN BROTHERS □P.O. BOX 248		• . •		OIL AND 0	AS INQUIRY 550 201
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OOIL CITY, LA 71061-0248				•	ROPERTY TWN
	•			NUMBER	NUMBER TAX
			•		•
PAT ALLEN		,		104 D	9956455
2400 PXY SUTT; SENTELL, A.	A.#1 34(20	-14) (0206	78 '	OPER# RPI	AREA TELEPHONE
SERIAL# WELL NAME	WE	LL# SEC(TW	-RG)	TY STAT DE	PTH
095151 A L SENTELL	Ū	1 34(20	-14)	0 16 2	425
096169 A L SENTELL	U	2 34(20	-14)	0 16 2	412
096172 A L SENTELL	U	3 34(20	-14)	0 16 2	398
096170 A L SENTELL	U	4 34(20	-14)	0 16 2	403
096171 A L SENTELL	· U	5 34(20	-14)	0 16 2	417
096609 A L SENTELL	.U	6 34 (20	-14)	0 16 2	395
097140 A L SENTELL	U	7 34(20	-14)	0 16 2	396
103690 A L SENTELL	U	8 34(20	-14)	0 16 2	422
970240 A L SENTELL	SWD SI	WD1 34(20	-14)	S 63	873

EN! - Tasks To Be Completed

	00	20	RADT	97	Notes	\$ Impact Date	Priority
	- }	3	5	Т.	Donos Mike Tarrant	\$3,500 4/1/2008	
Office Space/lease		×			Dange	تخ	
Note/Agreement		×	-	- 	Tighting and finding		
Use of Proceeds/Budget	×	×		. +	DISCUSS SOLO III PAIKE	A14775008	
Bank Account	×	×			need resolution	44482008	
Fedex Account	×		• • •				
Sentell Acquistion Agreement	×			×	Joe Stein to prepare	#50,000 4/10/2006	-
Sign note/assignment-Sentell	×	×	×		Taylor to record	\$23. 5/12/2008	
Web site/email	-	×			Ellen Carson to fix home page	4/15/2008	
	×	 			filed/mailed to Caddo Parish	\$30 5/15/2008	
	>				obtain from IRS	4/21/2008	-
Constitutions		×		-	officers/stock	4/22/2008	
Collocate resolutions	T			-	20mm shares/4	5/10/2008	
EN Stock Issuance					increase offering to \$1.4mm	4/20/2008	
Sentell AFE - 3 Wells	Υ Υ	*	-	+	Local raview (Miller/Robson)	\$1,000.5/15/2008	
2008-1 \$5MM offering PPM	×		<u> </u>	+	Company of constant		- "
Create Data Base	×		+		בוובון כשופת חווים מפריבו	6250 A79/2008	-
Stationery/Cards	×	×	. : _		Oesign/older		
	×	×			Taylor to discuss with Allen	00071170 0001014	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Pickup FNI documents	×				Bill Lane/David Kagel	2/1/2009	
File annual paperwork		×			Secretary of State-Nevada	STEE CASUZUOS	-
Cind now estatory arous	*		<u> </u>		Research to confirm if necessary		
Confirmation of the second			×	-	15% Wi - Ronnie Allen		
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News to Salar State Comments	÷	>	-	+ .	planning/coordination	\$10,000 6/1/2008	delay
Preta Inp - Oil Oily			<u> </u>		3 well/12 wells	6/2/2008	- !
Schiell (Jei		<u>}</u>	×		Secretary of State-Louisians	5/21/2008	
	,	< >			Taylor cave disc to Steve	5/16/2008	
Prepare starting Mo	<_	ļ	-		when available	\$130	
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Posseph Semi-veries	` <u> </u>			-	analyze	\$300	-
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The Phoenix Plaza 21st Floor 2929 North Central Avenue Phoenix, Arizona 85012-2793

P.O. Box 36379 Phoenix, Arizona 85067-6379

Telephone 602.640.9000 Facsimile 602.640.9050



www.osbornmaledon.com

Maureen Beyers

Direct Line Direct Fax 602.640.9305 602.664.2053

mbeyers@omlaw.com

November 3, 2009

Via email and First Class Mail

Aikaterine Vervilos, Securities Division Gary R. Clapper, Special Investigator SSO Arizona Corporation Commission 1300 West Washington, 3rd Floor Phoenix, AZ 85007

In re: Energetics Inc. Case No. 7977

Dear Ms. Vervilos and Mr. Clapper:

Thank you for meeting with me this morning to discuss Rodney Peterson's employment with Energetics, Inc. As I mentioned, Mr. Peterson resigned approximately 6 months after he began with Energetics. I told you at our meeting that he left the company sometime in October 2008. That is incorrect. As the enclosed resignation letter and certificate of resignation show, Mr. Peterson resigned as an officer and director of Energetics effective September 15, 2008 (PET000193-PET000194). I apologize for the confusion. Please do not hesitate to contact me if you have any questions.

Sincerely yours,

Maureen Beyers

Mallaen Ligen

MB:lls 2820269 Enclosures

Exhibit:

With the Solution of


ACC000669 ENERGETICS September 12, 2008

Board of Directors Energetics Inc. 5425 E. Bell Road Suite 101 Scottsdale, Az. 85254

To Whom It May Concern:

This letter will serve as my letter of resignation as President and Director of Energetics Inc., a Nevada Corporation, effective September 15, 2008.

Sincerely



ACC000670 **ENERGETICS**

STATE OF ARCZONA

County of MARCOPH Swarp AND Subscribed this 16th day or September 2008

Steery Weaton



ROSS MILLER Secretary of State 202 North Carson Street Carson City, Nevada 89701-4201 (775) 684 5708 Website: www.nvsos.gov

Certificate of Resignation of Officer, Director, Manager, Member, General Partner, Trustee or Subscriber

USE BLACK INK ONLY - DO NOT HIGHLIGHT

ABOVE SPACE IS FOR OFFICE USE ONLY

Certificate of Resignation of Officer, Director, Manager, Member, General Partner, Trustee or Subscriber

1. The name and title(s) of person that desires to resign Name	Title(s) PRESIDENT AND DIRECTOR
2. The name and file number of the entity for which re ENERGETICS TNC Name of Entity	esignation is being made: EO487412006-4 File Number
2 Cianatura:	

3. Signature:

Authorized Signature

* Resignation of one person from one entity per form.

ACC000671 ENERGETICS

FILING FEE: \$75.00 PER FORM

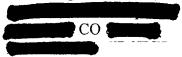
This form must be accompanied by appropriate fees.

Nevada Secretary of State Officer Resignation Revised: 4-23-09

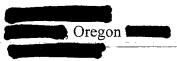
Response to Item 17: Names, addresses and telephone numbers of all individuals and entities that have been offered or sold investments in ENERGETICS.

The following people were offered investments in the Sentell well, which was leased to Energetics:

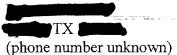
1. Deborah and Roger Peterson (brother and sister-in-law of Rodney Peterson)



2. Harold J. Pliska



-3. D.W. Farrell



EXHIBIT

S-24

ADMITTED

ACC000646 ENERGETICS

Date	Name	Due	Principal	Interest	Total	Paid	Balance	Date
4/16/2008	Peterson	4/15/2009	\$100,000	\$11,000	\$111,000	\$(\$111,000	
5/21/2008	Pliska	7/31/2009	\$25,000	\$2,750	\$27,750	\$(+
9/1/2008	Ferrell	8/31/2009	\$75,000	\$8,250	\$83,250	\$(\$83,250	
			\$200,000	\$22,000	\$222,000	\$(\$222,000	

ACC000647 ENERGETICS

PROMISSORY NOTE

\$75,000.00

Scptember 1, 2008

FOR VALUE RECEIVED, subject to the "Terms of Payment' as set forth below, Energetics Inc., whose address is of 5425 E. Bell Road, Suite 101, Scottsdale AZ. 85254 hereby, ("Maker/Obligor") unconditionally promises to pay to D. W. Farrell, whose address is Texas ("Lender/Obligee"), the principal amount of (\$75,000) seventy five thousand dollars, and interest at the rate of 11.00% per annum to be paid at maturity, one year from the date hereof, on demand by Obligee.

This note pertains to financing on all oil/gas production derived from a 370-acre lease, aka Sentell, in Caddo Parrish, Louisiana, also reflected in a Royalty Agreement executed by Maker and Obligee dated August 1, 2008 and the UCC-1 filing, executed and recorded contemporaneously with this note.

Obligor hereby waives presentment for payment, demands, notice of dishonor and protest of this Promissory Note and any right to assert setoff of any of its obligations hereunder against any amounts owing by the Obligee thereto. Obligor further agrees that none of the terms or provisions of this Promissory Note may be waived, altered, modified or amended except as Obligee may consent in a writing duly signed and on its behalf. No failure or delay on the part of the Obligee in exercising any of its right, powers or privileges hereunder shall operate as a waiver thereof nor shall a single or partial exercise thereof preclude any other or further exercise of any right, power or privilege. The remedies provided herein are cumulative and not exclusive of any remedies provided by law.

This Promissory Note represents a secured and un-subordinated obligation of the Obligor and is secured by the existing surface equipment and mineral rights on the aforementioned lease. A UCC-1 will be duly executed and recorded for the benefit of the Obligee.

The Obligor may at any time prepay this Promissory Note, in whole or in part. Interest of 11% per annum is guaranteed by obligor regardless of the date principal is returned.

Upon three days notice of a default by the Obligor in the payment of this note when due hercunder, any such past due amounts shall bear interest until paid full at a rate of interest equal to eighteen percent (18%) per annum or the highest interest rate allowed under applicable law, whichever is lower.

The Obligor agrees to pay on demand any and all reasonable out-of-pocket costs and expenses (including reasonable fees and expenses of counsel) incurred by the Obligee and its successor and assigns in enforcing this Promissory Note.

ACC000432 ENERGETICS



Promissory Note Page 2

This Promissory Note is binding upon the Obligor and its successors and assigns and is for the benefit of the Obligee and its successors and assigns. Neither party may, without the prior written consent of the other party, assign or otherwise transfer its obligations under this Promissory Note.

This Promissory Note shall be construed and enforced in accordance with the internal and substantive laws of Louisiana without giving effect to the choice of law rules. The sole venue for disputes hereunder shall be Shreveport, Louisiana.

TERMS OF PAYMENT:

Borrower shall demand of Obligee anytime on or before August 30, 2009 make one lump sum payment of \$83,250.00, which includes principal and interest as stated above.

Dated: September 1, 2008

ENERGETICS INC.

5425 E. Bell Road, Suite 101

Scottsdale Az. 85254

Rodney D. Peterson, President

Dated: 544.03, 2008

LENDER:

Name: D. W. Farrell

Address:

Tx.

ACC000433 ENERGETICS

ROYALTY AGREEMENT

This Royalty agreement ("Agreement") is entered into as of the 1st day of September, 2008 between Energetics Inc, ("ENI"), a Nevada Corporation with offices at 5425 E. Bell Rd, Suite 101, Scottsdale, Az. 85254, and D. W. Farrell ("Lender") whose address is 1000 Cold Springs Dr., Houston, Texas 77043

RECITALS

WHEREAS, ENI is in the business of locating, drilling and acquiring oil and gas leases/wells throughout the U.S.; and,

WHEREAS, ENI has acquired an oil and gas lease, which will be known as the Sentell Project in Caddo Parrish, Louisiana; and,

WHEREAS, ENI plans to commence drilling on this project to exploit its known reserves; and

WHEREAS, lender has provided ENI with financing for ENI's operations; and,

WHEREAS, the "Lender" will NOT be obligated to pay additional costs associated with the drilling and/or production/operating expense of any oil/gas wells, other than the financing as noted above:

NOW THEREFORE, IN CONSIDERATION of mutual promises contained herein and other good and valuable consideration that lender has provided, the parties hereby agree as follows:

- 1. Drilling Costs: Lender will pay Zero Dollars (\$0) for drilling activity and will receive a (0.375%) three eighths percent Royalty Interest on all production in consideration for financing contemporaneously provided to ENI.
- 2. Successors, Heirs and Assigns: The provisions of the Agreement shall be binding upon, and inure to the benefit of the "Parties" and their respective successors, heirs and assigns, and shall continue in full force and effect so long as, and to the extent that, the well(s) are producing well(s) and ENI owns and controls an interest in said well(s).
- 3. Assignment of this Agreement: The "Lender" may not assign this agreement without ENI's prior written consent.
- 4. Choice of Law: This Agreement is subject to all current and future valid laws, rules and regulations of any government Agency having jurisdiction over ENI's operation, and shall in all respects be subject to and interpreted in accordance with the laws of Louisiana.

ACC000435 ENERGETICS

Royalty Agreement Page 2

- 5. Attorney's Fee Provision: In the event either party breaches this Agreement or a dispute arises relating to the enforceability of this agreement, the prevailing party shall be entitled to reasonable attorney's fees and costs.
- 6. Any notice including payment instructions between the parties shall be effected by written notice at the addresses set forth below.
- 7. Modifications or Amendments: This Agreement represents the entire Agreement between the parties relating to distribution of net revenue proceeds, and supersedes any and all prior oral or written agreements. No changes, alterations, or modifications to this Agreement shall be valid or enforceable, unless in writing and executed by both parties to this Agreement.

IN WITNESS OF THIS AGREEMENT, The "Parties" have caused this Agreement to be executed below.

Dated: September 1, 2008

ENERGETICS INC.

5425 E. Bell Road, Suite 101

Scottsdale Az, 85254

Rodney D. Pierson President

Dated: <u>Sept. 03</u>, 2008

LENDER

Name: D.W. Farrell (0.1875) ORRI

Address:

, Texas

PARTICIPANT:

By:

Name: Ted D. Garner (0.1875) ORRI

Address: 11406 Cold Spring Dr., Houston, Texas 77043

ACC000436 ENERGETICS



NOTE WITH EQUITY PARTICIPATION

Energetics, Inc. is preparing to develop a 370-acre lease in Caddo Parrish, La. The property has a blanket formation defined as the Paluxy zone and Energetics is preparing to drill 12 wells to a depth of 2,550 feet. An independent geology report states there are 463,000 barrels of primary recovery and an equal amount of secondary recovery totaling 900,000 plus barrels of oil reserves. At \$100.00 per barrel the reserves have a gross value of 90 million dollars.

In addition, there are two shallow zones, which will enable us to drill up to thirty additional wells, which would not be part of the reserves noted above in the geology report. This phase is expected to supplement the potential income.

The Company is seeking a Lender to provide \$200,000 of funding to accomplish the following:

- Rework 2 existing oil wells to re-establish production anticipating 150 bopm.
- · Rework existing salt-water disposal well.
- Purchase 10,000 foot well to be converted to a water disposal well to accommodate the salt water associated with the 12 well drilling project.
- Re-furbish present surface equipment.
- Prepare property for drilling projects.

Lender will receive:

- Collateral: UCC-1 filing on 370-acre lease for mineral rights and surface equipment on property inclusive of wells and all production until payback.
- Return: Investment plus 11% interest will be due and payable on demand in 12 months.
- Overriding Royalty: In consideration for the Loan, Energetics Inc. will grant lender a 1.0% Royalty (pro rata) on all production from 370-acre lease. (Royalties are paid on gross revenues)

The company expects to achieve production/revenues within 90 days. Drilling activity will commence upon funding and the drilling of the initial well by October 30, 2008. The objective is to drill 12 wells by year-end. Lender will have right of first refusal to finance all future drilling activity.

EXHIBIT

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5425 E. Bell Road, Suite 101 Scottsdale Az. 85254 Tel: (480) 609-2110 Fax: (480) 348-0900 Promissory Note Page 2

This Promissory Note is binding upon the Obligor and its successors and assigns and is for the benefit of the Obligee and its successors and assigns. Neither party may, without the prior written consent of the other party, assign or otherwise transfer its obligations under this Promissory Note.

This Promissory Note shall be construed and enforced in accordance with the internal and substantive laws of Louisiana without giving effect to the choice of law rules. The sole venue for disputes hereunder shall be Shreveport, Louisiana.

TERMS OF PAYMENT:

Borrower shall demand of Obligee anytime on or before August 30, 2009 make one lump sum payment of \$83,250.00, which includes principal and interest as stated above.

Dated: September 1, 2008	ENERGETICS INC. 5425 E. Bell Road, Suite 101 Scottsdale Az. 85254
	By:
Dated SEpt. 03, 2008	LENDER;
	Ву:
	Name: D. W. Farrell
	Address: Tx.

ACC000438 ENERGETICS



ENERGETICS INC

5425 E. Bell Rd. Suite 101 Scottsdale, Az. 85254 Tel: 480-609-2110 Fax: 480-348-0900 www.energetics-inc.com

September 26, 2008

Mr. D. W. Farrell

Dear Mr. Farrell:

Enclosed for your records is the following document in connection with loan you made to the company:

Assignment of Royalty Interest

Additionally, the UCC-1 was filed at the same time with the aforementioned Assignment in Caddo Parrish. You will receive confirmation directly from the State of Louisiana.

Sincerely

Steve Giuffrida

Corporate Secretary

ACC000434 ENERGETICS

EXHIBIT

S-39

ADMITTED

Gary Loftin Caddo Parish Clerk of Court 2187194 09/23/2008 01:30 PM

STATE OF LOUISIANA:

PARISH OF CADDO:

<u>ASSIGNMENT</u>

Before me, the undersigned Notary Public and undersigned competent witnesses, on this day came and appeared, Rodney D. Peterson. President of ENERGETICS INC. resident of the county of Maricopa County, Arizona, whose mailing address is 5425 Bell Road, Suite 101 Scottsdale, AZ 85254. Hereinafter called "ASSIGNOR" who did declare that for and in consideration of one dollar (\$1.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, he does hereby grant, bargain, sell, convey and assign to D. W. Farrell, whose mailing address is thereinafter called "ASSIGNEES". The following percentage of his right, title and interest in and to the following described oil, gas and mineral lease:

Oil, gas and mineral lease, dated November 24, 1658, and recorded in Conveyance Records of Caddo Parish, Louisiana, executed by A.L. Sentell, as Lessor, in favor of D.H. Metz, as Lessee, insofar as the lease covers and affects the following described land in Caddo Parish, Louisiana:

The North One-Half of section 34, Township 20 North, Range 14 West as to all strata lying between the surface of the ground and the base of the Paluxy Oil Zone.

ASSIGNOR further grant, bargain, sell, convey and assign unto ASSIGNEES an 0% working interest and a 0.1875% overriding royalty interest in and to any and all Paluxy wells located on said oil, gas and mineral lease and any equipment located on said lease connected with or appertaining to said wells.

ACC000430 ENERGETICS ASSIGNOR further grant, bargain, sell, convey, and assign unto ASSIGNEES an 0% working interest and a 0.1875% overriding royalty interest in and to strata lying between the surface of the ground and the base of the Nacatoch Formation.

This Assignment is made effective as of the first day of September, 2008

THUS DONE and SIGNED before the undersigned Notary Public and undersigned competent witness on this 154 day of 1008.

WITNESSES:

ENERGETICS INC.

Rodney D. Peterson

President

Signed before me this 1/2" day of Jey. 2008

NOTARY PUBLIC

SHERRY DEATON
Notice of Articome
Market Colon Country
My Comm. Eligina April 2, 2011

ACC000431 ENERGETICS

Well Information

Review Well Information

WELLS SERIAL WELL NAME WELL NUM ORG ID FIELD PARISH PROD TYPE SEC TWN RGE EFFECTIVE DATE **API NUM** 034 20N 14W 05/01/1998 17017004980000 2400 PXY SUTT; A L SENTELL 001 0104 2152 09 10 PRMT DATE SPUD DATE STAT DATE ST CD 03/20/1963 04/10/1963 06/19/1963 10 **WELL SURFACE COORDINATES** Surface Longitude Surface Latitude Lambert X Lambert Y Ground Elevation Zone Datum NAD-27 1600917 735816 93-47-49.2 32-40-58.439 WELL SURFACE COORDINATES GENERATED BY DNR **LONGITUDE 83 LATITUDE 83 UTMX 83** UTMY 83 425264.67374414 3616430.94718075 -93.79717952 32.68304513 BOTTOM HOLE COORD PLUGBACK TRUE COOF VERTICAL MEASURED LAT LAT LAT LONG LONG COORDINATE LAMBERT LAMBERT ZONE **EFFECTIVE END** TOTAL DATE DEPTH DEG MIN SEC DEG MIN SEC SOURCE Х SY **DEPTH** DEPTH 0 09/01/1976 10/01/1980 03 01 2553 0 WELL HISTORY WELL NUM ORGID FIELD ST CD PT WELL CLASS EFF DATE END DATE STAT DATE SERIAL **WELL NAME** 95151 2400 PXY SUTT; A L SENTELL 001 0104 2152 10 10 05/01/1998 95151 2400 PXY SUTT: A L SENTELL 001 0104 2152 10 10 02/01/1998 05/01/1998 06/19/1963 001 2632 2152 10 10 01/01/1998 02/01/1998 06/19/1963 95151 2400 PXY SUTT: A L SENTELL 2400 PXY SUTT: A L SENTELL 001 2632 2152 10 10 01/01/1997 01/01/1998 06/19/1963 95151 2400 PXY SUTT; A L SENTELL 2632 10 01/01/1996 01/01/1997 06/19/1963 95151 001 2152 10 10 01/01/1995 01/01/1996 06/19/1963 001 2632 2152 10 95151 2400 PXY SUTT: A L SENTELL 01/01/1994 01/01/1995 06/19/1963 2632 2152 10 10 2400 PXY SUTT; A L SENTELL 001 95151 01/01/1993 01/01/1994 06/19/1963 10 001 2632 2152 10 95151 2400 PXY SUTT; A L SENTELL 10/01/1992 01/01/1993 06/19/1963 2632 10 10 95151 2400 PXY SUTT; A L SENTELL 001 2152 2632 10 09/01/1992 10/01/1992 06/19/1963 95151 2400 PXY SUTT; A L SENTELL 001 2152 10 95151 2400 PXY SUTT; A L SENTELL 001 0781 2152 10 10 01/01/1992 09/01/1992 06/19/1963 95151 2400 PXY SUTT; A L SENTELL 001 0781 2152 10 10 01/01/1991 01/01/1992 06/19/1963 95151 2400 PXY SUTT; A L SENTELL 001 0781 2152 10 10 01/01/1990 01/01/1991 06/19/1963 001 0781 2152 10 10 11/01/1989 01/01/1990 06/19/1963 2400 PXY SUTT: A L SENTELL 0781 2152 10 10 01/01/1989 11/01/1989 06/19/1963 2400 PXY SUTT; A L SENTELL 001 0781 2152 10 10 04/01/1987 01/01/1989 06/19/1963 95151 2400 PXY SUTT; A L SENTELL 001 02/01/1987 04/01/1987 06/19/1963 95151 2400 PXY SUTT; A L SENTELL 001 0781 2152 10 10 2400 PXY SUTT; A L SENTELL 001 0781 2152 10 10 03/01/1986 02/01/1987 06/19/1963 95151 10/01/1980 03/01/1986 06/19/1963 95151 2400' PXY SU-TT; A. L. SENTELL 001 0846 2152 10 10 2400' PXY SU-TT; A. L. SENTELL 001 0846 2152 10 10 09/01/1976 10/01/1980 06/19/1963 95151 SCOUT INFO REPORT DATE WELL STATUS MEASURED DEPTH TRUE VERT DEPTH DETAIL SERIAL NUM COMPLETION DATE UPPER PERF LOWER PERF SANDS RESERVOIR 95151 04/28/1963 873 923 **WELL TESTS** FLOW SHUTIN **UPPER** LOWER **BOT HOLE** RPT TEST OIL GAS COND **WATER BSW%** CHOKE RPT DATE PERF PERF **PRES PRES** TYP DATE POT DEL PRES 2425 2448 10/29/2009 11/01/2009 05/01/2009 05/01/2009 2425 2448 2448 10/28/2008 11/01/2008 2425 04/30/2008 05/01/2008 2425 2448

DM-1R	12/01/2002	11/01/2002	1.44			4	.1				2425	2448		
DM-1R	11/30/2001	11/01/2001	.59	iii.		3	.2	er ger			2425	2448		
DM-1R	05/30/2001	05/01/2001	.71			4	.3				2425	2448		
DM-1R	05/30/1999	06/01/1999	1	ni-		3	.4				2425	2448		1
DM-1R	02/28/1999	03/01/1999	1	· ·		4	.3	A MARKET W			2425	2448		
DM-1R	11/30/1998	12/01/1998	2			7	.5	0	0	a control to work the	2425	2448	. 0	
DM-1R	09/30/1998	09/01/1998	2			3	.4	0	0	to a source state of	2425	2448	0	
DM-1R	06/01/1998	06/01/1998	2			5	.5	0	0		2425	2448	0	
SDM2O	04/15/1998	04/01/1998	2	0	0	1	.4	0		OPEN	2425	2448	1	
DM-1R	01/16/1994	02/01/1994	1			3	1	0	0	NA	2422	2442	0	
DM-1R	12/04/1993	12/01/1993	1			4	1	0	0	NA	2422	2442	0	
SDM2O	12/13/1993	12/01/1993	1	0	0	5	.3	0	and the second s	OPEN	2425	2448	· AMOUNTAINE A	
DM-1R	09/15/1993	10/01/1993	1			3	1	Ó	0		2422	2442	0	Notice of the same
DM-1R	07/06/1993	08/01/1993	1			1	1	0	0	NA	2422	2442	0	
DM-1R	11/12/1992	12/01/1992	1			6	1	0	0	NA	2422	2442	0	

WELL ALLOWABLES

EFFECTIVE DATE	END DATE	LUW CODE	LUW TYPE CODE	ALLOWABLE	ESTIMATED POTENTIAL	CURRENT ALLOWABLE TYPE
07/01/2001	12/31/2001	020675	2	300	1	1
01/01/2001	06/30/2001	020675	2	200	1	1
07/01/2000	12/31/2000	020675	2	200	0	1
01/01/2000	06/30/2000	020675	2	200	0	:1
07/01/1999	12/31/1999	020675	2	200	0	1
01/01/1999	06/30/1999	020675	2	300	2	1
07/01/1998	08/31/1998	020675	2	200	2	1
04/15/1998	04/30/1998	020675	2	300	2	1
03/01/1993	04/30/1993	020675	2	0	0	1
09/01/1992	10/31/1992	020675	2	124	Ю	1
03/01/1991	04/30/1991	020675	2	0	0	1
05/01/1986	06/30/1986	020675	2	0	0	1
03/01/1986	04/30/1986	020675	2	0	0	1
09/01/1976	10/31/1976	020675	2	0	0	1

LEASE\UNIT\WELL PRODUCTION OIL PROD CLOSING **OPENING GAS PROD** DOC WELL LUW STORAGE DISPOSITION PARISH RPT DATE CODE FAC USE CNT STK (BBL) (MCF) STK CADDO 01/01/2010 020675 CADDO 12/01/2009 020675 CADDO 11/01/2009 020675 CADDO 10/01/2009 020675 CADDO 09/01/2009 020675 08/01/2009 020675 CADDO CADDO 07/01/2009 020675 CADDO 06/01/2009 020675 CADDO 05/01/2009 020675 CADDO 04/01/2009 020675 CADDO 03/01/2009 020675 CADDO 02/01/2009 020675 CADDO 01/01/2009 020675 CADDO 12/01/2008 020675 CADDO 11/01/2008 020675 CADDO 10/01/2008 020675 CADDO 09/01/2008 020675 CADDO 08/01/2008 020675 CADDO 07/01/2008 020675 06/01/2008 020675 CADDO 05/01/2008 020675 CADDO 04/01/2008 020675 CADDO CADDO 03/01/2008 020675 CADDO 02/01/2008 020675 CADDO 01/01/2008 020675 CADDO 12/01/2007 020675 CADDO 11/01/2007 020675 CADDO 10/01/2007 020675 CADDO 09/01/2007 020675

08/01/2007 02	20675	901220	0	4	0	О	0	4	CADDO
07/01/2007 02	20675	901220	1	4	0	0	0	4	CADDO
06/01/2007 02	20675	901220	0	4	0	0	0	4	CADDO
05/01/2007 02	20675	901220	1	4	0	0	0	4	CADDO
04/01/2007 02	20675	901220	1	4	0	0	0	4	CADDO
03/01/2007 02	20675	901220	1	4	0	0	0	4	CADDO
02/01/2007 02	20675	901220	1	4	0	0	0	4	CADDO
01/01/2007 02	20675	901220	0	4	0	0	0	4	CADDO
12/01/2006 02		901220	1	4	0	0	0	4	CADDO
11/01/2006 02		901220	1	4	0	0	0	4	CADDO
10/01/2006 02		901220	1	4	0	0	0	4	CADDO
09/01/2006 02		.901220	1	4	0	0	0	4	CADDO
08/01/2006 02	est, a	901220	1	4	0	0	0	4	CADDO
07/01/2006 02		901220	1	4	0	0	0	4	CADDO
06/01/2006 02		901220	1	4	0	0	0	4	CADDO
05/01/2006 02		901220	1	4	0	0	0	4	CADDO
04/01/2006 02		901220	1	4	0	0	0	4	CADDO
03/01/2006 02		901220	1	4	0	0	0	4	CADDO
02/01/2006 02		901220	1	4	0	0	0	4	CADDO
01/01/2006 02		901220	0	4	0	0	0	4	CADDO
12/01/2005 02		901220		4	0	0	.0	4	CADDO
11/01/2005 02		901220	1	4	0	0	0	4	CADDO
10/01/2005 02		901220		13	1	0	10	4	CADDO
								13	
09/01/2005 02		901220	1	13	0	0	0		CADDO
08/01/2005 02	condemnation and account of	901220	1	13	0	0	0	13	CADDO
07/01/2005 02		901220	1	13	0	0	0	13	CADDO
06/01/2005 02		901220	1	13	0	0	0	13	CADDO
05/01/2005 02		901220	1	13	0	0	0	13	CADDO
04/01/2005 02		901220	1	13	0	0	0	13	CADDO
03/01/2005 02		901220	1	13	0	0	0	13	CADDO
02/01/2005 02		901220	1	13	0	0	0	13	CADDO
01/01/2005 02		901220	1	13	0	0	0	13	CADDO
12/01/2004 02		901220	1	13	0	0	0	13	CADDO
11/01/2004 02		901220	1	14	15	0	16	13	CADDO
10/01/2004 02		901220	1	14	0	0	0	14	CADDO
09/01/2004 02		901220	1	14	0	0	0	14	CADDO
08/01/2004 02		901220	1	14	0	0	0	14	CADDO
07/01/2004 02		901220	1	20	14	0	20	14	CADDO
06/01/2004 02		901220	0	20	0	0	.0	20	CADDO
05/01/2004 02		901220	1	21	21	0	22	20	CADDO
04/01/2004 02		901220	1	21	0	0	0	21	CADDO
03/01/2004 02		901220	1	17	25	0	21	21	CADDO
02/01/2004 02		901220	<u> </u>	17	0	0	0	17	CADDO
01/01/2004 02		901220	1	13	26	0	22	17	CADDO
12/01/2003 02	THE RESIDENCE OF THE PROPERTY OF THE PARTY O	901220	1	13	0	0	0	13	CADDO
11/01/2003 02		901220	1	20	14	0	21	13	CADDO
10/01/2003 02	and the second of the second	901220	1	16	27	0	23	20	CADDO
09/01/2003 02		901220	1	16	0	0	0	16	CADDO
08/01/2003 02		901220	1	22	17	0	23	16	CADDO
07/01/2003 02	20675	901220	1	13	31	0	22	22	CADDO
06/01/2003 02		901220	1	13	0	0	0	13	CADDO
05/01/2003 02	20675	901220	1	17	18	0	22	13	CADDO
04/01/2003 02	20675	901220	1	20	17	0	20	17	CADDO
03/01/2003 02	20675	901220	1	25	17	0	22	20	CADDO
02/01/2003 02	20675	901220	0	30	17	0	22	25	CADDO
01/01/2003 02	20675	901220	1	32	19	0	21	30	CADDO
12/01/2002 02	20675	901220	1	32	0	0	0	32	CADDO
11/01/2002 02	20675	901220	1	11	65	0	44	32	CADDO
10/01/2002 02	20675	901220	1	11	0	0	0	11	CADDO
09/01/2002 02	20675	901220	1	9	23	0	21	11	CADDO
08/01/2002 02	20675	901220	1	12	18	0	21	9	CADDO
07/01/2002 02	20675	901220	1	11	44	0	43	12	CADDO
06/01/2002 02	20675	901220	1	11	0	0	0	11	CADDO
June 100 market to the control of th		January	1	ļius	<u> </u>	<u> </u>		-1	

05/01/2002	020675	901220	1	16	16		21	11	CADDO
04/01/2002		901220	1	16	0	0	0	16	CADDO
03/01/2002		901220	1	23	15	0	22	16	CADDO
02/01/2002	J	901220	1	10	35	0	22	23	CADDO
01/01/2002	CONTROL OF THE CONTRO	901220	1	10	0	0	0	10	CADDO
12/01/2001	COLUMN TO THE PROPERTY OF THE	901220	1	11	20	0	21	10	CADDO
11/01/2001		901220		17	16	0	22	111	CADDO
10/01/2001	I	901220		24	14	0	21	17	CADDO
09/01/2001		901220	1	27	17	0	20	24	CADDO
08/01/2001		901220	1	25	21	0	19	27	CADDO
07/01/2001	,	901220	.1	10	38	0	23	25	CADDO
06/01/2001		901220	1	10	0	0	0	10	CADDO
05/01/2001		901220	1	13	33	0	36	10	CADDO
04/01/2001		901220	1	13	0	0	0	13	CADDO
03/01/2001		901220	1	5	26	0	18	13	CADDO
02/01/2001		901220	1	.5	0	0	0	5	CADDO
01/01/2001		901220	1	14	9	0	18	5	CADDO
12/01/2000		901220	1	14	0	0	0	14	CADDO
11/01/2000		901220	1	4	28	0	18	14	CADDO
10/01/2000		901220	11	4	0	0	0	4	CADDO
09/01/2000		901220	1	9	10	0	15	4	CADDO
08/01/2000		901220	1	9	0	0	0	9	CADDO
07/01/2000		901220	1	9	0	0	0	9	CADDO
06/01/2000		901220	1	13	<u> </u>	0	17	9	CADDO
05/01/2000		901220	1	10	19	0	16	13	CADDO
04/01/2000	market and the second second second second	901220	1	10	0	0		10	CADDO
03/01/2000		901220	11	16	15	0	21	10	CADDO
02/01/2000		901220	1	23	15	0	22	16	CADDO
01/01/2000		901220	1	20	23	0	<u> </u>	23	CADDO
12/01/1999		901220	0	20	0	0	parameter and the second	20	CADDO
11/01/1999		901220	1	8	28	0	paradimining a same and a	20	CADDO
10/01/1999		901220	1	8	0	0	·	8	CADDO
09/01/1999		901220	1	8	0			8	CADDO
08/01/1999		901220	1	8		posterior and the second secon	0	8	CADDO
07/01/1999		901220	0	12		0	initial and the second	8	CADDO
06/01/1999	processing and an experience of the second	901220	1	12		0	Markovin and an array of the control of	12	CADDO
05/01/1999	020675	901220	1	11	<u></u>	0		12	CADDO
04/01/1999	020675	901220	1	11	0	0	0	11	CADDO
03/01/1999	020675	901220	1	25	8	0	22	11	CADDO
02/01/1999	020675	901220	0	25	0	0	'D	25	CADDO
01/01/1999	020675	901220	0	25	0	0	0	25	CADDO
12/01/1998	020675	901220	1	24	23	0	22	25	CADDO
11/01/1998	020675	901220	1	26	20	0	22	24	CADDO
10/01/1998	020675	901220	1	17	31	0	22	26	CADDO
09/01/1998	020675	901220	1	19	42	0	44	17	CADDO
08/01/1998	020675	901220	0	19	0	0	0	19	CADDO
07/01/1998	020675	901220	1	16	48	0	45	19	CADDO
06/01/1998	020675	901220	0	16	0	0	0	16	CADDO
05/01/1998	020675	901220	1	0	58	0	42	16	CADDO
04/01/1998	020675	901220	0	0	0	0	0	o	CADDO
03/01/1998	020675	901220	0	0	0	0	0	0	CADDO
02/01/1998	020675	901220	0	0	0	0	0	0	CADDO
02/01/1998	020675	901220	0	0	0	0	0	0	CADDO
01/01/1998	020675	901220	1	0	30	0	30	0	CADDO
12/01/1997	020675	901220	0	0	0	0	0	0	CADDO
11/01/1997	020675	901220	0	0	0	0	0	0	CADDO
10/01/1997	020675	901220	1	0	38	0	38	0	CADDO
09/01/1997	020675	901220	1	0	14	0	14	0	CADDO
08/01/1997	020675	901220	0	0	0	0	0	0	CADDO
07/01/1997	020675	901220	1	0	14	0	14	0	CADDO
06/01/1997	020675	901220	1	0.	23	0	23	0	CADDO
05/01/1997	020675	901220	1	0	17	0	17	0	CADDO
04/01/1997	020675	901220	1	0	15	0	15	0	CADDO
1		Water-water-	1						1

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03/01/1997		901220	1	0	23	0	23	0	CADDO
02/01/1997		901220	1	0	22	0	22	0	CADDO
01/01/1997		901220	1	0	28	0	28	0	CADDO
12/01/1996		901220	1	0	36	0	36	0	CADDO
11/01/1996		901220	1	. 0	7	0	7	0	CADDO
10/01/1996		901220	1	0	40	0	40	0	CADDO
09/01/1996		901220	1	6	10	0	16	0	CADDO
08/01/1996		901220	1	4	2	0	0	6	CADDO
07/01/1996		901220	0	4	0	0	0	4	CADDO
06/01/1996		901220	:1	0	[4	0	0	4	CADDO
05/01/1996		901220	1	0	9	0	9	0	CADDO
04/01/1996	020675	901220	1	0	10	0	10	0	CADDO
03/01/1996	020675	901220	1	0	14	0	14	0	CADDO
02/01/1996	020675	901220	1	4	13	0	17	0	CADDO
01/01/1996	020675	901220	1	0	4	0	0	4	CADDO
12/01/1995	020675	901220	1	0	6	0	6	O	CADDO
11/01/1995	020675	901220	1	0	29	0	29	0	CADDO
10/01/1995	020675	901220	1	4	34	0	38	0	CADDO
09/01/1995		901220	1	0	4	0	[O	4	CADDO
08/01/1995	020675	901220	1	,0	23	0	23	0	CADDO
07/01/1995	020675	901220	1	0	16	0	16	0	CADDO
06/01/1995	020675	901220	1	0	28	0	28	0	CADDO
05/01/1995	020675	901220	1	0	22	0	22	0	CADDO
04/01/1995	020675	901220	1	0	8	0	8	0	CADDO
03/01/1995	20675	901220	1	0	16	O	16	0	CADDO
02/01/1995	020675	901220	1	0	13	0	13	0	CADDO
01/01/1995	020675	901220	1	13	1	0	14	0	CADDO
12/01/1994	020675	901220	1	13	23	0	23	13	CADDO
11/01/1994	20675	901220	. 1	11	14	0	12	13	CADDO
10/01/1994	20675	901220	1	19	18	0	26	11	CADDO
09/01/1994	20675	901220	1	0	19	0	0	19	CADDO
08/01/1994	20675	901220	1	2	15	0	17	0	CADDO
07/01/1994	020675	901220	1	0	24	0	22	2	CADDO
06/01/1994	020675	901220	1	13	17	0	30	0	CADDO
05/01/1994 (020675	901220	1	4	21	0	12	13	CADDO
04/01/1994	020675	901220	0	4	0	0	0	4	CADDO
03/01/1994	020675	901220	1	19	4	0	19	4	CADDO
02/01/1994	020675	901220	1	17	2	0	0	19	CADDO
01/01/1994	20675	901220	1	12	5	0	0	17	CADDO
12/01/1993	20675	901220	1	0	12	0	0	12	CADDO
11/01/1993	020675	901220	1	0	22	0	22	0	CADDO
10/01/1993	020675	901220	1	0	29	0	29	0	CADDO
09/01/1993 (020675	901220	1	0	21	0	21	0	CADDO
08/01/1993	020675	901220	1	0	8	0	8	0	CADDO
07/01/1993 (020675	901220	1	0	13	0	13	0 .	CADDO
06/01/1993 (020675	901220	1	0	11	0	11	0	CADDO
05/01/1993	20675	901220	1	0	22	0	22	0	CADDO
04/01/1993	20675	901220	1	0	12	0	12	0	CADDO
03/01/1993	020675	901220	1	0	12	0	12	0	CADDO
02/01/1993		901220	1	2	8	0	10	O	CADDO
01/01/1993		901220	1	3	7	0	8	2	CADDO
12/01/1992		901220	1	3	23	o	23	3	CADDO
11/01/1992	020675	901220	1	1	14	0	12	3	CADDO
10/01/1992	and the second second second second	901220	1	8	15	0	22	1	CADDO
09/01/1992 (· · · · · · · · · · · · · · · · · · ·	901220	1	1	7	0	0	8	CADDO
08/01/1992		901220	0	1	0	0	0	1	CADDO
07/01/1992		901220	0	1	0	0	0	1	CADDO
06/01/1992		901220	.0	1	0	0	0	1	CADDO
05/01/1992		901220	0	1	0	0	0	1	CADDO
04/01/1992		901220	Ō	1	0	0	0	1	CADDO
03/01/1992		901220	1	1	4	0	4	1	CADDO
02/01/1992	ستنفست برسيس	901220	1	1	7	0	7	1	CADDO
01/01/1992		901220	1	1	7	0	7	1	CADDO
			[*			-	3 * · · · · · · · · · · · · · · · · · ·		

9		1		1			18
12/01/1991 020675	901220	1 1	6	0	6	1	CADDO
11/01/1991 020675	901220	1 1	5	0	5	1	CADDO
10/01/1991 020675	901220	1 1	6	0	6	1	CADDO
09/01/1991 020675	901220	1 1	5	0	5	1	CADDO
08/01/1991 020675	901220	1 1	11	0	11	1	CADDO
07/01/1991 020675	901220	1 1	13	0	13	1	CADDO
06/01/1991 020675	901220	1 1	33	O	33	1	CADDO
05/01/1991 020675	901220	1 1	14	0	14	1	CADDO
04/01/1991 020675	901220	1 1	13	0	13	1	CADDO
03/01/1991 020675	901220	1 1	15	0	15	1	CADDO
02/01/1991 020675	901220	1 1	13	0	13	1	CADDO
01/01/1991 020675	901220	1 1	15	,0	15	1	CADDO
12/01/1990 020675	901220	1 1	15	0	15	1	CADDO
11/01/1990 020675	901220	1 1	15	0	15	1	CADDO
10/01/1990 020675	901220	1 1	15	0	15	1	CADDO
09/01/1990 020675	901220	1 ,1	. 14	0	14	1	CADDO
08/01/1990 020675	901220	1 1	11	0	11	1	CADDO
07/01/1990 020675	901220	1 1	11	0	11	1	CADDO
06/01/1990 020675	901220	1 1	11	0	11	1	CADDO
05/01/1990 020675	901220	1 6	13	0	18	1	CADDO
04/01/1990 020675	901220	1 1	12	0	7	6	CADDO
03/01/1990 020675	901220	1 1	10	0	10	1	CADDO
02/01/1990 020675	901220	1 1	12	0	12	1	CADDO
01/01/1990 020675	901220	1 8	13	0	20	[1	CADDO
12/01/1989 020675	901220	1 1	7	0	0	8	CADDO
11/01/1989 020675	901220	1 1	7	0	7	1	CADDO
10/01/1989 020675	901220	1 1	12	0	12	1	CADDO
09/01/1989 020675	901220	1 1	9	0	9	1	CADDO
08/01/1989 020675	901220	1 1	12	0	12	1	CADDO
07/01/1989 020675	901220	1 1	. 7	0	7	1	CADDO
06/01/1989 020675	901220	1 1	7	0	7	1	CADDO
05/01/1989 020675	901220	1 1	10	. 0	10	1	CADDO
04/01/1989 020675	901220	1 1	11	0	11	1	CADDO
03/01/1989 020675	901220	1 1	8	0	8	1	CADDO
02/01/1989 020675	901220	1 . 1	9	0	9	1	CADDO
01/01/1989 020675	901220	1 1	13	0	13	1	CADDO
12/01/1988 020675	901220	1 1	11	0	11	1	CADDO
11/01/1988 020675	901220	1 1	8	0	8	1	CADDO
10/01/1988 020675	901220	1 1	12	0	12	1	CADDO
09/01/1988 020675	901220	1 1	14	0	14	1	CADDO
08/01/1988 020675	901220	1 1	13	0	13	1	CADDO
07/01/1988 020675	901220	1	12	0	12	1	CADDO
06/01/1988 020675	901220	1 1	14	0	14	1	CADDO
05/01/1988 020675	901220	1 1	11	0	11	1	CADDO
04/01/1988 020675	901220	1 2	9	0	10	1	CADDO
03/01/1988 020675	901220	1 1	13	0	12	2	CADDO
02/01/1988 020675	901220	1 2	6	O	7	1	CADDO
01/01/1988 020675	901220	1 3	11	0	12	2	CADDO
12/01/1987 020675	901220	1 3	14	0	14	[3	CADDO
11/01/1987 020675	901220	1 3	14	0	14	3	CADDO
10/01/1987 020675	901220	1 3	8	0	8	3	CADDO
09/01/1987 020675	901220	1 8	2	,0	7	3	CADDO
08/01/1987 020675	901220	1 6	16	0	14	8	CADDO
07/01/1987 020675	901220	1 3	10	0	7	6	CADDO
06/01/1987 020675	901220	1 2	8	0	7	3	CADDO
05/01/1987 020675	901220	1 2	5	0	5	2	CADDO
04/01/1987 020675	901220	1 2	5	0	5	2	CADDO
03/01/1987 020675	901220	1 5	10	o .	13	2	CADDO
02/01/1987 020675	901220	1 4	9	0	8	5	CADDO
01/01/1987 020675	901220	1 11	8	0	15	4	CADDO
12/01/1986 020675	901220	1 4	7	0	0	11	CADDO
11/01/1986 020675	901220	1 4	7	0	7	4	CADDO
10/01/1986 020675	901220	1 2	9	0	7	4	CADDO
			<u> </u>				

09/01/1986 020675	901220	1	3	6	0	7	2	CADDO
08/01/1986 020675	901220	1	5	5	0	7	3	CADDO
07/01/1986 020675	901220	1	3	9	0	7	5	CADDO
06/01/1986 020675	901220	1	9	8	0	14	3	CADDO
05/01/1986 020675	901220	1	12	11	0	:14	9	CADDO
04/01/1986 020675	901220	1	6	13	0	7	12	CADDO
03/01/1986 020675	901220	1	9	11	0	14	6	CADDO
02/01/1986 020675	901220	1	6	10	0	7	9	CADDO
01/01/1986 020675	901220	1	8	12	0	14	6	CADDO
12/01/1985 020675	901220	1	10	12	0	14	8	CADDO
11/01/1985 020675	901220	1	12	13	0	15	10	CADDO
10/01/1985 020675	901220	1	5	14	0	7	12	CADDO
09/01/1985 020675	901220	1	9	10	0	14	5	CADDO
08/01/1985 020675	901220	1	10	13	0	14	9	CADDO
07/01/1985 020675	901220	1	6	11	0	7	10	CADDO
06/01/1985 020675	901220	1	3	10	0	7	6	CADDO
05/01/1985 020675	901220	1	12	12	0	21	3	CADDO
04/01/1985 020675	901220	1	8	11	0	7	12	CADDO
03/01/1985 020675	901220	1	11	11	0	14	8	CADDO
02/01/1985 020675	901220	1	9	9	0	7	11	CADDO
01/01/1985 020675	901220	1	7	9	0	7	9	CADDO
12/01/1984 020675	901220	1	5	9	0	.7	7	CADDO
11/01/1984 020675	901220	1	8	11	0	14	5	CADDO
10/01/1984 020675	901220	1	14	8	0	14	8	CADDO
09/01/1984 020675	901220	1	4	17	0.	7	14	CADDO
08/01/1984 020675	901220	1	13	5	0	14	4	CADDO
07/01/1984 020675	901220	1	4	16	0.	7	13	CADDO
06/01/1984 020675	901220	1	3	8	0	7	4	CADDO
05/01/1984 020675	901220	1	3	7	0	7	3	CADDO
04/01/1984 020675	901220	1	2	15	0	14	3	CADDO
03/01/1984 020675	901220	1	5	4	0	7	2	CADDO
02/01/1984 020675	901220	1	2	10	0	7	5	CADDO
01/01/1984 020675	901220	1	6	10	0	14	2	CADDO
12/01/1983 020675	901220	1	10	3	0	7	6	CADDO
11/01/1983 020675	901220	1	6	11	0	7	10	CADDO
10/01/1983 020675	901220	1	10	3	0	7	6	CADDO
09/01/1983 020675	901220	1	8	15	0	13	10	CADDO
08/01/1983 020675	901220	1	8	7	0	7	8	CADDO
07/01/1983 020675	901220	1	7	8	0	7	.8	CADDO
06/01/1983 020675	901220	1	7	6	0	.6	7	CADDO
05/01/1983 020675	901220	1	3	10 .	0	6	7	CADDO
04/01/1983 020675	901220	1	5	11	0	13	3	CADDO
03/01/1983 020675	901220	1	6	10	0	11	5	CADDO
02/01/1983 020675	901220	1	8	10	0	12	6	CADDO
01/01/1983 020675	901220	1	20	14	0	26	8	CADDO
12/01/1982 020675	901220	1	13	7	0	0	20	CADDO
11/01/1982 020675	901220	1	12	8	0	7	13	CADDO
10/01/1982 020675	901220	1	5	20	'o	13	12	CADDO
09/01/1982 020675	901220	1	5	13	0	13	5	CADDO
08/01/1982 020675	901220	1	17	1	0	13	5	CADDO
07/01/1982 020675	901220	1	10	26	0	19	17	CADDO
06/01/1982 020675	901220	1	10	6	0	6	10	CADDO
05/01/1982 020675	901220	1	5	11	0	6	10	CADDO
04/01/1982 020675	901220	1	6	12	0	13	5	CADDO
03/01/1982 020675	901220	1	10	15	0	19	6	CADDO
02/01/1982 020675	901220	1	9	14	0	13	10	CADDO
01/01/1982 020675	901220	1	4	12	0	7	9	CADDO
12/01/1981 020675	901220	1	7	16	0	19	4	CADDO
11/01/1981 020675	901220	1	13	13	0	19	7	CADDO
10/01/1981 020675	901220	1	7	12	0	6	13	CADDO
09/01/1981 020675	901220	1	10	10	0	13	7	CADDO
08/01/1981 020675	901220	1	3	13	0	6	10	CADDO
07/01/1981 020675	901220	1	10	12	0	19	3	CADDO
070111001 020013		[

06/01/1981 020675	901220	1	:13	10	0	13	10	CADDO
05/01/1981 020675	901220	1	8	11	0	6	13	CADDO
04/01/1981 020675	901220	1	5	9	0	6	8	CADDO
03/01/1981 020675	901220	1	12	13	0	20	5	CADDO
02/01/1981 020675	901220	1	6	12	0	6	12	CADDO
01/01/1981 020675	901220	1	11	8	0	13	6	CADDO
12/01/1980 020675	901220	1	9	21	Ō	19	11	CADDO
11/01/1980 020675	901220	1	7	:15	0	13	9	CADDO
10/01/1980 020675	901220	1	7	13	.0	13	7	CADDO
09/01/1980 020675	901220	1	4	16	0	13	7	CADDO
08/01/1980 020675	901220	1	10	13	0	'19	4	CADDO
07/01/1980 020675	901220	1	9	14	0	-13	10	CADDO
06/01/1980 020675	901220	1	10	12	0	.13	9	CADDO
05/01/1980 020675	901220	1	9	14	0	:13	10	CADDO
04/01/1980 020675	901220	1	12	10	0	13	9	CADDO
03/01/1980 020675	901220		5	14	0	7	12	CADDO
į	901220	1	11	7	0	13	5	CADDO
02/01/1980 020675		1					11	
01/01/1980 020675	901220		10	20	0	19		CADDO
12/01/1979 020675	901220	1	7	10	0	7	10 7	
11/01/1979 020675	901220	1	10	10	0	13	<u></u>	CADDO
10/01/1979 020675	901220	1	8	15	0	13	10	CADDO
09/01/1979 020675	901220	1	5	16	0	13	8	CADDO
08/01/1979 020675	901220	1	9	15	0	. 19	5	CADDO
07/01/1979 020675	901220	. 1		12	0	6	9	CADDO
06/01/1979 020675	901220	1	8	14	0	19	3	CADDO
05/01/1979 020675	901220	1	4	17	0	13	8	CADDO
04/01/1979 020675	901220	1	6	11	0	13	4	CADDO
03/01/1979 020675	901220	1	0	25	0	19	6	CADDO
02/01/1979 020675	901220	1	0	7	0	7	0	CADDO
01/01/1979 020675	901220	1	0	7	0	7	0	CADDO
12/01/1978 020675	901220	1	0	7	0	7	0	CADDO
11/01/1978 020675	901220	0	0	0	0	0	0	CADDO
10/01/1978 020675	901220	1	0	19	0	19	0	CADDO
09/01/1978 020675	901220	0	0	0	0 .	0	0	CADDO
08/01/1978 020675	901220	0	0	0	0	0	0	CADDO
07/01/1978 020675	901220	0	. 0	0	0	0	0	CADDO
06/01/1978 020675	901220	0	.0	0	0	0	0	CADDO
05/01/1978 020675	901220	0	0	0	0	0	0	CADDO
04/01/1978 020675	901220	0	0	0	0	0	0	CADDO
03/01/1978 020675	901220	0	0	0	0	0	. 0	CADDO
02/01/1978 020675	901220	0	0	0	0	0	0	CADDO
01/01/1978 020675	901220	0	0	0	0	0	0	CADDO
12/01/1977 020675	901220	0	0	0	0	0	0	CADDO
11/01/1977 020675	901220	0	0	0	0	0	0	CADDO
10/01/1977 020675	901220	0	0	0	0	0	0	CADDO
09/01/1977 020675	901220	0	0	0	0	0	0	CADDO
08/01/1977 020675	901220	0	0	0	0	0	0	CADDO
07/01/1977 020675	901220	0	0	0	ō	ō	0	CADDO
06/01/1977 020675	901220	0	0	0	0	0	0	CADDO
panear and a company of the company	901220	· ·	0	0	0	0	0	CADDO
05/01/1977 020675		0		0	0	0	0	CADDO
04/01/1977 020675	901220	ļ	0			an		
03/01/1977 020675	901220	0	0	0	0	0	0	CADDO
02/01/1977 020675	901220	0	0	0	0	0	0	CADDO
01/01/1977 020675	901220	0	0	<u> </u>	0	0	0	CADDO

UPPER LOWER HOURS CREATION COMPLETION CASING WELLBORE CASING CEMENT TEST TEST CASING UNDER SET DATE **PROCESS** SACKS PRESSURE **PULLED** DATE SIZE SIZE WEIGHT PRESSURE DEPTH **DEPTH** CASING TEST 0 2536 145 800 .5 04/13/1963 04/28/1963 0312 0634 7.7 CASING TEST 0 129 30 800 .5 04/10/1963 0758 24 04/28/1963 0958

PLUG AND ABANDON

P and A DATE LOCATION TYPE CASING CUT TYPE CASING CUT DEPTH MUD WEIGHT LEFT COMMENTS

PLUGS

PLUG TYPE UPPER PLUG DEPTH LOWER PLUG DEPTH SACKS OF CEMENT SLURRY WEIGHT TUBING AND PACKERS

COMPLETION DATE TUBING SIZE TUBING LOWER DEPTH TUBING UPPER DEPTH PACKER DEPTH

04/28/1963 2&03/08 2429

Well Information

Review Well Information

						0.40.4	0450			4.0			1 4 414	1 0510414	^^^	470470050	00000	
MARKET PROPERTY AND ADDRESS OF THE PARTY AND A	*	er tales a manufacture to the	Trace Territor	A L SENTE		0104	2152	09		<u>10</u>	103	34 20N	1 14V	V 05/01/1	998	170170050	100000	
		·		STAT DAT														
				05/31/1963	3 <u>10</u>													
ELL SU	-					- parameter Addition					·							
100 100 100 100 100 100 100 100 100 100						Lambert Y		a Ele	vatio									
3-483				58.079			0	war		N.	NAD-27							
	go 44 11 44 .			MY 83	NERATED	DE 83 LATIT	IIDE 8	2										
- 4	MX 83						294497	-										
OTTON				2.03347630	-93.80028	2 32.00	294431											
	*****	nome marrows incomes a recording them	D	LUGBACK	TRUE			Treate.	. [and a supplied of the second				The second secon		
FFECT DATE		ENI DAT	,	TOTAL DEPTH	VERTICAL DEPTH	MEASURE DEPTH				LONG DEG		SEC		URCE	LAMBERT	LAMBERT Y	ZONE	coc
9/01/19	76	10/01/1	980		0	2555		-	1		· p. p. dan ep tridity		03		0	0		01
/ELL HI	STO	RY						***************************************				VA.1.1.4						
SERIAL	Annual Property of the Propert	W	ELL N	AME	WELL N	IUM ORG ID	FIELD	ST	CD P1	T WELL	CLASS	EFF	DATE	END DA	TE STAT D	ATE		
6169	2400	PXY	SUSS;	A L SENTE	LL 002	0104	2152	10	10)		05/01	/1998		05/31/19	963		
6169	2400	PXY	SUSS;	A L SENTE	LL 002	0104	2152	10	10)		02/01	/1998	05/01/19	98 05/31/19	963		
6169	2400	PXY	SUSS;	A L SENTE	LL 002	2632	2152	10	10)		01/01	/1998	02/01/19	98 05/31/19	963		
6169	2400	PXY	SUSS;	A L SENTE	LL 002	2632	2152	10	10) -		01/01	/1997	01/01/19	98 05/31/19	963		
6169	2400	PXY	SUSS;	A L SENTE	LL 002	2632	2152	10	10) :		01/01	/1996	01/01/19	97 05/31/19	963		
6169	2400	PXY	SUSS;	A L SENTE	LL 002	2632	2152	10	10			01/01	/1995	01/01/19	96 05/31/19	963		
6169	2400	PXY	SUSS;	A L SENTE	LL 002	2632	2152	10	10			01/01	/1994	01/01/19	95 05/31/19	963		
6169	2400	PXY	SUSS;	A L SENTE	LL 002	2632	2152	10	10) :		01/01	/1993	01/01/19	94 05/31/19	963		
6169	2400	PXY	SUSS;	A L SENTE	LL 002	2632	2152	10	10			10/01	/1992	01/01/19	93 05/31/19	963		
6169	2400	PXY	SUSS;	A L SENTE	LL 002	2632	2152	10	10			09/01	/1992	10/01/19	92 05/31/19	963		
6169	2400	PXY S	SUSS;	A L SENTE	LL 002	0781	2152	10	10) -		01/01	/1992	09/01/19	92 05/31/19	963		
6169	2400	PXY	SUSS;	A L SENTE	LL 002	0781	2152	10	10)		01/01	/1991	01/01/19	92 05/31/19	963		
6169	2400	PXY S	SUSS;/	A L SENTE	LL 002	0781	2152	10	10)		01/01	/1990	01/01/19	91 05/31/19	963		
6169	2400	PXY S	SUSS;/	A L SENTE	LL 002	0781	2152	10	10)					90 05/31/19			
6169	2400	PXY S	SUSS;/	A L SENTE	LL 002	0781	2152	10	10)		01/01	/1989	11/01/19	89 05/31/19	963		
6169	2400	PXY	SUSS;/	A L SENTE	LL 002	0781	2152	10	10) :		04/01	/1987	01/01/19	89 05/31/19	963		
96169				A L SENTE		0781	2152	10	10)		·			87 05/31/19			
6169	2400	PXY	SUSS;/	A L SENTE	LL 002	0781	2152	10	10						87 05/31/19			
6169	PXY	'SU SS	s; A.L.	SENTELL	002	0846	2152	10	10)		,		E.	86 05/31/19	merconomic contra		
6169	PXY	' SU SS	s; A.L.	SENTELL	002	0846	2152	10	10			ļ		i Hamman	80 05/31/19			ХН
96169	PXY	'SU SS	S; A.L.	SENTELL	002	0846	2152	10	10) ;		08/01	/1976	09/01/19	76 08/01/19	976		VIII
COUT	NEO																	

96169 05/31/1963 2438 2412 **WELL TESTS**

RPT TYP	TEST DATE	RPT DATE	OIL POT	COND	GAS DEL	WATER	BSW%	FLOW	SHUTIN	CHOKE	UPPER PERF	LOWER	BOT HOLE PRES
DM-1R	10/29/2009	11/01/2009	1			6	.2				2412	2438	
DM-1R	05/01/2009	05/01/2009	22			2	.4				2412	2438	
DM-1R	10/28/2008	11/01/2008	.24	nav.		3	.3				2412	2438	
DM-1R	04/30/2008	05/01/2008	.29	110		4	.1				2412	2438	
DM-1R	10/27/2007	11/01/2007	.5			3	.2				2412	2438	
DM-1R	05/03/2007	05/01/2007	.15			7	.7				2412	2438	
DM-1R	10/31/2006	11/01/2006	.25			6	.4				2412	2438	
DM-1R	05/01/2006	05/01/2006	1			5	.5				2412	2438	
DM-1R	10/26/2005	11/01/2005	.37			4	.5				2412	2438	
DM-1R	04/20/2005	05/01/2005	.61			3	.4				2412	2438	
DM-1R	10/15/2004	11/01/2004	.89	per -		4	.5				2412	2438	
DM-1R	04/16/2004	05/01/2004	1.11	<u>-</u>		5	.6				2412	2438	
DM-1R	11/24/2003	11/01/2003	1.25	***		4	.1				2412	2438	

DM-1R	05/29/2003	05/01/2003	1.43			6	.5				2412	2438	
DM-1R	12/01/2002	11/01/2002	1.4			3	.2				2412	2438	·
DM-1R	11/30/2001	11/01/2001	.61			4	.3	:			2412	2438	
DM-1R	05/30/2001	05/01/2001	.73			5	.4				2412	2438	W
DM-1R	05/30/1999	06/01/1999	1	****		5	.3				2412	2438	
DM-1R	02/28/1999	03/01/1999	1			2	.4	**************************************			2412	2438	
DM-1R	11/30/1998	12/01/1998	2	4 40		3	.3	0	0	- Material Security	2412	2438	0
DM-1R	09/30/1998	09/01/1998	1			4	.3	0	0	Traff the State of	2412	2438	0
DM-1R	06/01/1998	06/01/1998	1			6	.3	0	0		2412	2438	0
SDM2O	04/15/1998	04/01/1998	2	0	0	1	.4	0		OPEN	2412	2438	
DM-1R	01/17/1994	02/01/1994	2			3	1	0	0	NA	2412	2438	.0
DM-1R	12/05/1993	12/01/1993	2	******		4	1	0	0	NA	2412	2438	0
DM-1R	09/15/1993	10/01/1993	2	MAIN		4	1	0	0	NA	2412	2438	0
DM-1R	07/05/1993	08/01/1993	1			4	1	0	0	NA	2412	2438	0
DM-1R	05/08/1993	06/01/1993	1	-1-1.		5	1	0	0	NA	2412	2438	0
DM-1R	03/07/1993	04/01/1993	1			5	1	0	0	NA	2412	2438	0
DM-1R	02/04/1993	02/01/1993	1			5	1	0	0	NA	2412	2438	0
DM-1R	11/13/1992	12/01/1992	1			5	1	0	0	NA	2412	2438	0

EFFECTIVE DA	ATE END DATE	LUW CODE	LUW TYPE CODE	ALLOWABLE	ESTIMATED POTENTIAL	CURRENT ALLOWABLE TYPE
01/01/2010	06/30/2010	020676	2	300	1	1
07/01/2009	12/31/2009	020676	2	300	1	1
01/01/2009	06/30/2009	020676	2	300	0	1
07/01/2008	12/31/2008	020676	2	300	1	1
01/01/2008	06/30/2008	020676	2	300	1	1
07/01/2007	12/31/2007	020676	2	300	2	1
01/01/2007	06/30/2007	020676	2	300	1	1
07/01/2006	12/31/2006	020676	2	300	1	1
01/01/2006	06/30/2006	020676	2	300	0	1
07/01/2005	12/31/2005	020676	2 .	300	1	1
01/01/2005	06/30/2005	020676	2	300	1	1
07/01/2004	12/31/2004	020676	2	300		1
01/01/2004	06/30/2004	020676	2	300	1	1
07/01/2003	12/31/2003	020676	2	300	1	1
01/01/2003	06/30/2003	020676	2	300	1	1
07/01/2002	12/31/2002	020676	2	300	1	1
01/01/2002	06/30/2002	020676	2	300	1	1
07/01/2001	12/31/2001	020676	2	300	1	1
01/01/2001	06/30/2001	020676	2	300	1	1
07/01/2000	12/31/2000	020676	2	300	0	1
01/01/2000	06/30/2000	020676	2	300	0	1
07/01/1999	12/31/1999	020676	2	300	0	1
01/01/1999	06/30/1999	020676	2	300	2	1
07/01/1998	08/31/1998	020676	2	300	1	1
04/15/1998	04/30/1998	020676	2	300	2	1
03/01/1993	04/30/1993	020676	2	0	0	1
09/01/1992	10/31/1992	020676	2	124	0	1
03/01/1991	04/30/1991	020676	2	0	0	1
05/01/1986	06/30/1986	020676	2	0	0	1
03/01/1986	04/30/1986	020676	2	0	0	1
11/01/1976	12/28/1976	020676	2	0	0	1

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RPT DATE	LUW CODE	STORAGE FAC	DOC USE	WELL CNT	OPENING STK	OIL PROD (BBL)	GAS PROD (MCF)	DISPOSITION	CLOSING STK	PARISH
01/01/2010	020676	901220		1	3	0	0	0	3	CADDO
12/01/2009	020676	901220		1	3	0	0	0	3	CADDO
11/01/2009	020676	901220		1	3	0	0	0	3	CADDO
10/01/2009	020676	901220		1	3	0	0	0	3	CADDO
09/01/2009	020676	901220		1	3	0	0	0	3	CADDO
08/01/2009	020676	901220		1	3	0	0	0	3	CADDO
07/01/2009	020676	901220		1	3	0	0	0	3	CADDO
06/01/2009	020676	901220		1	3	0	0	0	3	CADDO
05/01/2009	020676	901220		1	3	0	0	0	3	CADDO
	***************************************	COMP. N. P. C.	v		-					

04/01/2009 020676	901220	1	3	0	0	0	3	CADDO
03/01/2009 020676	901220	1	3	0	0	0	,3	CADDO
02/01/2009 020676	901220	1	3	0	0	0	3	CADDO
01/01/2009 020676	901220	0	3	0	0	0	3	CADDO
12/01/2008 020676	901220	1	3	0	0	0	3	CADDO
11/01/2008 020676	901220	1	3	0	0	0	3	CADDO
10/01/2008 020676	901220	1	3	0	10	0	3	CADDO
09/01/2008 020676	901220	1	3	0	0	0	3	CADDO
08/01/2008 020676	901220	1	3	0	0		3	CADDO
07/01/2008 020676	901220	1	3	0	0	0	3	CADDO
06/01/2008 020676	901220	1	3	8	10	8	3	CADDO
05/01/2008 020676	901220	1	3	0	0	0	3	CADDO
04/01/2008 020676	901220	0	3	0	0	0	3	CADDO
03/01/2008 020676	901220	0	3	0	.0	:0	3	CADDO
- (and the second s	4	3	0	0	0	3	CADDO
02/01/2008 020676	901220	0	المنسسة والمراث والمناف والمستند	#11 	0	0	3	CADDO
01/01/2008 020676	901220	, U	3	0	,	0	3	
12/01/2007 020676	901220	1	3	0	0			CADDO
11/01/2007 020676	901220	0	3	0	0	0	3	CADDO
10/01/2007 020676	901220	0	3	0	0	0	3	CADDO
09/01/2007 020676	901220	0	3	0	0	0	3	CADDO
08/01/2007 020676	901220	0	3	0	0	0	3	CADDO
07/01/2007 020676	901220	1	3	0	0	0	3	CADDO
06/01/2007 020676	901220	0	3	0	0	0	3	CADDO
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02/01/2007 020676	901220	1	3	0	0	0	3	CADDO
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12/01/2006 020676	901220	1	3	0	0	0	3	CADDO
11/01/2006 020676	901220	. 1	3	0	0	0	3	CADDO
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09/01/2006 020676	901220	1	3	0	0	0	3	CADDO
08/01/2006 020676	901220	1	3	0	0	0	3	CADDO
07/01/2006 020676	901220	1	3	0	0	0	3	CADDO
06/01/2006 020676	901220	1	3	0	0	0	3	CADDO
05/01/2006 020676	901220	1	3	0	0	0	3	CADDO
04/01/2006 020676	901220	1	3	0	0	0	3	CADDO
03/01/2006 020676	901220	1	3	0	0	0	3	CADDO
02/01/2006 020676	901220	1	3	0	0	o	3	CADDO
01/01/2006 020676	901220	0	3	0	0	0	3	CADDO
12/01/2005 020676	901220	1	3	0	0		3	CADDO
11/01/2005 020676	901220	1	3	0	0	0	3	CADDO
10/01/2005 020676	901220	1	11	1	0	9	3	CADDO
09/01/2005 020676	901220	<u>'</u>	11	0	0	0	11	CADDO
08/01/2005 020676	901220	1	31	0	0	0	11	CADDO
08/01/2005 020676	- con- processes settle and commence and commence and commence and	1	11	0	0	.0	11	CADDO
grow	901220	1				0	111	CADDO
06/01/2005 020676	901220	1	11	0	0	and the second of the second of		CADDO
05/01/2005 020676	901220]	11	0	0	0	111	
04/01/2005 020676	901220	3	11	0	0	.0	11	CADDO
03/01/2005 020676	901220	1	11	0	. 0	.0	11	CADDO
02/01/2005 020676	901220	1	11	0	0	0	11	CADDO
01/01/2005 020676	901220	1	11	0	0		11	CADDO
12/01/2004 020676	901220	1	11	0	0	0	11	CADDO
11/01/2004 020676	901220	1	15	10	0	14	11	CADDO
10/01/2004 020676	901220	1	15	0	0	0	15	CADDO
09/01/2004 020676	901220	1	15	0	0	0	15	CADDO
08/01/2004 020676	901220	1	15	0 .	0	0	15	CADDO
07/01/2004 020676	901220	1	19	18	0	22	15	CADDO
06/01/2004 020676	901220	1	19	0	0	0	19	CADDO
05/01/2004 020676	901220	1	20	19	0	20	19	CADDO
04/01/2004 020676	901220	1	20	0	0	0	20	CADDO
03/01/2004 020676	901220	1	16	26	0	22	20	CADDO
02/01/2004 020676	901220	1	16	0	0	0	16	CADDO
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01/01/2004 020676	901220	1	11	26	0	21	16	CADDO
12/01/2003 020676	901220	1	11	0	0	0	11	CADDO
11/01/2003 020676	901220	1	23	10	0	22	11	CADDO
10/01/2003 020676	901220	1	14	31	0	22	23	CADDO
09/01/2003 020676	901220	1	14	0	0	0	14	CADDO
08/01/2003 020676	901220	1	24	11	0	21	14	CADDO
07/01/2003 020676	901220	1	12	35	0	23	24	CADDO
06/01/2003 020676	901220	1	12	0	0	0	12	CADDO
05/01/2003 020676	901220	1	17	:17	O	22	12	CADDO
04/01/2003 020676	901220	1	21	17	0	21	17	CADDO
03/01/2003 020676	901220	1	24	17	0	20	21	CADDO
02/01/2003 020676	901220	1	29	16	0	21	24	CADDO
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10/01/2002 020676	901220	1	9	0		0	9	CADDO
<u>,</u>					0			
09/01/2002 020676	901220	1	12	17	0	20	9	CADDO
08/01/2002 020676	901220	1	13	22	0	23	12	CADDO
07/01/2002 020676	901220	1	11	46	0	44	13	CADDO
06/01/2002 020676	901220	1	11	0	0	0	11	CADDO
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04/01/2002 020676	901220	1	15	.0	0	0	15	CADDO
03/01/2002 020676	901220	1	22	17	0	24	15	CADDO
02/01/2002 020676	901220	1	8	.37	0	23	22	CADDO
01/01/2002 020676	901220	1	8	0	0	0	. 8	CADDO
12/01/2001 020676	901220	1	11	19	0	22	8	CADDO
11/01/2001 020676	901220	1	16	16	0	21	11	CADDO
10/01/2001 020676	901220	1	24	14	0	22	16	CADDO
09/01/2001 020676	901220	1	24	21	0	21	24	CADDO
08/01/2001 020676	901220	1	26	16	0	18	24	CADDO
07/01/2001 020676	901220	1	9	38	0	21 -	26	CADDO
06/01/2001 020676	901220	1	9	0	0	.0	9	CADDO
05/01/2001 020676	901220	1	14	30	0	35	9	CADDO
04/01/2001 020676	901220	1	14	0	0	0	14	CADDO
03/01/2001 020676	901220	1	3	28	0	17	14	CADDO
02/01/2001 020676	901220	1	3	.0	0	- 0	3	CADDO
01/01/2001 020676	901220	4		7	0	19	3	CADDO
	- 5		15	<u>L</u>			-3	
12/01/2000 020676	901220	1	15	0	0	0	15	CADDO
11/01/2000 020676	901220	1	3	31	0	19	15	CADDO
10/01/2000 020676	901220	1	3	0	0	.[0	3	CADDO
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08/01/2000 020676	901220	1	7	0	0	0	7	CADDO
07/01/2000 020676	901220	1	7	,o	0	0	7	CADDO
06/01/2000 020676	901220	1	11	11	0	15	7	CADDO
05/01/2000 020676	901220	1	9	19	0	17	111	CADDO
04/01/2000 020676	901220	1	9	0	0	0	9	CADDO
03/01/2000 020676	901220	1	19	10	0	20	9	CADDO
02/01/2000 020676	901220	1	25	15	0	21	19	CADDO
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12/01/1999 020676	901220	0	18	0	0	0	18	CADDO
11/01/1999 020676	901220	1	6	32	0	20	18	CADDO
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09/01/1999 020676	901220	1	6	0	ō	0	6	CADDO
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07/01/1999 020676	901220	0	13	13		20	6	CADDO
06/01/1999 020676	901220	1	13	0	0	0	13	CADDO
	<u> </u>	1	- alam james a la electrica.					
05/01/1999 020676	901220	1	11	26	0	24	13	CADDO
04/01/1999 020676	901220	1	11	0	0	0	. 11	CADDO
03/01/1999 020676	901220	1	.23	11	0	23	11	CADDO
02/01/1999 020676	901220	0	.23	0	0	0	23	CADDO
01/01/1999 020676	901220	0	23	0	0	0	23	CADDO
12/01/1998 020676	901220	1	27	20	0	24	23	CADDO
	901220		24	26	0	23	27	CADDO

10/01/1998	000676	004000	! a	46	07	0	10	24	CADDO
<u></u>		901220	1	16	27	0	19		
09/01/1998	<u> </u>	901220	1	21	40	0	45	16	CADDO
08/01/1998	·	901220	0	21	0	0	0	21	CADDO
07/01/1998	I	901220	1	15	50	0	44	21	CADDO
06/01/1998	-	901220	0	15	0	0	0	15	CADDO
05/01/1998		901220	1	0	55	0	40	15	CADDO
04/01/1998		901220	0	0	0	0 ,	0	0	CADDO
03/01/1998	<u> </u>	901220	0	0	0	0	0	0	CADDO
02/01/1998		901220	0	0	0	0	0	0	CADDO
02/01/1998	ļ.,	901220	0	0	0	0	0	0	CADDO
01/01/1998	<u></u>	901220	1	0	30	0	30	0	CADDO
12/01/1997		901220	0	0	0	0	0	0	CADDO
11/01/1997		901220	0	0	0	0	0	0	CADDO
10/01/1997	ļ	901220	1	0	38	,0	38	0	CADDO
09/01/1997		901220	1	0	14	0	14	0	CADDO
08/01/1997	discount and the second	901220	0	0	0	0	0	0	CADDO
07/01/1997		901220	1	0	14	0	14	0	CADDO
06/01/1997		901220	1	0	23	0	23	0	CADDO
05/01/1997		901220	1	0	17	0	17	0	CADDO
04/01/1997	ļ.,	901220	1	0	15	0	15	0	CADDO
03/01/1997	سفر ترفسيسات سان	901220	1	0	23	0	23	0	CADDO
02/01/1997	020676	901220	1	0	22	0	22	0	CADDO
01/01/1997	020676	901220	1	0	28	0	28	0	CADDO
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11/01/1996	020676	901220	1	0	7	0	7	0	CADDO
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08/01/1996	020676	901220	1	4	2	0	0	6	CADDO
07/01/1996	020676	901220	0	4	0	0	0	4	CADDO
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03/01/1996	020676	901220	1	0	14	0	14	0	CADDO
02/01/1996	020676	901220	1	4	13	0	17	0	CADDO
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08/01/1995	020676	901220	1	0	23	0	23	0	CADDO
07/01/1995	020676	901220	1	0	16	0	16	0	CADDO
06/01/1995	020676	901220	1	0	28	0	28	0	CADDO
05/01/1995	1	901220	1	0	22	0	22	0	CADDO
04/01/1995	J	901220	1	0	8	0	8	0	CADDO
03/01/1995		901220	1	0	16	0	16	0	CADDO
02/01/1995	<u> </u>	901220	1	0	13	0	13	0	CADDO
01/01/1995		901220	1	13	1	0	14	0	CADDO
12/01/1994	The second secon	901220	1	13	23	0	23	13	CADDO
11/01/1994		901220	1	11	14	0	12	13	CADDO
10/01/1994	020676	901220	1	19	18	0	26	11_	CADDO
09/01/1994	020676	901220	1	0	19	0	0	19	CADDO
08/01/1994	020676	901220	1	2	15	0	17	0	CADDO
07/01/1994	020676	901220	1	0	24	0	22	2	CADDO
06/01/1994	020676	901220	1	13	17	0	30	0	CADDO
05/01/1994	020676	901220	1	4	21	0	12	13	CADDO
04/01/1994	020676	901220	0	4	0	0	0	4	CADDO
03/01/1994	020676	901220	1	19	4	0	19	4	CADDO
02/01/1994	020676	901220	1	17	2	0	0	19	CADDO
01/01/1994	020676	901220	1	12	5	0	0	17	CADDO
12/01/1993	020676	901220	1	3	9	0	0	12	CADDO
[4.4.0.4.14.0.0.0	020676	901220	1	3	22	0	22	3	CADDO
11/01/1993				CHARLESTON DELANGED MANY CONTROL CONTR	Take a consider grandom or communication and a consideration or the constitution of the contract of the contra	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
10/01/1993	020676	901220	1	3	29	ļ 0	29	3	CADDO

08/01/1993 020676	901220	1	0	9	0	9	0	CADDO
07/01/1993 020676	901220	0	14	0	0	14	0	CADDO
06/01/1993 020676	901220	1	0	26	0	12	14	CADDO
05/01/1993 020676	901220	1	16	9	0	25	0	CADDO
04/01/1993 020676	901220	1	3	27	0	14	16	CADDO
03/01/1993 020676	901220	1	0	16	0	13	3	CADDO
02/01/1993 020676	901220	1	3	9	0	12	0	CADDO
01/01/1993 020676	901220	1	4	9	0	10	3	CADDO
12/01/1992 020676	901220	1	4	27	O	27	4	CADDO
11/01/1992 020676	901220	1	2	16	0	14	4	CADDO
10/01/1992 020676	901220	1	9	19	0	26	2	CADDO
09/01/1992 020676	901220	1	5	4	0	0	9	CADDO
08/01/1992 020676	901220	1	3	2	0	0	5	CADDO
07/01/1992 020676	901220	1	3	2	0	2	3	CADDO
06/01/1992 020676	901220	1	3	11	0	11	3	CADDO
05/01/1992 020676	901220	1	3	15	0	15	3	CADDO
04/01/1992 020676	901220	1	3	17	0	17	3	CADDO
03/01/1992 020676	901220	1	3	11	0	11	3	CADDO
02/01/1992 020676	901220	1	3	18	0	18	3	CADDO
01/01/1992 020676	901220	1	3	18	0	18	3	CADDO
12/01/1991 020676	901220	1	3	14	0	14	3	CADDO
11/01/1991 020676	901220	1	3	13	0	13	[3	CADDO
10/01/1991 020676	901220	1	3	16	0	16	3	CADDO
09/01/1991 020676	901220	1	3	14	0	14	3	CADDO
08/01/1991 020676	901220	1	3	27	0	27	3	CADDO
07/01/1991 020676	901220	1	3	32	0	32	3	CADDO
06/01/1991 020676	901220	1	3	13	0	13	3	CADDO
05/01/1991 020676	901220	1	3	34	0	34	3	CADDO
04/01/1991 020676	901220	1	3	31	0	31	3	CADDO
03/01/1991 020676	901220	1.	3	36	0	36	3	CADDO
02/01/1991 020676	901220	1	3	32	0	32	3	CADDO
01/01/1991 020676	901220	1	3	37	0	37	3	CADDO
12/01/1990 020676	901220	1	3	36	0	36	3	CADDO
11/01/1990 020676	901220	1	3	37	0	37	3	CADDO
10/01/1990 020676	901220	1	3	37	0	37	3	CADDO
09/01/1990 020676	901220	1	3	34	0	34	3	CADDO
08/01/1990 020676	901220	1	3	28	0	28	3	CADDO
07/01/1990 020676	901220	1	3	27	0	27	3	CADDO
06/01/1990 020676	901220	1	3	27	0	27	3	CADDO
05/01/1990 020676	901220	1	14	34	0	45	3	CADDO
04/01/1990 020676	901220	1	3	29	0	18	14	CADDO
03/01/1990 020676	901220	1	3	25	0	25	3	CADDO
02/01/1990 020676	901220	1	3	30	0	30	3	CADDO
01/01/1990 020676	901220	1	20	34	0	51	3	CADDO
12/01/1989 020676	901220	1	3	17	0	0	20	CADDO
11/01/1989 020676	901220	1	3	19	<u> </u>	19	3	CADDO
10/01/1989 020676	901220	1	3	29	0	29	3	CADDO
09/01/1989 020676	901220	1	3	23	0	23	3	CADDO
08/01/1989 020676	901220	1	3	31	0	31	3	CADDO
07/01/1989 020676	901220	1	3	17	0	17	3	CADDO
06/01/1989 020676	901220	1	3	17	0	17	3	CADDO
05/01/1989 020676	901220	1	3	25	0	25	3	CADDO
04/01/1989 020676	901220	1	3	26	0	26	3	CADDO
03/01/1989 020676	901220	1	3	19	0	19	3	CADDO
02/01/1989 020676	901220	1	3	22	0	22	3	CADDO
01/01/1989 020676	901220	1	3	33	0	33	[3	CADDO
12/01/1988 020676	901220	1	3	26	0	26	3	CADDO
11/01/1988 020676	901220	1	3	18	0	18	3	CADDO
10/01/1988 020676	901220	1	3	31	0	31	3	CADDO
09/01/1988 020676	901220	1	3	35	0	35	3	CADDO
08/01/1988 020676	901220	1	3	31	0	31	3	CADDO
07/01/1988 020676	901220	1	3	30	0	30	3	CADDO
06/01/1988 020676	901220	[1	3	36	0	36	3	CADDO

05/01/1988 020676	901220	1	3	28	0	28	3	CADDO
04/01/1988 020676	901220	1	4	26	0	27	3	CADDO
03/01/1988 020676	901220	1	3	30	0	29	4	CADDO
02/01/1988 020676	901220	1	5	14	0	16	3	CADDO
01/01/1988 020676	901220	1	7	30	0	32	5	CADDO
12/01/1987 020676	901220	1	7	35	0	35	7	CADDO
11/01/1987 020676	901220	1	9	33	0	35	7	CADDO
10/01/1987 020676	901220	1	9	21	. 0	21	9	CADDO
09/01/1987 020676	901220	1	21	7	0	19	9	CADDO
08/01/1987 020676	901220	1	14	43	0	36	21	CADDO
07/01/1987 020676	901220	:1	8	24	0	18	14	CADDO
06/01/1987 020676	901220	1	5	21	0	.18	8	CADDO
05/01/1987 020676	901220	1	5	11		:11	5	CADDO
04/01/1987 020676	901220	1	5	13	0	13	5	CADDO
03/01/1987 020676	901220	1	13	26	0	34	5	CADDO
02/01/1987 020676	901220	1	.11	23	.0	21	13	CADDO
01/01/1987 020676	901220	1	26	21	0	36	111	CADDO
12/01/1986 020676	901220	.1	10	16	10	0	26	CADDO
11/01/1986 020676	901220		10	18	0	18	10	CADDO
10/01/1986 020676	901220	:1	5	23	0	18	10	CADDO
09/01/1986 020676	901220	1	7	14	0	16		CADDO
		1	13		0	18	5 7	CADDO
08/01/1986 020676	901220	1		12		18		
07/01/1986 020676	901220	1	6	25	0		13	CADDO
06/01/1986 020676	901220	1	22	20	0	36	6	CADDO
05/01/1986 020676	901220	1	30	28	0	36	22	CADDO
04/01/1986 020676	901220	1	. 15	33	0	18	30	CADDO
03/01/1986 020676	901220	1	22	29	0	36	15	CADDO
02/01/1986 020676	901220	1	16	24	0	18	22	CADDO
01/01/1986 020676	901220	. [1	20	33	0	37	16	CADDO
12/01/1985 020676	901220	1	23	33	0	. 36	20	CADDO
11/01/1985 020676	901220	1	30	29	0	36	23	CADDO
10/01/1985 020676	901220	1	13	35	0	18	30	CADDO
09/01/1985 020676	901220	1	21	26	0	34	13	CADDO
08/01/1985 020676	901220	1	24	33	0	36	21	CADDO
07/01/1985 020676	901220	1	15	26	0	17	24	CADDO
06/01/1985 020676	901220	1	6	27	0	18	15	CADDO
05/01/1985 020676	901220	1	30	28	0	52	6	CADDO
04/01/1985 020676	901220	1	20	28	0	18	30	CADDO
03/01/1985 020676	901220	1	27	29	0	36	20	CADDO
02/01/1985 020676	901220	1	23	22	0	18	27	CADDO
01/01/1985 020676	901220	1	19	22	0	18	23	CADDO
12/01/1984 020676	901220	1	11	26	0	18	19	CADDO
11/01/1984 020676	901220	1	19	28	0	36	11	CADDO
10/01/1984 020676	901220	1	34	21	. 0	36	19	CADDO
09/01/1984 020676	901220	1	10	42	0	18	34	CADDO
08/01/1984 020676	901220	1	31	15	0	36	10	CADDO
07/01/1984 020676	901220	1	9	40	0	18	31	CADDO
06/01/1984 020676	901220	1	8	19	0	18	9	CADDO
05/01/1984 020676	901220	1	9	17	0	18	8	CADDO
04/01/1984 020676	901220	1	4	40	.0	35	9	CADDO
03/01/1984 020676	901220	1	12	10	0	18	4	CADDO
02/01/1984 020676	901220	1	5	25	0	18	12	CADDO
01/01/1984 020676	901220	1	16	25	0	36	5	CADDO
12/01/1983 020676	901220	1	25	9	0	18	16	CADDO
11/01/1983 020676	901220	1	14	29	0	18	25	CADDO
10/01/1983 020676	901220	1	26	6		18	14	CADDO
09/01/1983 020676	901220	1	20	41	0	35	26	CADDO
		4			0	17	20	CADDO
08/01/1983 020676	901220	1	21	16	0	18	21	CADDO
07/01/1983 020676	901220	1	19	20	,			CADDO
06/01/1983 020676	901220	7	16	19	0	16	19	1
05/01/1983 020676	901220	1	9.	23	. 0	16	16	CADDO
04/01/1983 020676	901220	1	13	28	0	32	9	CADDO
03/01/1983 020676	901220	1	17	28	0	32	13	CADDO

02/01/1983 020676	004000	4	90	07	0	32	17	CADDO
01/01/1983 020676	901220 901220	1	22 51	27 36	. 0	65	22	CADDO
12/01/1982 020676	901220	1	32	19	0	. 0	51	CADDO
11/01/1982 020676	901220	1	31	17	0	16	32	CADDO
10/01/1982 020676	901220	1	11	52	0	32	31	CADDO
09/01/1982 020676	901220	1	14	29	0	32	11	CADDO
08/01/1982 020676	901220	1	43	3	0	32	14	CADDO
07/01/1982 020676	901220	1	25	65	0	47	43	CADDO
06/01/1982 020676	901220	1	26	15	0	16	25	CADDO
05/01/1982 020676	901220	1	13	29	.0	16	26	CADDO
04/01/1982 020676	901220	1	14	31	.0	32	13	CADDO
03/01/1982 020676	901220	1	24	38	0	48	14	CADDO
02/01/1982 020676	901220	1	21	35	0	32	24	CADDO
01/01/1982 020676	901220	1	9	28	0	16	21	CADDO
12/01/1981 020676	901220	1	19	40	0	50	9	CADDO
11/01/1981 020676	901220	1	33	35	0	49	19	CADDO
10/01/1981 020676	901220	1	18	31	0	16	33	CADDO
09/01/1981 020676	901220	1	27	23	0	32	18	CADDO
08/01/1981 020676	901220	1	8	35	0	16	27	CADDO
07/01/1981 020676	901220	1	26	30	0	48	8	CADDO
06/01/1981 020676	901220	1	34	. 24	0	32	26	CADDO
05/01/1981 020676	901220	1	19	31	0	16	34	CADDO
04/01/1981 020676	901220	1	11	.24	0	16	19	CADDO
03/01/1981 020676	901220	1	29	31	0	49	11	CADDO
02/01/1981 020676	901220	1	15	30	0	16	29	CADDO
01/01/1981 020676	901220	1	27	21	0	33	15	CADDO
12/01/1980 020676	901220	1	22	53	0	48	27	CADDO
11/01/1980 020676	901220	1	18	37	. 0	33	22	CADDO
10/01/1980 020676	901220	1	18	33	0	33	18	CADDO
09/01/1980 020676	901220	1	10	40	0	32	18	CADDO
08/01/1980 020676	901220	1	26	32	0	48	10	CADDO
07/01/1980 020676	901220	1	23	35	0	32	26	CADDO
06/01/1980 020676	901220	1	24	31	0	32	23	CADDO
05/01/1980 020676	901220	1	23	33	0	32	24	CADDO
04/01/1980 020676	901220	1	31	24	0	32	23	CADDO
03/01/1980 020676	901220	1	14	33	0	16	31	CADDO
02/01/1980 020676	901220	1	28	18	0	32	14	CADDO
01/01/1980 020676	901220	1	26	51	0	49	28	CADDO
12/01/1979 020676	901220	1	18	24	0	16	26	CADDO
11/01/1979 020676	901220	1	24	26	0	32	18	CADDO
10/01/1979 020676	901220	1	19	37	0	32	24	CADDO
09/01/1979 020676	901220	1	14	37	0	32	19	CADDO
08/01/1979 020676	901220	1	23	38	0	47	14	CADDO
07/01/1979 020676	901220	1	8	31	0	16	23	CADDO
06/01/1979 020676	901220	1	20	36	0	48	8	CADDO
05/01/1979 020676	901220	1	11	41	0	32	20	CADDO
04/01/1979 020676	901220	1	15	29	0	33	11	CADDO
03/01/1979 020676	901220	1	36	28	0	49	15	CADDO
02/01/1979 020676	901220	1	33	34	0	31	36	CADDO
01/01/1979 020676	901220	1	41	40	0	48	33	CADDO
12/01/1978 020676	901220	1	44	29	0	32	41	CADDO
11/01/1978 020676	901220	1	10	50 .	0	16	44	CADDO
10/01/1978 020676	901220	1	15	44	0	49	10	CADDO
09/01/1978 020676	901220	1	28	39	0	52	15	CADDO
08/01/1978 020676	901220	1	27	25	0	24	28	CADDO
07/01/1978 020676	901220	1	24	28	0	25	27	CADDO
06/01/1978 020676	901220	1	24	52	0	52	24	CADDO
05/01/1978 020676	901220	1	24	58	0	58	24	CADDO
04/01/1978 020676	901220	1	24	48	0	48	24	CADDO
03/01/1978 020676	901220	1	36	59	0	71	24	CADDO
02/01/1978 0206 7 6	901220	1	60	47	0	71	36	CADDO
01/01/1978 020676	901220	1	26	35	0	1	60	CADDO
12/01/1977 020676	901220	1	35	61	0	. 70	26	CADDO

11/01/1977 02	20676	901220	1	20	36	0	21	35	CADDO
10/01/1977 02	20676	901220	1	29	40	0	49	20	CADDO
09/01/1977 02	20676	901220	1	19	80	0	. 70	29	CADDO
08/01/1977 02	20676	901220	1	19	70	0	70	19	CADDO
07/01/1977 02	20676	901220	1	20	55	0	56	19	CADDO
06/01/1977 02	20676	901220	1	21	55	0	56	20	CADDO
05/01/1977 02	20676	901220	1	30	47	0	56	21	CADDO
04/01/1977 02	20676	901220	1	39	47	0	56	30	CADDO
03/01/1977 02	20676	901220	1	33	85	0	79	39	CADDO
02/01/1977 02	20676	901220	1	54	58	0	79	33	CADDO
01/01/1977 02	20676	901220	1	39	44	0	29	54	CADDO

CASIN	G
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COMPLETION DATE	CASING SIZE	WELLBORE SIZE	CASING WEIGHT	UPPER SET DEPTH	LOWER SET DEPTH	CEMENT SACKS	TEST PRESSURE	HOURS UNDER PRESSURE	TEST DATE	CASING PULLED	CREATION PROCESS
05/31/1963	0312	0612	5.7	0	2550	145	1100	.5	05/30/1963		CASING TEST
05/31/1963	0700	0978	24	0	215	75	800	.5	05/27/1963		CASING TEST

PLUG AND ABANDON

P and A DATE LOCATION TYPE CASING CUT TYPE CASING CUT DEPTH MUD WEIGHT LEFT COMMENTS PLUGS

PLUG TYPE UPPER PLUG DEPTH LOWER PLUG DEPTH SACKS OF CEMENT SLURRY WEIGHT

TUBING AND PACKERS

COMPLETION DATE TUBING SIZE TUBING LOWER DEPTH TUBING UPPER DEPTH PACKER DEPTH

05/31/1963 2&03/08 2414

Well Information

Review Well Information

SERIAL	W	ELL N	AME	WELL	NUM ORG ID	FIELD	PARISH	PROD	TYPE SEC	TWN	RGE	EFFEC	TIVE	DATE	API NI	JM	
6172	2400 PXY	SURR;	A L SENTE	LL 003	0104	2152	09	<u>10</u>	034	20N	14W (05/01/1	998		170170050	40000	
RMT D	ATE SPUC	DATE	STAT DAT	E ST CD													
5/15/19	63 05/30	1963	05/08/1993	3 <u>10</u>													
ELL SU	IRFACE C	OORDI	NATES														
urface	Longitude	Surfa	ce Latitude	Lambert	X Lambert Y	Ground	l Elevatio	n Zone	Datum								
3-48-13	.68	32-40	-55.2	1598820	735513	0		N	NAD-27								
ELL SU	JRFACE C	OORDI	NATES GE	NERATEC	BY DNR												
UTN	IX 83	UT	MY 83	LONGITU	JDE 83 LATIT	UDE 83											
24626.1	14395058	61633	5.77827422	-93.80398	3226 32.682	14325											
OTTOM	HOLE CO	ORD									can constitue and any any any any	processors a constant and a con-			COMMUNICATION OF SECURIA AS, May 1979A-1-4-10		- personners -
FFECT	IVE EN	DP	LUGBACK		, MEASURE	LAT	LAT LAT	LONG	LONG LO	ONG C	OORDI	INATE	LAME	BERT	LAMBERT	ZONE	CC
DATE	DA	E	TOTAL DEPTH	VERTICA DEPTH	L DEPTH		MIN SEC			EC	SOUR)		Y	ZONE	
9/01/19	76 10/01/	1980		0	2550		T. S.S. ± E	1775, 1994	# no 774 - no#e.ne	0:	3		0		0		01
	STORY							THE COMMENTS OF THE PARTY OF TH	Marin		Ger	•····					
ERIAL		WELL	NAME	WE	LL NUM ORG	ID FIE	LD ST C	PT WI	ELL CLAS	S EFF	DATE	END (DATE	STAT	DATE		
6172	2400 PXY	SURR	A L SENTE	LL 003	0104	215	2 10	10		05/0	1/1998	"		05/08	/1993		
6172	2400 PXY	SURR	A L SENTE	LL 003	0104	215	2 10	10		02/0	1/1998	05/01/	1998	05/08	/1993		
6172	2400 PXY	SURR	A L SENTE	LL 003	2632	215	2 10	10		01/0	1/1998	02/01/	1998	05/08	/1993		
6172	2400 PXY	SURR;	A L SENTE	LL 003	2632	215	2 10	10		01/0	1/1997	01/01/	1998	05/08	/1993		
6172	2400 PXY	SURR;	A L SENTE	LL 003	2632	215	2 10	10		01/0	1/1996	01/01/	1997	05/08	/1993		
6172	2400 PXY	SURR;	A L SENTE	LL 003	2632	215	2 10	10		01/0	1/1995	01/01/	1996	05/08	/1993		
6172	2400 PXY	SURR;	A L SENTE	LL 003	2632	215	2 10	10		01/0	1/1994	01/01/	1995	05/08	/1993		
6172	2400 PXY	SURR;	A L SENTE	LL 003	2632	215	2 10	10		05/0	1/1993	01/01/	1994	05/08	/1993		
6172	2400 PXY	SURR;	A L SENTE	LL 003	2632	215	2 33	10		02/0	1/1993	05/01/	1993	02/06	/1993		
6172	2400 PXY	SURR;	A L SENTE	LL 003	2632	215	2 10	10		01/0	1/1993	02/01/	1993	06/04	/1963		
6172	2400 PXY	SURR;	A L SENTE	LL 003	2632	215	2 10	10		10/0	1/1992	01/01/	1993	06/04	/1963		
6172	2400 PXY	SURR;	A L SENTE	LL 003	2632	215	2 10	10		09/0	1/1992	10/01/	1992	06/04	/1963		
6172	2400 PXY	SURR;	A L SENTE	LL 003	0781	215	2 10	10		01/0	1/1992	09/01/	1992	06/04	/1963		
6172	2400 PXY	SURR;	A L SENTE	LL 003	0781	215	2 10	10		01/0	1/1991	01/01/	1992	06/04	/1963		
6172	2400 PXY	SURR;	A L SENTE	LL 003	0781	215	2 10	10		01/0	1/1990	01/01/	1991	06/04	/1963		
6172	2400 PXY	SURR;	A L SENTE	LL 003	0781	215	2 10	10		11/0	1/1989	01/01/	1990	06/04	/1963		
6172	2400 PXY	SURR;	A L SENTE	LL 003	0781	215	2 10	10		01/0	1/1989	11/01/	1989	06/04	/1963		
6172	2400 PXY	SURR;	A L SENTE	LL 003	0781	215	2 10	10		04/0	1/1987	01/01/	1989	06/04	/1963		
	en e		A L SENTE	· recises cor government	0781	215	2 10	10		02/0	1/1987	04/01/	1987	06/04	/1963		
	possession and a second		A L SENTE		0781	215	2 10	10		03/0	1/1986	02/01/	1987	06/04	/1963		
6172	2400' PXY	SU-RF	R; A. L. SEN	TELL 003	0846	215	2 10	10		10/0	1/1980	03/01/	1986	06/04	/1963		
6172	2400' PXY	SU-RF	R; A. L. SEN	ITELL 003	0846	215	2 10	10		09/0	1/1976	10/01/	1980	06/04	/1963		
COUTI					, , , ,						*************			. MARINE PROPERTY	omme as nation once of		
EPORT	DATE W	ELL ST	ATUS MEA	SURED D	EPTH TRUE	VERT D	EPTH DI	ETAIL									
	ATIONS			,													
ERIAL	NUM CON	PLETI	ON DATE L	JPPER PE	RF LOWER P	ERF S	ANDS RE	SERVO	IR								
6172	06/0	1/1963]2	2398	2422				1								
ELL TE	STS									·							
													PER		OWER	BOTH	

RPT TYP	TEST DATE	RPT DATE	OIL POT	COND	GAS DEL	WATER	BSW%	FLOW PRES	SHUTIN PRES	CHOKE	UPPER PERF	LOWER PERF	BOT HOLE PRES
DM-1R	10/29/2009	11/01/2009	1			4	.15				2403	2428	· I
DM-1R	05/01/2009	05/01/2009	.23	-		6	.3				2403	2428	
DM-1R	10/28/2008	11/01/2008	.21	n.		5	.1				2403	2428	The state of the s
OM-1R	04/30/2008	05/01/2008	.22			3	.3				2403	2428	
DM-1R	10/27/2007	11/01/2007	.25			4	.4				2403	2428	
DM-1R	05/03/2007	05/01/2007	.2			6	.5				2403	2428	
DM-1R	10/31/2006	11/01/2006	.3			5	.5				2402	2428	
OM-1R	05/01/2006	05/01/2006	2			4	.6				2403	2428	
OM-1R	10/26/2005	11/01/2005	.38	-		3	.5				2403	2428	
DM-1R	04/20/2005	05/01/2005	.66			5	.3				2403	2428	EXHIBI
OM-1R	10/15/2004	11/01/2004	.84	in		4	.5				2403	2428	_
DM-1R	04/16/2004	05/01/2004	1.09			6	.5				2403	2428	70

DM-1R	11/24/2003	11/01/2003	1.19			3	.7				2403	2428	
DM-1R	05/29/2003	05/01/2003	1.39	••••		4	.8	ger person .			2403	2428	
DM-1R	12/01/2002	11/01/2002	1.37			6	7,1				2403	2428	547 mass (400 MW)
DM-1R	11/30/2001	11/01/2001	.6			4	.4				2403	2428	
DM-1R	05/30/2001	05/01/2001	.75	done		3	.2				2403	2428	
DM-1R	05/30/1999	06/01/1999	1			6	.4	ren er			2403	2428	
DM-1R	02/28/1999	03/01/1999	1			3	.2				2403	2428	
DM-1R	11/30/1998	12/01/1998	2			6	.3	0	0		2403	2428	0
DM-1R	09/30/1998	09/01/1998	1			6	.2	0	0		2403	2428	0
DM-1R	06/01/1998	06/01/1998	3			4	.4	0	0		2403	2428	0
SDM2O	04/15/1998	04/01/1998	2	0	0	[1	.4	0		OPEN	2398	2422	Note to control of
DM-1R	01/18/1994	02/01/1994	1	*****		4	1	0	0	NA	2398	2422	0
DM-1R	12/05/1993	12/01/1993	1			4	1	0	0	NA	2398	2422	0
DM-1R	09/17/1993	10/01/1993	1			4	1	0	0	NA	2398	2422	.0
DM-1R	07/05/1993	08/01/1993	2			4	1	0	0	NA	2398	2422	0
SDM2O	08/02/1993	08/01/1993	1	0	0	2	.4	0		OPEN	2398	2422	
DM-1R	05/08/1993	06/01/1993	1			1	1	0	(0	NA	2398	2422	0
DM-1R	03/08/1993	04/01/1993	1			1	1	0	0	NA	2398	2422	0
DM-1R	02/06/1993	02/01/1993	0			0	0	0	0	000000	2398	2422	0
DM-1R	11/15/1992	12/01/1992	1	***		6	1	0	0	NA	2398	2422	0

WELL ALLOWABLES

EFFECTIVE DATE	END DATE	LUW CODE	LUW TYPE CODE	ALLOWABLE	ESTIMATED POTENTIAL	CURRENT ALLOWABLE TYPE
01/01/2010	06/30/2010	020677	2	300	1	1
07/01/2009	12/31/2009	020677	2	300	1	1
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07/01/2003	12/31/2003	020677	2	300	1	1
01/01/2003	06/30/2003	020677	2	300	1	1
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07/01/2001	12/31/2001	020677	2	300	1	1
01/01/2001	06/30/2001	020677	2	300	1	1
07/01/2000	12/31/2000	020677	2	300	0	1
01/01/2000	06/30/2000	020677	2	300	0	1
07/01/1999	12/31/1999	020677	2	300	0	1
01/01/1999	06/30/1999	020677	2	300	2	1
07/01/1998	08/31/1998	020677	2	300	3	1
04/15/1998	04/30/1998	020677	2	300	2	1
03/01/1993	04/30/1993	020677	2	0	0	1
09/01/1992	10/31/1992	020677	2	124	0	1
03/01/1991	04/30/1991	020677	2	0	0	1
05/01/1986	06/30/1986	020677	2	0	0	1
03/01/1986	04/30/1986	020677	2	0	0	1
11/01/1976	12/31/1976	020677	2	0	0	1

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RPT DATE	LUW	STORAGE FAC	DOC USE	WELL CNT	OPENING STK	OIL PROD (BBL)	GAS PROD (MCF)	DISPOSITION	CLOSING STK	PARISH
01/01/2010	020677	901220	÷'	1	4	0	0	0	4	CADDO
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11/01/2009	020677	901220		1	4	0	0	0	4	CADDO
10/01/2009	020677	901220		1	4	0	0	0	4	CADDO
09/01/2009	020677	901220		1	4	0	0	0	4	CADDO
08/01/2009	020677	901220		1	4	0	0	0	4	CADDO
07/01/2009	020677	901220		1	4	0	0	0	4	CADDO
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06/01/2009 020677	901220	1	4	0	0	0	4	CADDO
05/01/2009 020677	901220	1	4	0	0	0	4	CADDO
04/01/2009 020677	901220	1	4	0	0	0	4	CADDO
03/01/2009 020677	901220	1	4	0	0	0	4	CADDO
02/01/2009 020677	901220	1	4	0	0	0	4	CADDO
01/01/2009 020677	901220	0	4	0	O	:0	4	CADDO
12/01/2008 020677	901220	1	4	0	0	0	4	CADDO
11/01/2008 020677	901220	1	4	0	0	0	4	CADDO
10/01/2008 020677	901220	1	4	0	0	0	4	CADDO
09/01/2008 020677	901220	1	4	0	0	0	4	CADDO
08/01/2008 020677	901220	1	4	0	0	0	4	CADDO
07/01/2008 020677	901220	1	4	0		0	4	CADDO
06/01/2008 020677	901220	1	4	8	0	8	4	CADDO
05/01/2008 020677	901220	:4	4	0	o	0	4	CADDO
04/01/2008 020677	901220	0	4	0	0	0	4	CADDO
03/01/2008 020677	901220	0	4	0	0	0	4	CADDO
02/01/2008 020677	901220	4	4	0	. 0	0	4	CADDO
01/01/2008 020677	901220	0	4	0	0	0	4	CADDO
12/01/2007 020677	Comment of the second comment of the second comments of the second c	4	4	0	0	0	4	CADDO
	901220			ciónes ciones periodes consideras	and the second s			
11/01/2007 020677	901220	0	4	0	0	0	4	CADDO
10/01/2007 020677	901220	<u> </u>	4	0	random and paradomental and an area.		4	CADDO
09/01/2007 020677	901220	0	4	. 0	0	0	4	CADDO
08/01/2007 020677	901220	0	4	0	0	0	4	CADDO
07/01/2007 020677	901220	1	4	0	0	. 0	4	CADDO
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02/01/2007 020677	901220	1	4	0	0	0	4	CADDO
01/01/2007 020677	901220	0	4	0	0	0	4	CADDO
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06/01/2006 020677	901220	1	4	0	0	0	4	CADDO
05/01/2006 020677	901220	1	4	0	0	0	4	CADDO
04/01/2006 020677	901220	1	4	.0	0	0	4	CADDO
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02/01/2006 020677	901220	1	4	0	0	0	4	CADDO
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05/01/2005 020677	901220	1	12	0	0	0	12	CADDO
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03/01/2005 020677	901220	1	12	0	0	0	12	CADDO
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12/01/2004 020677	901220	1	12	0	0	o	12	CADDO
11/01/2004 020677	901220	<u></u> ,	14	12	:0	14	12	CADDO
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		1			0	.0	14	CADDO
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03/01/2004 020677	901220	1	17	25	0	22	20	CADDO
02/01/2004 020677	901220	1	17	0	0	0	17	CADDO
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12/01/2003 020677	901220	1	12	0	0	0	12	CADDO
11/01/2003 020677	901220	1	22	12	0	22	12	CADDO
10/01/2003 020677	901220	1	14	29	0	21	22	CADDO
09/01/2003 020677	901220	1	14	0	0	0	14	CADDO
08/01/2003 020677	901220	1	25	10	0	21	14	CADDO
07/01/2003 020677	901220	1	12	35	0	22	25	CADDO
06/01/2003 020677	901220	1	12	0	0	0	12	CADDO
05/01/2003 020677	901220	1	17	17	0	22	12	CADDO
04/01/2003 020677	901220	1	20	19	0	22	17	CADDO
03/01/2003 020677	901220	1	24	17	0	21	20	CADDO
02/01/2003 020677	901220	1	27	17	0	20	24	CADDO
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09/01/2002 020677	901220	1	10	21	0	23	8	CADDO
08/01/2002 020677	901220	1	11	22	0	23	10	CADDO
07/01/2002 020677	901220	1	12	40	0	41	11	CADDO
06/01/2002 020677	901220	1	12	. 0	0	0	12	CADDO
05/01/2002 020677	901220	1	15	18	0	21	12	CADDO
04/01/2002 020677	901220	1	15	0	0	0	15	CADDO
03/01/2002 020677	901220	1	21	16	0	22	15	CADDO
02/01/2002 020677	901220	1	8	33	0	20	21	CADDO
01/01/2002 020677	901220	1	8	0	0	0	8	CADDO
12/01/2001 020677	901220	1	12	17	¡O	21	8	CADDO
11/01/2001 020677	901220	1	17	17	0	22	12	CADDO
10/01/2001 020677	901220	1	23	15	0	21	17	CADDO
09/01/2001 020677	901220	1	27	16	0	20	23	CADDO
08/01/2001 020677	901220	1	25	20	0	18	27	CADDO
07/01/2001 020677	901220	1	11	35	O	21	25	CADDO
06/01/2001 020677	901220	1	11	0	0	O	11	CADDO
05/01/2001 020677	901220	1	13	35	0	37	11	CADDO
04/01/2001 020677	901220	1	13	0	,0	0	13	CADDO
03/01/2001 020677	901220	1	5	28	0	20	13	CADDO
02/01/2001 020677	901220	1	5	0	0	0	5	CADDO
01/01/2001 020677	901220	1	16	7	0	18	5	CADDO
12/01/2000 020677	901220	1	16	0	0	0	16	CADDO
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07/01/2000 020677	901220	1	9	0	0	0	9	CADDO
06/01/2000 020677	901220	1	14	10	0	15	9	CADDO
05/01/2000 020677	901220	1	11	19	0	16	14	CADDO
04/01/2000 020677	901220	1	- 11	0	0	0	11	CADDO
03/01/2000 020677	901220	1	18	12	0	19	11	CADDO
02/01/2000 020677	901220	1	24	16	0	22	18	CADDO
01/01/2000 020677	901220	1	18	26	0	20	24	CADDO
12/01/1999 020677	901220	0	18	0.	0	0	18	CADDO
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10/01/1999 020677	901220	1	7	0	0	0	7	CADDO
09/01/1999 020677	901220	1	7	0	0	0	7	CADDO
08/01/1999 020677	901220	1	7	0	0	0	7	CADDO
07/01/1999 020677	901220	0	10	18	0	21	7	CADDO
06/01/1999 020677	901220	0	10	0	O	0	10	CADDO
05/01/1999 020677	901220	1	12	20	0	22	10	CADDO
04/01/1999 020677	901220	1	12	0	0	0	12	CADDO
03/01/1999 020677	901220	1	27	7	0	22	12	CADDO
02/01/1999 020677	901220	0	27	0	0	0	27	CADDO
01/01/1999 020677	901220	0	27	0	0	0	27	CADDO

40/04/4000		004000	L.	loo.	lor		lo 4		0.000
12/01/1998		901220	1	26	25	0	24	27	CADDO
11/01/1998] 	901220	1	28	19	0	21	26	CADDO
10/01/1998		901220	1	18	34	0	24	28	CADDO
09/01/1998	po 2000 - 2 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 2000 - 20	901220	1	20	43	0	45	18	CADDO
08/01/1998		901220	0	20	0	0	0	20	CADDO
07/01/1998		901220	1	17	48	0	45	20	CADDO
06/01/1998	CONTRACTOR CONTRACTOR	901220	0	17	0	0	0	17	CADDO
05/01/1998		901220	1	0	58	0	41	17	CADDO
04/01/1998		901220	0	0	0	0	0	0	CADDO
03/01/1998		901220	0	0	0	0	0	0	CADDO
02/01/1998	/ /	901220	0	0	0	0	0	0	CADDO
02/01/1998	e Complete and design or resident in the	901220	0	0	0	0	0	0	CADDO
01/01/1998		901220	1	0	30	0	30	0	CADDO
12/01/1997		901220	0	0	0	0	0	0	CADDO
11/01/1997		901220	.0	0	0	0	0	0	CADDO
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09/01/1997		901220	1	0	14	0	14	0	CADDO
08/01/1997		901220	0	0	0	0	.0	0	CADDO
07/01/1997		901220	1	0	14	0	14	0	CADDO
06/01/1997		901220	1	0	23	0	23	0	CADDO
05/01/1997		901220	1	0	17	0	17	0	CADDO
04/01/1997		901220	1	0	15	0	15	<u>.</u> 0	CADDO
03/01/1997		901220	1	0	23	0	23	0	CADDO
02/01/1997	panymon na a a a a a a	901220	1	0	22	0	22	0	CADDO
01/01/1997		901220	1	0	28	0	28	0	CADDO
12/01/1996	ANAMAN KANIMAN KANIMAN MANAMAN	901220	1	0	36	0	36	0	CADDO
11/01/1996		901220	1	0	7	0	7	0	CADDO
10/01/1996		901220	1	0	40	0	40	0	CADDO
09/01/1996	paraminia a di di digita di malimi mama	901220	1	6	10	0	16	0	CADDO
08/01/1996		901220	1	4	2	0	0	6	CADDO
07/01/1996		901220	0	4	0	0	0	4	CADDO
06/01/1996		901220	1	0	4	0	0	4	CADDO
05/01/1996		901220	1	0	9	0	9	0	CADDO
04/01/1996		901220	1	0	10	0	10	0	CADDO
03/01/1996	Commence of the Company of Commence of Com	901220	1	0	14	0	14	0	CADDO
02/01/1996		901220	1	4	13	0	17	0	CADDO
01/01/1996		901220	1	0	4	0	0	4	CADDO
12/01/1995		901220	1	0 .	6	0	6	0	CADDO
11/01/1995		901220	1	0	29	0	29	0	CADDO
10/01/1995		901220	1	4	34	0	38	0	CADDO
09/01/1995		901220	1	0	4	0	0	4	CADDO
08/01/1995	,	901220	1	0	23	0	23	0	CADDO
07/01/1995		901220	1	0	16	0	16	0	CADDO
06/01/1995		901220	1	0	28	0	28	0	CADDO
05/01/1995	**************************************	901220	1	0	22	0	22	0	CADDO
04/01/1995		901220	:1	0	8	0	8	0	CADDO
03/01/1995		901220	1	0	16	0	16	0	CADDO
02/01/1995		901220		La company and the second street of the second stre	13	0	13	0	CADDO
01/01/1995		901220	1	13	1	0	14		
12/01/1994		901220	1	13	23	0	23	13	CADDO
11/01/1994		901220	1	11	14	0	12	13	CADDO
10/01/1994	and a commence to be well that the	901220	1	19	18	0	26	11	CADDO
09/01/1994		901220		0	19	0	17	19	CADDO
08/01/1994		901220		2	15	0	17	0	CADDO
07/01/1994		901220	1	0	24	0	22	2	
06/01/1994		901220	1	13	17	0	30	0	CADDO
05/01/1994		901220	1	4	21	0	12	13	
04/01/1994	<u> </u>	901220	0	4	0	0	0	4	CADDO
03/01/1994		901220	1	19	4	0	19	4	CADDO
302/01/1994 E	020677	901220	1	17	2	0	0	19	CADDO
		901220	(1	12	5	0	0	17	CADDO
01/01/1994		and the second s		Commence of the state of the st	10		^	40	CADDO
	020677	901220	1	0	12	0	0 22	12	CADDO

10/01/1993 020677	901220	1	0	29	0	29	0	CADDO
09/01/1993 020677	901220	1	0	21	0	21	0	CADDO
08/01/1993 020677	901220	1	0	14	0	14		CADDO
07/01/1993 020677	901220	1	0	22	0	22	0	CADDO
06/01/1993 020677	901220	1	0	19	0	19	0	CADDO
05/01/1993 020677	901220	1	0	38	0	38	0	CADDO
04/01/1993 020677	901220	1	0	20	. 0	20	0	CADDO
\$	Control prints and an experience of the control of		1	19		20	0	CADDO
03/01/1993 020677	901220	1			. 0			
02/01/1993 020677	901220	1	4	15	0	18		CADDO
01/01/1993 020677	901220	1	6	12	0	14	4	CADDO
12/01/1992 020677	901220	1	6	39	0	39	6	CADDO
11/01/1992 020677	901220	1	2	25	0	21	6	CADDO
10/01/1992 020677	901220	1	14	27	0	39	2	CADDO
09/01/1992 020677	901220	1	4	10	0	0	14	CADDO
08/01/1992 020677	901220	0	4	0	0	0	4	CADDO
07/01/1992 020677	901220	0	4	0	0	0	4	CADDO
06/01/1992 020677	901220	0	4	0	0	0	4	CADDO
05/01/1992 020677	901220	0	4	0	0	0	4	CADDO
04/01/1992 020677	901220	0	4	0	0	0	4	CADDO
03/01/1992 020677	901220	1	4	14	0	14	4	CADDO
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01/01/1992 020677	901220	1	4	24	0	24	4	CADDO
12/01/1991 020677	901220	1	4	18	0	18	.4	CADDO
11/01/1991 020677	901220	1	4	17	0	17	4	CADDO
10/01/1991 020677	901220	1	4	21	0	21	4	CADDO
09/01/1991 020677	901220	1	4	18	0	18	4	CADDO
08/01/1991 020677	901220	1	4	35	0	35	4	CADDO
07/01/1991 020677	901220	1	4	43	0	43	4	CADDO
06/01/1991 020677	901220	1	4	44	0	44	4	CADDO
05/01/1991 020677	901220	1	4	45	0	45	4	CADDO
04/01/1991 020677	901220	1	4	41	0	41	4	CADDO
03/01/1991 020677	901220	1	4	47	0	47	4	CADDO
02/01/1991 020677	901220	1	4	42	0	42	4	CADDO
01/01/1991 020677	901220	1	4	48	0	48	4	CADDO
12/01/1990 020677	901220	1	4	47	0	47	4	CADDO
11/01/1990 020677	901220	1	4	48	0	48	4	CADDO
10/01/1990 020677	901220	1	4	48	0	48	4	CADDO
09/01/1990 020677	901220	11	4	44	0	44	4	CADDO
photo recommendation of the commendation of th		[]	4	36	0	36	4	CADDO
08/01/1990 020677	901220	1		بنبيته مستسمع أبريت تتسبب	0	36		CADDO
07/01/1990 020677	901220		4	36		35	4	CADDO
06/01/1990 020677	901220	1	4	35	0		4	
05/01/1990 020677	901220	1	18	45	0	59		CADDO
04/01/1990 020677	901220	1	4	38	0	24	18	CADDO
03/01/1990 020677	901220	1	4	33	0	33	4	CADDO
02/01/1990 020677	901220	1	4	39	0	39	4	CADDO
01/01/1990 020677	901220	1	26	44		66	4	CADDO
12/01/1989 020677	901220	1	4	22	0	0	26	CADDO
11/01/1989 020677	901220	1	4	24	0	24	4	CADDO
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09/01/1989 020677	901220	1	4	29	0	29	4	CADDO
08/01/1989 020677	901220	1	4	40	0	40	4	CADDO
07/01/1989 020677	901220	1	4	22	O	22	4	CADDO
06/01/1989 020677	901220	1	4	22	0	22	4	CADDO
05/01/1989 020677	901220	1	4	33	0	33	4	CADDO
04/01/1989 020677	901220	1	4	34	0	34	4	CADDO
03/01/1989 020677	901220	1	4	24	0	24	4	CADDO
02/01/1989 020677	901220	1	4	29	0	29	4	CADDO
01/01/1989 020677	901220	1	. 4	43	0	43	4	CADDO
12/01/1988 020677	901220	1	4	34	0	34	4	CADDO
11/01/1988 020677	901220	1	4	24	0	24	4	CADDO
10/01/1988 020677	901220	1	4	40	0	40	4	CADDO
09/01/1988 020677	901220	. 1	4	45	0	45	4	CADDO
08/01/1988 020677	901220	1	4	41	0	41	4	CADDO
00/01/1000 0200//		1.	, T	71				J. 1000

07/01/1988 020677	901220	1 4	39	0	39	· 4	CADDO
06/01/1988 020677	901220	1 4	47	0	47	4	CADDO
05/01/1988 020677	901220	1 4	36	0	36	4	CADDO
04/01/1988 020677	901220	1 5	34	0	35	4	CADDO
03/01/1988 020677	901220	1	39	0	38	5	CADDO
02/01/1988 020677	901220	1 6	20	0	22	4	CADDO
01/01/1988 020677	901220	1 9	37	0	40	6	CADDO
12/01/1987 020677	901220	1 9	46	0	46	9	CADDO
11/01/1987 020677	901220	1 12	43	0	46	9	CADDO
10/01/1987 020677	901220	1 11	28	0	27	12	CADDO
09/01/1987 020677	901220	1 27	8	0	24	111	CADDO
08/01/1987 020677	901220	1 18	56	0	47	27	CADDO
07/01/1987 020677	901220	1 10	32	0	24	18	CADDO
06/01/1987 020677	901220	1 7	27	0	24	10	CADDO
05/01/1987 020677	901220	1 7	16	0	16	7	CADDO
04/01/1987 020677	901220	1 7	17	0	17	7	CADDO
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02/01/1987 020677	901220	1 14	30	0	27	17	CADDO
01/01/1987 020677	901220	1 34	27	0	47	14	CADDO
12/01/1986 020677	901220	1 13	21	0	0	34	CADDO
11/01/1986 020677	901220	1 13	24	0	24	13	CADDO
10/01/1986 020677	901220	1 7	30	0	24	13	CADDO
09/01/1986 020677	901220	1 8	20	0	21	7	CADDO
08/01/1986 020677	901220	1 16	15	0	23	8	CADDO
07/01/1986 020677	901220	1 8	31	0	23	16	CADDO
06/01/1986 020677	901220	1 28	27	0	47	8	CADDO
05/01/1986 020677	901220	1 39	36	0	47	28	CADDO
04/01/1986 020677	901220	1 20	42	0	23	39	CADDO
03/01/1986 020677	901220	1 28	38	0	46	20	CADDO
02/01/1986 020677	901220	1 21	31	0	24	28	CADDO
01/01/1986 020677	901220	1 27	41	0	47	21	CADDO
12/01/1985 020677	901220	1 31	43	0	47	27	CADDO
11/01/1985 020677	901220	1 40	38	0	47	31	CADDO
10/01/1985 020677	901220	1 17	47	0	24	40	CADDO
09/01/1985 020677	901220	1 28	35	0	46	17	CADDO
08/01/1985 020677	901220	1 31	44	0	47	28	CADDO
07/01/1985 020677	901220	1 20	34	0	23	31	CADDO
06/01/1985 020677	901220	1 8	36	0	24	20	CADDO
05/01/1985 020677	901220	1 38	38	0	68	8	CADDO
04/01/1985 020677	901220	1 27	34	0	23	38	CADDO
03/01/1985 020677	901220	1 36	38	0	47	27	CADDO
02/01/1985 020677	901220	1 29	31	0	24	36	CADDO
01/01/1985 020677	901220	1 24	29	0	24	29	CADDO
12/01/1984 020677	901220	1 15	32	0	23	24	CADDO
11/01/1984 020677	901220	1 25	37	0	47	15	CADDO
10/01/1984 020677	901220	1 44	28	0	47	25	CADDO
09/01/1984 020677	901220	1 13	54	0	23	44	CADDO
08/01/1984 020677	901220	1 40	19	0	46	13	CADDO
07/01/1984 020677	901220	1 12	51	0	23	40	CADDO
06/01/1984 020677	901220	1 11	24	0	23	12	CADDO
05/01/1984 020677	901220	1 11	23	. 0	23	11	CADDO
04/01/1984 020677	901220	1 5	52	0	46	11	CADDO
03/01/1984 020677	901220	16	12	0	23	5	CADDO
02/01/1984 020677	901220	1 6	33	0	23	16	CADDO
01/01/1984 020677	901220	1 21	31	. 0	46	6	CADDO
12/01/1983 020677	901220	1 32	13	0	24	21	CADDO
11/01/1983 020677	901220	1 19	36	0	23	32	CADDO
10/01/1983 020677	901220	1 33	. 8	0	22	19	CADDO
09/01/1983 020677	901220	1 26	53	0	46	33	CADDO
08/01/1983 020677	901220	1 26	22	0	22	26	CADDO
07/01/1983 020677	901220	1 25	24	0	23	26	CADDO
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05/01/1983 020677	901220	1 11	32	0	21	22	CADDO

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04/01/1983 020677	901220	1	17	36	0	42	11	CADDO
03/01/1983 020677	901220	1	22	36	0	41	17	CADDO
02/01/1983 020677	901220	1	28	36	0	42	22	CADDO
01/01/1983 020677	901220	1	66	46	0	84	28	CADDO
12/01/1982 020677	901220	1	42	24	Ō	0	66	CADDO
11/01/1982 020677	901220	1	40	23	0	21	42	CADDO
10/01/1982 020677	901220	1	15	67	Ō	42	40	CADDO
09/01/1982 020677	901220	1	17	40	0	42	15	CADDO
08/01/1982 020677	901220	1	56	2	0	41	17	CADDO
07/01/1982 020677	901220	1	33	85	0	62	56	CADDO
06/01/1982 020677	901220	1	34	20	0	21	33	CADDO
05/01/1982 020677	901220	1	17	38	0	21	34	CADDO
04/01/1982 020677	901220	.1	18	41	0	42	17	CADDO
03/01/1982 020677	901220	1	31	50	0	63	18	CADDO
02/01/1982 020677	901220	1	28	44	0	41	31	CADDO
01/01/1982 020677	901220	1	12	37	0	21	28	CADDO
12/01/1981 020677	901220	1	24	51	0	63	12	CADDO
11/01/1981 020677	901220	1	43	44	0	63	24	CADDO
10/01/1981 020677	901220	1	23	41	0	21	43	CADDO
09/01/1981 020677	901220	1	34	31	0	42	23	CADDO
08/01/1981 020677	901220	1	12	43	0	21	34	CADDO
07/01/1981 020677	901220	1	34	40	Ō	62	12	CADDO
06/01/1981 020677	901220	1	44	31	0	41	34	CADDO
05/01/1981 020677	901220	1	26	39	0	21	44	CADDO
04/01/1981 020677	901220	1	15	32	0	21	26	CADDO
03/01/1981 020677	901220	1	38	40	0	63	15	CADDO
02/01/1981 020677	901220	1	19	40	0	21	38	CADDO
01/01/1981 020677	901220	1	36	25	0	42	19	CADDO
12/01/1980 020677	901220	1	29	70	0	63	36	CADDO
11/01/1980 020677	901220	1	23	48	0	42	29	CADDO
10/01/1980 020677	901220	1	23	42	0	42	23	CADDO
09/01/1980 020677	901220	1	12	53	0	42	23	CADDO
08/01/1980 020677	901220	1	34	40	0	62	12	CADDO
07/01/1980 020677	901220	1	30	46	0	42	34	CADDO
06/01/1980 020677	901220	1	31	40	0	41	30	CADDO
05/01/1980 020677	901220	1	30	42	0	41	31	CADDO
04/01/1980 020677	901220	1	40	32	0	42	30	CADDO
03/01/1980 020677	901220	1	18	43	0	21	40	CADDO
02/01/1980 020677	901220	1:	36	24	0	42	18	CADDO
01/01/1980 020677	901220	1	34	66	0	64	36	CADDO
12/01/1979 020677	901220	1	23	32	o o	21	34	CADDO
11/01/1979 020677	901220	1	31	34	- o	42	23	CADDO
10/01/1979 020677	901220	4	24	49	io i	42	31	CADDO
09/01/1979 020677	901220	1	18	48	0	42	24	CADDO
08/01/1979 020677	901220	1	29	50	0	61	18	CADDO
07/01/1979 020677	901220	muomeerss	11	39	0	21	29	CADDO
06/01/1979 020677	901220	1	26	47	0	62	11	CADDO
05/01/1979 020677	901220	-1	13	55	o o	42	26	CADDO
04/01/1979 020677	901220		19	36	0	42	13	CADDO
03/01/1979 020677	901220		52	30	0	63	19	CADDO
02/01/1979 020677	901220	1	:49	51	0	48	52	CADDO
		1	41	80	0	72	49	CADDO
01/01/1979 020677 12/01/1978 020677	901220	4	44	44	0	47	41	CADDO
reamous commission production or recent	901220	4			0	24	44	CADDO
11/01/1978 020677	901220	1	10 15	58 58	0	63	10	CADDO
10/01/1978 020677	901220	1			0	70		CADDO
09/01/1978 020677	901220	1	28	57			15	CADDO
08/01/1978 020677	901220	1	27	35	0	34	28 27	CADDO
07/01/1978 020677	901220	j1	24	39	0	36		CADDO
06/01/1978 020677	901220	1	24	70	0	70	24	CADDO
05/01/1978 020677	901220	1	24	68		68	24	CADDO
04/01/1978 020677	901220	1	24	60	0	60	24 24	CADDO
03/01/1978 020677	901220	1	36	70	0	82		
02/01/1978 020677	901220	1	60	59	0	83	36	CADDO

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01/01/1977 020677	901220	1	39	55	0	40	54	CADDO
02/01/1977 020677	901220	1	54	67	0	88	33	CADDO
03/01/1977 020677	901220	1	33	94	0	88	39	CADDO
04/01/1977 020677	901220	1	39	59	0	68	30	CADDO
05/01/1977 020677	901220	1	30	59	0	68	21	CADDO
06/01/1977 020677	901220	1	21	67	0	68	20	CADDO
07/01/1977 020677	901220	1	20	67	0	68	19	CADDO
08/01/1977 020677	901220	1	19	81	0	81	19	CADDO
09/01/1977 020677	901220	1	19	92	0	82	29	CADDO
10/01/1977 020677	901220	1	29	52	0	61	20	CADDO
11/01/1977 020677	901220	1	20	49	0	34	35	CADDO
12/01/1977 020677	901220	1	35	73	0	82	26	CADDO
01/01/1978 020677	901220	1	26	46	0	12	60	CADDO

COMPLETION DATE	CASING SIZE	WELLBORE SIZE	CASING WEIGHT	UPPER SET DEPTH	LOWER SET DEPTH	CEMENT SACKS	TEST PRESSURE	HOURS UNDER PRESSURE	TEST DATE	CASING PULLED	CREATION PROCESS
06/04/1963	0312	0614	5.7	0	2530	155	1000	.5	06/03/1963		CASING TEST
06/04/1963	0700	0978	24	0	216	60	600	.5	05/31/1963		CASING TEST

PLUG AND ABANDON

P and A DATE LOCATION TYPE CASING CUT TYPE CASING CUT DEPTH MUD WEIGHT LEFT COMMENTS PLUGS

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PLUG TYPE UPPER PLUG DEPTH LOWER PLUG DEPTH SACKS OF CEMENT SLURRY WEIGHT TUBING AND PACKERS

COMPLETION DATE TUBING SIZE TUBING LOWER DEPTH TUBING UPPER DEPTH PACKER DEPTH

06/04/1963 2&03/08 2406

Well Information

Review Well Information

WELLS SERIAL WELL NAME WELL NUM ORG ID FIELD PARISH PROD TYPE SEC TWN RGE EFFECTIVE DATE 034 20N 14W 05/01/1998 96170 2400 PXY SUYY; A L SENTELL 004 2152 09 10 17017005080000 PRMT DATE SPUD DATE STAT DATE ST CD 05/15/1963 06/22/1963 06/28/1963 10 WELL SURFACE COORDINATES Surface Longitude Surface Latitude Lambert X Lambert Y Ground Elevation Zone Datum 32-41-7.8 1599174 736783 WELL SURFACE COORDINATES GENERATED BY DNR **LONGITUDE 83 LATITUDE 83 UTMX 83 UTMY 83** 424732.28253706 3616723.22032361 -93.80288149 32.68564521 **BOTTOM HOLE COORD** PLUGBACK TRUE EFFECTIVE **END** VERTICAL MEASURED LAT LAT LAT LONG LONG COORDINATE LAMBERT LAMBERT ZONE COOF TOTAL DATE DATE DEPTH DEG MIN SEC DEG MIN SEC SY DEPTH DEPTH 01 09/01/1976 10/01/1980 0 2585 WELL HISTORY WELL NUM ORGID FIELD ST CD PT WELL CLASS EFF DATE END DATE STAT DATE **WELL NAME** SERIAL 2400 PXY SUYY; A L SENTELL 05/01/1998 06/28/1963 96170 0104 2152 10 10 004 0104 2152 10 02/01/1998 05/01/1998 06/28/1963 96170 2400 PXY SUYY; A L SENTELL 004 10 01/01/1998 02/01/1998 06/28/1963 2400 PXY SUYY; A L SENTELL 004 2632 2152 10 10 96170 10 01/01/1997 01/01/1998 06/28/1963 96170 2400 PXY SUYY: A L SENTELL 004 2632 2152 10 01/01/1996 01/01/1997 06/28/1963 2632 2152 10 10 96170 2400 PXY SUYY; A L SENTELL 004 01/01/1995 01/01/1996 06/28/1963 96170 2400 PXY SUYY; A L SENTELL 004 2632 2152 10 10 2632 10 01/01/1994 01/01/1995 06/28/1963 96170 2400 PXY SUYY;A L SENTELL 004 2152 10 01/01/1993 01/01/1994 06/28/1963 96170 2400 PXY SUYY;A L SENTELL 004 2632 2152 10 10 2400 PXY SUYY; A L SENTELL 004 2632 2152 10 10 10/01/1992 01/01/1993 06/28/1963 2400 PXY SUYY; A L SENTELL 004 2632 2152 10 10 09/01/1992 10/01/1992 06/28/1963 2400 PXY SUYY; A L SENTELL 0781 2152 10 10 01/01/1992 09/01/1992 06/28/1963 004 2400 PXY SUYY; A L SENTELL 004 0781 2152 10 10 01/01/1991 01/01/1992 06/28/1963 96170 2400 PXY SUYY; A L SENTELL 0781 2152 10 01/01/1990 01/01/1991 06/28/1963 11/01/1989 01/01/1990 06/28/1963 96170 2400 PXY SUYY A L SENTELL 004 0781 2152 2400 PXY SUYY; A L SENTELL 004 0781 2152 10 10 01/01/1989 11/01/1989 06/28/1963 96170 2400 PXY SUYY: A L SENTELL 004 0781 2152 10 10 04/01/1987 01/01/1989 06/28/1963 96170 0781 2152 10 02/01/1987 04/01/1987 06/28/1963 96170 2400 PXY SUYY: A L SENTELL 004 10

REPORT DATE WELL STATUS MEASURED DEPTH TRUE VERT DEPTH DETAIL

PERFORATIONS

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SERIAL NUM COMPLETION DATE UPPER PERF LOWER PERF SANDS RESERVOIR

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2400' PXY SU-YY; A. L. SENTELL 004

2400' PXY SU-YY; A. L. SENTELL 004

2400 PXY SUYY; A L SENTELL

WELL T	ESTS												
RPT TYP	TEST DATE	RPT DATE	OIL POT	COND	GAS DEL	WATER	BSW%	FLOW PRES	SHUTIN PRES	CHOKE	UPPER PERF	LOWER PERF	BOT HOLE PRES
DM-1R	10/29/2009	11/01/2009	1			6	.1				2417	2448	
DM-1R	05/01/2009	05/01/2009	.24			5	.3				2417	2448	•
DM-1R	10/28/2008	11/01/2008	.2	-		3	.3				2417	2448	ur.
DM-1R	04/30/2008	05/01/2008	.27	r) pare		2	.4				2417	2448	
DM-1R	10/27/2007	11/01/2007	.36	A-#		3	.5				2417	2448	
DM-1R	05/03/2007	05/01/2007	.2			5	.4				2417	2448	
DM-1R	10/31/2006	11/01/2006	.25			7	37				2417	2448	
DM-1R	05/01/2006	05/01/2006	.5			6	.4				2417	2448	
DM-1R	10/26/2005	11/01/2005	.36			4	.4				2417	2448	
DM-1R	04/20/2005	05/01/2005	.64			5	.3				2417	2448	
DM-1R	10/15/2004	11/01/2004	.87			5	.6				2417	2448	EXHIB
DM-1R	04/16/2004	05/01/2004	1.16			4	.4				2417	2448	EVUID
DM-1R	11/24/2003	11/01/2003	1.23			6	.6				2417	2448	
DM-1R	05/29/2003	05/01/2003	1.41	MAII		3	.3				2417	2448	· _ · (

03/01/1986 02/01/1987 06/28/1963

10/01/1980 03/01/1986 06/28/1963

09/01/1976 10/01/1980 06/28/1963

DM-1R	12/01/2002	11/01/2002	1.39			5	.1				2417	2448		
DM-1R	11/30/2001	11/01/2001	.58			5	.4				2417	2448		
DM-1R	05/30/2001	05/01/2001	.74	int		4	.3				2417	2448		
DM-1R	05/30/1999	06/01/1999	1			4	.4				2417	2448		
DM-1R	02/28/1999	03/01/1999	1			5	.5				2417	2448		
DM-1R	11/30/1998	12/01/1998	2			4	.2	0	0	****CAMCORT	2417	2448	0	
DM-1R	09/30/1998	09/01/1998	2			5	.3	0	0		2417	2448	0	
DM-1R	06/01/1998	06/01/1998	2	*******		7	.5	0	0		2417	2448	0	
SDM2O	04/15/1998	04/01/1998	2	0	0	1	.4	0		OPEN	2403	2428		
DM-1R	01/21/1994	02/01/1994	3			6	1	0	0	NA	2403	2428	0	
DM-1R	12/07/1993	12/01/1993	3			8	1	0	0	NA	2403	2428	0	- ,
DM-1R	09/18/1993	10/01/1993	3			6	1	0	0	NA	2403	2428	0	
DM-1R	07/07/1993	08/01/1993	3			6	1	0	0	NA	2403	2428	0	**************************************
DM-1R	05/09/1993	06/01/1993	3			7	1	0	0	NA	2403	2428	0	-
DM-1R	03/09/1993	04/01/1993	2			7	1	0	0	NA	2403	2428	0	
DM-1R	02/07/1993	02/01/1993	2			7	1	0	0	NA	2403	2428	.0	
DM-1R	11/16/1992	12/01/1992	2			7	1	0	0	NA	2403	2428	0	

WELL ALLOWABLES

EFFECTIVE DAT	E END DATE	LUW CODE	LUW TYPE CODE	ALLOWABLE	ESTIMATED POTENTIAL	CURRENT ALLOWABLE TYPE
01/01/2010	06/30/2010	020678	2	300	1	[1
07/01/2009	12/31/2009	020678	2	300	1	1
01/01/2009	06/30/2009	020678	2	300	0	1
07/01/2008	12/31/2008	020678	2	300	1	1
01/01/2008	06/30/2008	020678	2	300	1	1
07/01/2007	12/31/2007	020678	2	300	0	[1
01/01/2007	06/30/2007	020678	2	300	1	1
07/01/2006	12/31/2006	020678	2	300	1	1
01/01/2006	06/30/2006	020678	2	300	0	1
07/01/2005	12/31/2005	020678	2	300	1	1
01/01/2005	06/30/2005	020678	2	300	1	1
07/01/2004	12/31/2004	020678	2	300	1	1
01/01/2004	06/30/2004	020678	2	300	1	1
07/01/2003	12/31/2003	020678	2	300	1	1
01/01/2003	06/30/2003	020678	2	300	1	1
07/01/2002	12/31/2002	020678	2	300	1	1
01/01/2002	06/30/2002	020678	2	300	1	1
07/01/2001	12/31/2001	020678	2	300	1	1
01/01/2001	06/30/2001	020678	2	300	1	1
07/01/2000	12/31/2000	020678	2	300	0	1
01/01/2000	06/30/2000	020678	2	300	0	1
07/01/1999	12/31/1999	020678	2	300	0	1
01/01/1999	06/30/1999	020678	2	300	2	[1
07/01/1998	08/31/1998	020678	2	300	2	1
04/15/1998	04/30/1998	020678	2	300	2	1
03/01/1993	04/30/1993	020678	2	0	0	1
09/01/1992	10/31/1992	020678	2	124	0	1
03/01/1991	04/30/1991	020678	2	0	0	1
05/01/1986	06/30/1986	020678	2	0	0	1
03/01/1986	04/30/1986	020678	2	0	0	1
11/01/1976	12/31/1976	020678	2	0	0	1

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RPT DATE	LUW CODE	STORAGE FAC	DOC USE	WELL CNT	OPENING STK	OIL PROD (BBL)	GAS PROD (MCF)	DISPOSITION	CLOSING STK	PARISH
01/01/2010	020678	901220	•	1	2	0	0	0	2	CADDO
12/01/2009	020678	901220		1	2	0	0	0	2	CADDO
11/01/2009	020678	901220		1	2	0	0	0	2	CADDO
10/01/2009	020678	901220	,	1	2	0	0 .	0	2	CADDO
09/01/2009	020678	901220		1	2	0	0	0	2	CADDO
08/01/2009	020678	901220	•	1	2	0	0	0	2	CADDO
07/01/2009	020678	901220		1	2	0	0	0	2	CADDO
06/01/2009	020678	901220		1	2	0	0	0	2	CADDO
05/01/2009	020678	901220		1	2	0	0	0	2	CADDO
04/01/2009	020678	901220		1	2	0	0	0	2	CADDO
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Wells Page 3 of 9

January and January		1.	-	-		in.	10	loannoil
03/01/2009 020678	901220	1	2	0	0	0	2	CADDO
02/01/2009 020678	901220	1	2	0	0	0	2	CADDO
01/01/2009 020678	901220	0	2	0	0	0	2	CADDO
12/01/2008 020678 11/01/2008 020678	901220 901220		2	0	0	0	2	CADDO
10/01/2008 020678	901220	1	2	0	0	0	2	CADDO
09/01/2008 020678	901220	1	2	0	0	0	2	CADDO
08/01/2008 020678	901220	.1	2	0	0	0	2	CADDO
07/01/2008 020678	901220	:4	2	0	0	0	2	CADDO
06/01/2008 020678	901220	1	2	10	0	10	2	CADDO
05/01/2008 020678	901220	1	2	0	10	0	2	CADDO
04/01/2008 020678	901220	0	2	0	0	0	2	CADDO
03/01/2008 020678	901220	0	2	0	0	0	2	CADDO
02/01/2008 020678	901220	1	2	io .	0	0	2	CADDO
01/01/2008 020678	901220	0	2	-0	0	0	2	CADDO
12/01/2007 020678	901220	1	2	0	0	0	2	CADDO
11/01/2007 020678	901220	0	2	0	0	0	2	CADDO
10/01/2007 020678	901220	0	2	0	0	0	2	CADDO
09/01/2007 020678	901220	0	2	0	0	0	2	CADDO
08/01/2007 020678	901220	0	2	0	0	0	2	CADDO
07/01/2007 020678	901220	1	2	0	0	0	2	CADDO
06/01/2007 020678	901220	0	2	0	0	0	2	CADDO
05/01/2007 020678	901220	1	2	0	0	0	2	CADDO
04/01/2007 020678	901220	1	2	. 0	0	0	2	CADDO
03/01/2007 020678	901220	1	2	0	0	0	2	CADDO
02/01/2007 020678	901220	1	2	0	0	0	2	CADDO
01/01/2007 020678	901220	0	2	0	0	0	2	CADDO
12/01/2006 020678	901220	1	2	0	0	0	2	CADDO
11/01/2006 020678	901220	1	2	0	0	0	2	CADDO
10/01/2006 020678	901220	1	2	0	0	0	2	CADDO
09/01/2006 020678	901220	1	2	0	0	0	2	CADDO
08/01/2006 020678	901220	1	2	0	0	0	2	CADDO
07/01/2006 020678	901220	1	2	0	0	0	2	CADDO
06/01/2006 020678	901220	1	2	0	0	0	2	CADDO
05/01/2006 020678	901220	1	2	0	0	0	2	CADDO
04/01/2006 020678	901220	1	2	0	[0	0	2	CADDO
03/01/2006 020678	901220	1	2	0	0	0	2	CADDO
02/01/2006 020678	901220	1	2	0	0	0	2	CADDO
01/01/2006 020678	901220	0	2	0	0	0	2	CADDO
12/01/2005 020678	901220	1	2	0	0	0	2	CADDO
11/01/2005 020678	901220	1	2	0	0	0	2	CADDO
10/01/2005 020678	901220	1	12	1	0	11	2	CADDO
09/01/2005 020678	901220	1	12	0	0	0	12	CADDO
08/01/2005 020678 07/01/2005 020678	901220	:1	12	0	0	0	12 12	CADDO
Same of the second seco	901220	: I :	12 12	0	0	0	12	CADDO
06/01/2005 020678 05/01/2005 020678	901220	<u>, , , , , , , , , , , , , , , , , , , </u>		0		0	12	CADDO
04/01/2005 020678	901220 901220	1	12 12	0	0	0	12	CADDO
03/01/2005 020678	901220	11	12	0	0	0	12	CADDO
02/01/2005 020678	901220	.1	12	.,0	0	0	12	CADDO
01/01/2005 020678	901220	1	12	0	0	0	12	CADDO
12/01/2004 020678	901220	1	12	0	0	0	12	CADDO
11/01/2004 020678	901220	1	13	14	0	15	12	CADDO
10/01/2004 020678	901220	1	13	0		0	13	CADDO
09/01/2004 020678	901220	1	13	0	0	0	13	CADDO
08/01/2004 020678	901220	1	13	0	0	0	13	CADDO
07/01/2004 020678	901220	1	21	15	0	23	13	CADDO
06/01/2004 020678	901220	1	21	0	0	0	21	CADDO
05/01/2004 020678	901220	11	19	22	. 0	20	21	CADDO
04/01/2004 020678	901220	0	19	0	0	0	19	CADDO
03/01/2004 020678	901220	. 1	18	23	0	22	19	CADDO
02/01/2004 020678	901220	1	18	0	0	0	18	CADDO
01/01/2004 020678	901220	1	12	27	0	21	18	CADDO
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12/01/2003 020678	901220	1	12	0	0	10	12	CADDO
11/01/2003 020678	901220	1	20	15	0	23	12	CADDO
10/01/2003 020678	901220	1	15	26	0	21	20	CADDO
09/01/2003 020678	901220	1	15	0	0	0	15	CADDO
08/01/2003 020678	901220	1	23	14	0	22	15	CADDO
07/01/2003 020678	901220	1	13	30	0	20	23	CADDO
06/01/2003 020678	901220	1	13	0	0	0	13	CADDO
05/01/2003 020678	901220	1	16	18	0	21	13	CADDO
04/01/2003 020678	901220	1	20	16	0	20	16	CADDO
03/01/2003 020678	901220	1	23	18	0	21	20	CADDO
02/01/2003 020678	901220	1	31	13	0	21	23	CADDO
01/01/2003 020678	901220	.1	32	21	0	22	31	CADDO
12/01/2002 020678	901220	1	32	0	0	0	32	CADDO
11/01/2002 020678	901220	4	10	66	Ō	44	32	CADDO
10/01/2002 020678	901220	<u>'</u>	10	0	0		10	CADDO
09/01/2002 020678	901220	1	11	19	0	20	110	CADDO
08/01/2002 020678	901220		10	22	.0	21	11	CADDO
07/01/2002 020678	901220	1	12	41	0	43	10	CADDO
06/01/2002 020678	901220	1	12	0	0	0	12	CADDO
05/01/2002 020678	901220	1	16	18	0	22	12	CADDO
04/01/2002 020678	901220		16	0	0	0	16	CADDO
03/01/2002 020678	901220		21	14	0	19	16	CADDO
02/01/2002 020678	901220	14	9	33	0	21	21	CADDO
01/01/2002 020678	901220		9	. 0	0	[D	9	CADDO
12/01/2001 020678	901220	1	11	19	0	21	9	CADDO
11/01/2001 020678	901220	MALERINA CAMERINAMA	18	15	0	22	11	CADDO
10/01/2001 020678	901220	1	25	14	0	21	18	CADDO
09/01/2001 020678	901220	1	25	22	0	22	25	CADDO
08/01/2001 020678	901220	1	24	20	0	19	25	CADDO
07/01/2001 020078	901220	1	11	35	0	22	24	CADDO
06/01/2001 020678	901220	1	11	0	0	0	11	CADDO
05/01/2001 020678	901220	1	13	35	0	37	11	CADDO
04/01/2001 020678	901220	1	13	0	0	0	13	CADDO
03/01/2001 020078	901220	1	4	29	0	20	13	CADDO
02/01/2001 020678	901220	1	4	0	0	0	4	CADDO
01/01/2001 020678	901220	1	14	9	0	19	4	CADDO
12/01/2000 020678	901220	1	14	o o	0	0	14	CADDO
11/01/2000 020678	901220	1	3	28	0	17	14	CADDO
10/01/2000 020678	901220	1	3	0	0	0	3	CADDO
09/01/2000 020678	901220	1	8	9	0	14	3	CADDO
08/01/2000 020678	901220	1	8	0	0	0	8	CADDO
07/01/2000 020678	901220	1	8	0	0	0	8	CADDO
06/01/2000 020678	901220	1	12	12	0	16	8	CADDO
05/01/2000 020678	901220	1	9	20	0	17	12	CADDO
04/01/2000 020678	901220	1	9	О	0	0	9	CADDO
03/01/2000 020678	901220	1	. 16	12	0	19	9	CADDO
02/01/2000 020678	901220	1	25	12	0	21	16	CADDO
01/01/2000 020678	901220	1	16	30	0	21	25	CADDO
12/01/1999 020678	901220	0	16	0	0	0	16	CADDO
11/01/1999 020678	901220	1	8	27	0	:19	16	CADDO
10/01/1999 020678	901220	1		0	0	0	8	CADDO
09/01/1999 020678	901220	.1	8	0	0	0	8	CADDO
08/01/1999 020678	901220	1	8	0	0	0	8	CADDO
07/01/1999 020678	901220	0	11	17	0	20	8	CADDO
06/01/1999 020678	901220	1	11	0	0	0	11	CADDO
05/01/1999 020678	901220	1	11	22	0	22	11	CADDO
04/01/1999 020678	901220	1	11	0	0	0	11	CADDO
03/01/1999 020678	901220	1	26	8	0	23	11	CADDO
02/01/1999 020678	901220	0	26	0	0	0	26	CADDO
01/01/1999 020678	901220	0	26	0	0	0	26	CADDO
12/01/1998 020678	901220	1	28	21	0	23	26	CADDO
11/01/1998 020678	901220	1	25	26	. 0	23	28	CADDO
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1	901220	<u></u>	15	0	0	0	15	CADDO
	901220	La company of the second	0	55	0	40	15	CADDO
ļ	901220	<u></u>	0	0	0	0	0	CADDO
03/01/1998 020678	901220	0	0	0	0	0	0	CADDO
02/01/1998 020678	901220	0	0	0	0	0	0	CADDO
02/01/1998 020678	901220	0	0	0	0	0	0	CADDO
01/01/1998 020678	901220	1	0	30	0	30	0	CADDO
12/01/1997 020678	901220	0	0	0	0	0	0	CADDO
11/01/1997 020678	901220	0	0	0	0	0	0	CADDO
1	901220		0	38	0	38	0	CADDO
·	901220		0	14	0	14	0	CADDO
	901220		0	0	0	0	0	CADDO
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	901220	-		15	0	15	0	CADDO
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	901220	£			0		0	CADDO
11/01/1996 020678	901220	1	0	7	0	7	0	CADDO
10/01/1996 020678	901220	1	0	40	0	40	0	CADDO
09/01/1996 020678	901220	1	6	10	0	16	0	CADDO
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	and the state of t				0	I D	4	CADDO
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The state of the s	901220				0	processing	0	CADDO
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10/01/1995 020678	901220	1	4	34	0	38	0	CADDO
09/01/1995 020678	901220	1	0	4	0	0	4	CADDO
08/01/1995 020678	901220				0	23	0	CADDO
Commence of the commence of th	901220				0	ļ	0	CADDO
- \$	901220				0		0	CADDO
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10/01/1994 020678	901220	1	19	18	0	26	11	CADDO
	901220	1	0	19	0	0	19	CADDO
08/01/1994 020678	901220	1	2	15	0	17	0	CADDO
07/01/1994 020678	901220	1	0	24	0		2	CADDO
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07/01/1993 020678	901220	1	0	36	. 0	36	0	CADDO
06/01/1993 020678	901220	1	0	31	0	31	0	CADDO
05/01/1993 020678	901220	1	0	63	0	63	0	CADDO
04/01/1993 020678	901220	1	0	34	0	34	0	CADDO
03/01/1993 020678	901220	1	1	32	0	33	0	CADDO
02/01/1993 020678	901220	1	7	24	0	30	[1]	CADDO
01/01/1993 020678	901220	1	10	21	0	24	7	CADDO
12/01/1992 020678	901220	1	10	66	0	66	10	CADDO
11/01/1992 020678	901220	1	4	42	0	36	10	CADDO
10/01/1992 020678	901220	1	23	45	0	64	4	CADDO
09/01/1992 020678	901220	1	8	15	0	.O	23	CADDO
08/01/1992 020678	901220	1	5	3	0	0	8	CADDO
07/01/1992 020678	901220	1	5	5	0	5	5	CADDO
06/01/1992 020678	901220	1	5	23	0	23	5	CADDO
05/01/1992 020678	901220	1	5	31	0	31	5	CADDO
04/01/1992 020678	901220		5	35	0	35	5	CADDO
03/01/1992 020678	901220	·	5	20	0	20	5	CADDO
02/01/1992 020678	901220		5	33	0	33	5	CADDO
01/01/1992 020678	901220	- mineritalismon entitlement	5	33	0	33	5	CADDO
12/01/1991 020678	901220	promotyrous & Seminorous	5	25	0	25	5	CADDO
11/01/1991 020678	901220		5	24	0	24	5	CADDO
10/01/1991 020678	901220	1	5	29	0	29	5	CADDO
09/01/1991 020678	901220	1	5	24	0	24	5	CADDO
08/01/1991 020678	901220		5	48	0	48	5	CADDO
07/01/1991 020678	901220		5	58	0	58	5	CADDO
06/01/1991 020678	901220		5	59	0	59	5	CADDO
05/01/1991 020678	901220	[5	62	0	62	5	CADDO
04/01/1991 020678	901220		5	57	0	57 65	5 5	CADDO
03/01/1991 020678	901220		5	65	0	58	5	CADDO
02/01/1991 020678	901220	part or comment on a transfer or the contract of	5	58	ļ <u>2</u>	66	5	CADDO
01/01/1991 020678 12/01/1990 020678	901220	E	5	66	0	66	5	CADDO
11/01/1990 020678	901220	Land to the second seco	5	66	0	66	5	CADDO
10/01/1990 020678	901220		5	66	0	66	5	CADDO
09/01/1990 020678	901220		5	62	0	62	5	CADDO
08/01/1990 020678	901220	And the second s	5	50	0	50	5	CADDO
07/01/1990 020678	901220	A PROPERTY OF THE PROPERTY OF	5	49	0	49	5	CADDO
06/01/1990 020678	901220		5	<u> </u>	0	49	5	CADDO
05/01/1990 020678	901220		25	62	0	82	5	CADDO
04/01/1990 020678	901220	parametric de la constantina della constantina d	5	53	0	33	25	CADDO
03/01/1990 020678	901220	L	5	46	0	46	5	CADDO
02/01/1990 020678	901220		5	0	0	0	5	CADDO
01/01/1990 020678	901220		36	62	0	93	5	CADDO
12/01/1989 020678	901220		5	31	0	0	36	CADDO
11/01/1989 020678	901220		5	34	0	34	5	CADDO
10/01/1989 020678	901220		5	52	0	52	5	CADDO
09/01/1989 020678	901220		5	41	0	41	5	CADDO
08/01/1989 020678	901220	1	5	56	0	56	5	CADDO
07/01/1989 020678	901220	1	5	31	0	31	5	CADDO
06/01/1989 020678	901220	1	5	31	0	31	5	CADDO
05/01/1989 020678	901220	1	5	46	0	46	5	CADDO
04/01/1989 020678	901220	.1	5	47	0	47	5	CADDO
03/01/1989 020678	901220	1	5	33	0	33	5	CADDO
02/01/1989 020678	901220	1	5	40	0	40	5	CADDO
01/01/1989 020678	901220	1	5	59	0	59	5	CADDO
12/01/1988 020678	901220	1	5	47	0	47	5	CADDO
11/01/1988 020678	901220	1	5	34	0	34	5	CADDO
10/01/1988 020678	901220	1	5	55	0	55	5	CADDO
09/01/1988 020678	901220	1	5	62	0		5	CADDO
08/01/1988 020678	901220	1	5	57	0	57	5	CADDO
07/01/1988 020678	901220	1	5	54	0	54	5	CADDO
06/01/1988 020678	901220		5	65	0	65	5	CADDO
05/01/1988 020678	901220	1	5	50	0	50	5	CADDO
	2	[Control Control of the Control of th		0	i		.1

04/01/1988 020678	901220	1	7	46	0	48	5	CADDO
03/01/1988 020678	901220	1	6	53	0	52	7	CADDO
02/01/1988 020678	901220	1	9	27	0	30	6	CADDO
01/01/1988 020678	901220	1	11	54	0	56	9	CADDO
12/01/1987 020678	901220	1	11	64	0	64	11	CADDO
11/01/1987 020678	901220	1	16	59	0	64	11	CADDO
10/01/1987 020678	901220	1	15	39	0	38	16	CADDO
09/01/1987 020678	901220	1	37	12	0	34	15	CADDO
08/01/1987 020678	901220	1	25	77	0	65	37	CADDO
07/01/1987 020678	901220	1	14	44	0	33	25	CADDO
06/01/1987 020678	901220	1	8	39	0	33	14	CADDO
05/01/1987 020678	901220	1	8	22	0	22	8	CADDO
04/01/1987 020678	901220	1	8	24	0	24	8	CADDO
03/01/1987 020678	901220	1	24	44	0	60	8	CADDO
02/01/1987 020678	901220	1	20	42	0	38	24	CADDO
01/01/1987 020678	901220	1	47	39	0	66	20	CADDO
12/01/1986 020678	901220	1	18	29	0	0	47	CADDO
11/01/1986 020678	901220	1	18	33	0	33	18	CADDO
10/01/1986 020678	901220	1	10	41	0	33	18	CADDO
09/01/1986 020678	901220	1	12	28	0	30	10	CADDO
08/01/1986 020678 07/01/1986 020678	901220 901220	1	23 12	22 44	0	33	12 23	CADDO
	901220	1	38	38		64	12	
06/01/1986 020678 05/01/1986 020678	901220	1	38 53	38 49	0	64	38	CADDO
04/01/1986 020678	901220	4	27	58	0	32	53	CADDO
03/01/1986 020678	901220	1	39	52	0	64	27	CADDO
02/01/1986 020678	901220	1	29	43	0	33	39	CADDO
01/01/1986 020678	901220	1	37	57	0	65	29	CADDO
12/01/1985 020678	901220	1	43	59	0	65	37	CADDO
11/01/1985 020678	901220	1	55	53	0	65	43	CADDO
10/01/1985 020678	901220	1	24	64	0	33	55	CADDO
09/01/1985 020678	901220	1	39	48	0	63	24	CADDO
08/01/1985 020678	901220	1	43	61	0	65	39	CADDO
07/01/1985 020678	901220	1	27	48	0	32	43	CADDO
06/01/1985 020678	901220	1	11	49	0	33	27	CADDO
05/01/1985 020678	901220	1	53	52	0	94	11	CADDO
04/01/1985 020678	901220	1	37	48	0	32	53	CADDO
03/01/1985 020678	901220	1	49	53	0	65	37	CADDO
02/01/1985 020678	901220	1	41	41	0 .	33	49	CADDO
01/01/1985 020678	901220	1	33	41	0	33	41	CADDO
12/01/1984 020678	901220	1	20	45	0	32	33	CADDO
11/01/1984 020678	901220	1	34	51	0	65	20	CADDO
10/01/1984 020678	901220	1	61	38	0	65	34	CADDO
09/01/1984 020678	901220	1	19	74	0	32	61	CADDO
08/01/1984 020678	901220	1	56	27	0	64	19	CADDO
07/01/1984 020678	901220	1	17	71	0	32	56	CADDO
06/01/1984 020678	901220	1	15	34	0	32	17	CADDO
05/01/1984 020678	901220	1	15	32	0	32	15	CADDO
04/01/1984 020678	901220	1		72	0	64	15	CADDO
03/01/1984 020678	901220	1	22	17	[0	32	1/	CADDO
02/01/1984 020678	901220	1	9	45	0	32	22 9	CADDO
01/01/1984 020678	901220	1	29	44	0			CADDO
12/01/1983 020678 11/01/1983 020678	901220 901220	1	44 26	18 50	0	33 32	29 44	CADDO
10/01/1983 020678	901220	1	26 46	12	. 0	32	26	CADDO
09/01/1983 020678	901220		36	73	0	63	46	CADDO
08/01/1983 020678	901220	1	36	31	0	31	36	CADDO
07/01/1983 020678	901220	1	34	34	0	32	36	CADDO
06/01/1983 020678	901220	1	30	33	0	29	34	CADDO
05/01/1983 020678	901220	1	16	43	0	29	30	CADDO
04/01/1983 020678	901220	1	24	50	0	58	16	CADDO
03/01/1983 020678	901220	1	31	51	0 .	58	24	CADDO
02/01/1983 020678	901220	1	38	51	0	58	31	CADDO
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01/01/1983 020678	901220	1	91	64	0	117	38	CADDO
12/01/1982 020678	901220	1	58	33	0	0	91	CADDO
11/01/1982 020678	901220	1	55	32	0	29	58	CADDO
10/01/1982 020678	901220	1	21	92	0	58	55	CADDO
09/01/1982 020678	901220	1	24	55	0	58	21	CADDO
08/01/1982 020678	901220	1	78	3	0	57	24	CADDO
07/01/1982 020678	901220	1	46	117	0	85	78	CADDO
06/01/1982 020678	901220	1	46	28	0	28	46	CADDO
05/01/1982 020678	901220	1	22	53	0	29	46	CADDO
04/01/1982 020678	901220	1	24	57	0	59	22	CADDO
03/01/1982 020678	901220	1	43	68	0	87	24	CADDO
02/01/1982 020678	901220		37	63	0	57	43	CADDO
processing of more amount		1	16	50		29	37	CADDO
01/01/1982 020678 12/01/1981 020678	901220 901220		33	70	0	87	16	CADDO
,	901220	<u>'</u>	60	60	10	87	33	CADDO
11/01/1981 020678		1	32	57	0	29	60	CADDO
10/01/1981 020678	901220	1			0			
09/01/1981 020678	901220	t	46	43	and the second second second	57	32	CADDO
08/01/1981 020678	901220	1	15	60		29 87	46	CADDO
07/01/1981 020678	901220	1	47	55	0	CONTRACTOR AND ADDRESS OF THE PARTY OF THE P	15	CADDO
06/01/1981 020678	901220	1	61	43	0	57	47	CADDO
05/01/1981 020678	901220	1	36	55	0	30	61	CADDO
04/01/1981 020678	901220	1	20	45	0	29	36	CADDO
03/01/1981 020678	901220		52	56	0	88	20	CADDO
02/01/1981 020678	901220	1	27	54	0	29	52	CADDO
01/01/1981 020678	901220	1	49	37	0	59	27	CADDO
12/01/1980 020678	901220	1	40	96	0	87	49	CADDO
11/01/1980 020678	901220	1	32	67	0	59	40	CADDO
10/01/1980 020678	901220	1	32	58	0	58	32	CADDO
09/01/1980 020678	901220	1	17	73	0	58	32	CADDO
08/01/1980 020678	901220	1	47	57	0	87	17	CADDO
07/01/1980 020678	901220	1	42	62	0	57	47	CADDO
06/01/1980 020678	901220	1	43	56	0	57	42	CADDO
05/01/1980 020678	901220	1	42	59	0	58	43	CADDO
04/01/1980 020678	901220	1	56	44	0	. 58	42	CADDO
03/01/1980 020678	901220	1	25	60	. 0 .	29	56	CADDO
02/01/1980 020678	901220	1	50	33	0	58	25	CADDO
01/01/1980 020678	901220	1	46	92	0	88	50	CADDO
12/01/1979 020678	901220	1	32	43	0	29	46	CADDO
11/01/1979 020678	901220	1	44	46	0	58	32	CADDO
10/01/1979 020678	901220	1	33	69	0	58	44	CADDO
09/01/1979 020678	901220	1	25	66	0	58	33	CADDO
08/01/1979 020678	901220	1	41	69	0	85	25	CADDO
07/01/1979 020678	901220	1	15	55	0	29	41	CADDO
06/01/1979 020678	901220	1	36	66	0	87	15	CADDO
05/01/1979 020678	901220	1	19	75	0	58	36	CADDO
04/01/1979 020678	901220	1	27	51	0	59	19	CADDO
03/01/1979 020678	901220	1	63	51	0	87	27	CADDO
02/01/1979 020678	901220	1	59	62	0	58	63	CADDO
01/01/1979 020678	901220	1	41	105	0	87	59	CADDO
12/01/1978 020678	901220	1	44	54	0	57	41	CADDO
11/01/1978 020678	901220	1	10	62	0	28	44	CADDO
10/01/1978 020678	901220	1	15	82	0	87	10	CADDO
09/01/1978 020678	901220	1	28	67	0	80	15	CADDO
08/01/1978 020678	901220	1	27	58	0	57	28	CADDO
07/01/1978 020678	901220	1	24	62	0	59	27	CADDO
06/01/1978 020678	901220	1	24	80	0	80	24	CADDO
05/01/1978 020678	901220	1	24	98	0	98	24	CADDO
04/01/1978 020678	901220	1	24	88	0	88	24	CADDO
03/01/1978 020678	901220	1	36	97	0	109	24	CADDO
02/01/1978 020678	901220	1	60	86	0	110	36	CADDO
01/01/1978 020678	901220	1	26	69	0	35	60	CADDO
12/01/1977 020678	901220	1	35	100	0	109	26	CADDO
11/01/1977 020678	901220	1	20	73	. 0	58	35	CADDO

10/01/1977 020678	901220	1	29	77	0	86	20	CADDO
09/01/1977 020678	901220	1	19	118	0	108	29	CADDO
08/01/1977 020678	901220	1	19	108	0	108	19	CADDO
07/01/1977 020678	901220	1	20	82	0	83	19	CADDO
06/01/1977 020678	901220	1	21	82	0	83	20	CADDO
05/01/1977 020678	901220	1	30	74	0	83	21	CADDO
04/01/1977 020678	901220	1	39	74	0	83	30	CADDO
03/01/1977 020678	901220	1	33	108	0	102	39	CADDO
02/01/1977 020678	901220	1	54	81	0	102	33	CADDO
01/01/1977 020678	901220	1	39	83	0	68	54	CADDO
CASING	The state of the s	THE THE RESERVE THE STATE OF TH			Mary annual and the same of the			

COMPLETION DATE	CASING SIZE	WELLBORE SIZE	CASING WEIGHT	UPPER SET DEPTH	LOWER SET DEPTH	CEMENT SACKS	TEST PRESSURE	HOURS UNDER PRESSURE	TEST DATE	CASING PULLED	CREATION PROCESS
06/28/1963	0312	0614	7.7	0	2537	150	1100	.5	06/26/1963		CASING TEST
06/28/1963	0700	0978	24	0	216	55	600	.5	06/23/1963		CASING TEST

PLUG AND ABANDON

P and A DATE LOCATION TYPE CASING CUT TYPE CASING CUT DEPTH MUD WEIGHT LEFT COMMENTS

PLUG TYPE UPPER PLUG DEPTH LOWER PLUG DEPTH SACKS OF CEMENT SLURRY WEIGHT TUBING AND PACKERS

COMPLETION DATE TUBING SIZE TUBING LOWER DEPTH TUBING UPPER DEPTH PACKER DEPTH

06/28/1963 2&03/08 2416

Well Information

Review Well Information

SERIAL			. NAME (X:A L SENT	and the second party of th		and Lance				a - American de la comunicación	come on - 2 c			E EFFE(V 05/01/			API NU 170170050	***************************************	
96171	1	Contract Con	William Committee of the Armenta		one and common to the management of the	0104	213	2 09		10		134 20	JIN 14V	V 05/01/	1990		170170000	20000	
			TE STAT D																
		,	3 06/08/19	63 1	0														
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	- · · · · · · · · · · · · · · · · · · ·		rface Latitud				Y Gro	una E	levatic	n Zone N	e jerer	- ;							
93-47-5			41-8.16 RDINATES G			736802				. IN	NAD-2								
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V	w		730.9733789				685745												
5		E COORI		90 -93	.7901790	31 32.0	000140												
			PLUGBAC	K T	RUE	************													
EFFECT DAT		END DATE	TOTAL DEPTH	VE	RTICAL EPTH	DEPT				DEG	MIN	SEC		URCE		X	LAMBERT Y	ZONE	COO S\
09/01/19	76 10	0/01/1980)	0		2553	an or one						03		0		0		01
WELL H	STOR	Υ																	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SERIAL		WEL	L NAME		WELL	NUM OF	RG ID I	FIELD	ST CE	PT W	ELL CL	ASS E	FF DA	TE END	DATE	STAT	DATE		
96171	2400	PXY SUX	X;A L SENT	ELL	005	01	04	2152	10	10		C	5/01/19	98		06/08	/1963		
96171	2400	PXY SUX	X;A L SENT	ELL	005	01	04	2152	10	10		C	2/01/19	98 05/01	/1998	06/08	/1963		
96171	2400	PXY SUX	X;A L SENT	ELL	005	26	32	2152	10	10		C	1/01/19	98 02/01	/1998	06/08	/1963		
96171	2400 [PXY SUX	X;A L SENT	ELL	005	26	32	2152	10	10		<u>[</u> C	1/01/19	97 01/01	/1998	06/08	/1963		
96171	2400 I	PXY SUX	X;A L SENT	ELL	005	26	32	2152	10	10		. [C	1/01/19	96 01/01	/1997	06/08	/1963		
96171	2400 I	PXY SUX	X;A L SENT	ELL	005	26	32	2152	10	10		C	1/01/19	95 01/01	/1996	06/08	/1963		
96171	2400 I	PXY SUX	X;A L SENT	ELL	005	26	32	2152	10	10		C	1/01/19	94 01/01	/1995	06/08	/1963		
96171	2400 I	PXY SUX	X;A L SENT	ELL	005	26	32 2	2152	10	10		C	1/01/19	93 01/01	/1994	06/08	/1963		
96171	2400 I	PXY SUX	X;A L SENT	ELL	005	26	32	2152	10	10		1		92 01/01					
96171	2400 I	PXY SUX	X;A L SENT	ELL.	005	26	indication and a la	2152	10	10		b.		92 10/01		- }			
96171	- Secondary		X;A L SENT		005	07	in remaining the second	2152	10	10		,	***************************************	92 09/01			Contraction of the Contraction o		
96171	2400 l	PXY SUX	X;A L SENT	ELL	005	07	win minimizer	2152	10	10		· ·		91 01/01			increase and the second		
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		A.A	TION DATE	HPDI	ER DEP	LOWE	D DEDI	E SAN	IDS PE	SERVA)IR								
96171		06/08/19		2417		2448	TEN	JAN	iDO IKE	.oenvc	/113								
WELL T		00/00/190	····	Z41/	e.e.,440 · . · —4000, 4	,Z740				·									
RPT		EST _		OIL	T	GAS	[FLOW	SH	HUTIN		0	PPER	L	OWER	BOT H	OLE
TYP		ATE F	RPT DATE	POT	COND	DEL	WATE	R BS	W%	PRES		RES	CHC		ERF		PERF	PRE	

RPT TYP	TEST DATE	RPT DATE	OIL POT	COND	GAS DEL	WATER	BSW%	FLOW PRES	SHUTIN PRES	CHOKE	UPPER PERF	LOWER PERF	BOT HOLE PRES
DM-1R	10/29/2009	11/01/2009	2			5	.25				2398	2422	
DM-1R	05/01/2009	05/01/2009	.2			4	.5				2398	2422	
DM-1R	10/28/2008	11/01/2008	.21			4	.4				2398	2422	
DM-1R	04/30/2008	05/01/2008	.23	mon.		2	.2				2398	2422	
DM-1R	10/27/2007	11/01/2007	.45			4	.5				2398	2422	
DM-1R	05/03/2007	05/01/2007	.3			4	.5				2398	2422	
DM-1R	10/31/2006	11/01/2006	.5			4	.6				2398	2422	-
DM-1R	05/01/2006	05/01/2006	1.5			7	.4				2398	2422	
DM-1R	10/26/2005	11/01/2005	.39			5	.4				2398	2422	
DM-1R	04/20/2005	05/01/2005	.67	-		6	.6				2398	2422	
DM-1R	10/15/2004	11/01/2004	.85	******		6	.6				2398	2422	
DM-1R	04/16/2004	05/01/2004	1.04	mater .		5	.4				2398	2422	EXHIBI
DM-1R	11/24/2003	11/01/2003	1.3			4	.5				2398	2422	
DM-1R	05/29/2003	05/01/2003	1.38			6	.6				2398	2422	? ?

DM-1R	12/01/2002	11/01/2002	1.41			3	.2				2398	2422	
DM-1R	11/30/2001	11/01/2001	.58			3	.2	-			2398	2422	and the state of t
DM-1R	05/30/2001	05/01/2001	.76			3	.2				2398	2422	
DM-1R	05/30/1999	06/01/1999	1			4	.3				2398	2422	
DM-1R	02/28/1999	03/01/1999	1	a >		3	.3				2398	2422	Mar difference of
DM-1R	11/30/1998	12/01/1998	2	**		6	.4	0	0		2398	2422	0
DM-1R	09/30/1998	09/01/1998	3			6	.4	0	0	I	2398	2422	0
DM-1R	06/01/1998	06/01/1998	3			4	.4	0	0		2398	2422	0
SDM2O	04/15/1998	04/01/1998	2	0	0	1	.4	0		OPEN	2417	2448	MATERIAL STATE OF THE STATE OF
DM-1R	01/22/1994	02/01/1994	2			8	1	0	0	NA	2417	2448	0
DM-1R	12/08/1993	12/01/1993	2			6	1	0	0	NA	2417	2448	0
DM-1R	09/17/1993	10/01/1993	2			7	1	0	0	NA	2417	2448	0
DM-1R	07/08/1993	08/01/1993	1			7	1	0	0	NA	2417	2448	0
DM-1R	05/10/1993	06/01/1993	1			6	1	0	0	NA	2417	2448	0
DM-1R	03/11/1993	04/01/1993	2			6	1	0	0	NA	2417	2448	0
DM-1R	02/08/1993	02/01/1993	2			6	[1	0	0	NA	2417	2448	0
DM-1R	11/17/1992	12/01/1992	2			4	1	0	0	NA	2417	2448	0

WELL ALLOWABL						parameter and a second
EFFECTIVE DATE	END DATE	LUW CODE	LUW TYPE CODE	ALLOWABLE	ESTIMATED POTENTIAL	CURRENT ALLOWABLE TYPE
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07/01/2006	12/31/2006	020679	2	300	2	1
01/01/2006	06/30/2006	020679	2	300	0 .	1
07/01/2005	12/31/2005	020679	2	300	1	1
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07/01/2001	12/31/2001	020679	2	300	1	1
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01/01/1999	06/30/1999	020679	2	300	2	1
07/01/1998	08/31/1998	020679	2	300	3	1
04/15/1998	04/30/1998	020679	2	300	2	1
03/01/1993	04/30/1993	020679	2	0 .	0	1
09/01/1992	10/31/1992	020679	2	124	0	1
03/01/1991	04/30/1991	020679	2	0	0	1
05/01/1986	06/30/1986		2	0	0	1
03/01/1986	04/30/1986	020679	2	0	0	1
11/01/1976	12/31/1976		2	0	0	1

LEASE\UNIT\WELL PRODUCTION

RPT DATE	LUW	STORAGE FAC	DOC	WELL CNT	OPENING STK	OIL PROD (BBL)	GAS PROD (MCF)	DISPOSITION	CLOSING STK	PARISH
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06/01/2009	020679	901220		1	4	0	0	0	4	CADDO
05/01/2009	020679	901220	****	1	4	0	0	0	4	CADDO
04/01/2009	020679	901220	~~	1	4	0	0	0	4	CADDO
C-400-1440-000-000-000-000-000-000-000-00	\$\$\tau_1\frac{1}{2} \tau_1 \tau_2 \tau_1 \tau_2 \tau_2 \tau_1 \tau_2 \tau_2 \tau_1 \tau_2 \tau_2 \tau_1 \tau_2 \tau_2 \tau_2 \tau_1 \tau_2 \tau_2 \tau_1 \tau_2 \tau_2 \tau_2 \tau_2 \tau_2 \tau_1 \tau_2 \ta	The second secon		***************************************		ALL SAME WAY COME & PROPERTY OF THE SAME O				

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05/01/2000 020679	901220		11		0	15	111	CADDO
04/01/2000 020679	901220	1	11	0	0	0	11	CADDO
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01/01/2000 020679	901220	1	20	23	0	20	23	CADDO
12/01/1999 020679	901220	U	20	0	0	0	20	CADDO
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07/01/1999 020679	901220	1	12	17	0	22	7	CADDO
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04/01/1999 020679	901220	1	10	0	0	0	10	CADDO
03/01/1999 020679	901220	1	24	8	0	22	10	CADDO
02/01/1999 020679	901220	0	24	0	0	0	24	CADDO
firmation and an additional and a firmation an	901220	0	24	0	0	0	24	CADDO
01/01/1999 020679	- Patent Memory City - may be consisted constants and		aries provincial de la companya del companya del companya de la co					
01/01/1999 020679 12/01/1998 020679	901220	1	25	21	0	22	24	CADDO
01/01/1999 020679	- Patent Memory City - may be consisted constants and	1	25 27 21	21 20 27	0	22 22 21	24 25 27	CADDO CADDO CADDO

09/01/1998 020679	901220	1	20	46	0	45	21	CADDO
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08/01/1993 020679	901220	1	0	15	0	15	0	CADDO

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10/01/1990 020679	901220	1 4	40	0	40	4	CADDO
09/01/1990 020679	901220	1 4	38	0	38	4	CADDO
08/01/1990 020679	901220	1 4	30	0	30	4	CADDO
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05/01/1990 020679	901220	1 15	39	0	50	4	CADDO
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03/01/1990 020679	901220	1 4	28	0	28	4	CADDO
02/01/1990 020679	901220	1 4	33	0	33	4	CADDO
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12/01/1989 020679	901220	1 4	18	0	0	22	CADDO
11/01/1989 020679	901220	1 4	21	0	21	4	CADDO
10/01/1989 020679	901220	1 4	32	0	32	4	CADDO
09/01/1989 020679	901220	1 4	25	0	25	4	CADDO
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05/01/1980 020679	901220	1 25	37	0	35	27	CADDO
04/01/1980 020679	901220	1 34	26	0	35	25	CADDO
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02/01/1980 020679	901220	1 31	20	0	36	15	CADDO
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05/01/1979 020679	901220	1 12	45	0	35	22	CADDO
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03/01/1979 020679	901220	1 45	25	0	53	17	CADDO
02/01/1979 020679	901220	1 43	44	0	42	45	CADDO
01/01/1979 020679	901220	1 41	64	0	62	43	CADDO
12/01/1978 020679	901220	1 44	38	0	41	41	CADDO
11/01/1978 020679	901220	1 10	55	0	21	44	CADDO
10/01/1978 020679	901220	1 15	48	0	53	10	CADDO
09/01/1978 020679	901220	1 28	47	0	60	15	CADDO
08/01/1978 020679	901220	1 27	53	0	52	28	CADDO
07/01/1978 020679	901220	1 24	57	0	54	27	CADDO
06/01/1978 020679	901220	1 24	40	0	40	24	CADDO
05/01/1978 020679	901220	1 23	89	0	88	24	CADDO
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03/01/1978 020679	901220	1 36	90	0	102	24	CADDO
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famous care air	901220	1 35	92	0	101	26	CADDO
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07/01/1977 020679	901220	1	20	86	0	87	19	CADDO
06/01/1977 020679	901220	1	21	86	0	87	20	CADDO
05/01/1977 020679	901220	1	30	78	0	87	21	CADDO
04/01/1977 020679	901220	1	39	78	0	87	30	CADDO
03/01/1977 020679	901220	1	33	115	0	109	39	CADDO
02/01/1977 020679	901220	1	54	88	0	109	33	CADDO
01/01/1977 020679	901220	1	39	75	0	60	54	CADDO
CASING		- A COST - MARKAGE - COST CONTROL - COST						

COMPLETION DATE	CASING SIZE	WELLBORE SIZE	CASING WEIGHT	UPPER SET DEPTH	LOWER SET DEPTH	CEMENT SACKS	TEST PRESSURE	HOURS UNDER PRESSURE	TEST DATE	CASING PULLED	CREATION PROCESS
06/08/1963	0312	0614	5.7	0	2533	155	700	.5	06/08/1963		CASING TEST
06/08/1963	0700	0978	24	0	222	60	600	.5	06/04/1963		CASING TEST

PLUG AND ABANDON

P and A DATE LOCATION TYPE CASING CUT TYPE CASING CUT DEPTH MUD WEIGHT LEFT COMMENTS

PLUG TYPE UPPER PLUG DEPTH LOWER PLUG DEPTH SACKS OF CEMENT SLURRY WEIGHT TUBING AND PACKERS

COMPLETION DATE TUBING SIZE TUBING LOWER DEPTH TUBING UPPER DEPTH PACKER DEPTH

06/08/1963 2&03/08 2425 0

Well Information

Review Well Information

96609	2400	PXY SU	JQQ;A	L SENTE	LL 006	e	0104	<u>2152</u> 0	9	<u>10</u>	C)34	20N	14W	05/01/	1998	······································	17017005	010000	
PRMT	DATE	SPUD D	ATE	STAT DAT	E ST C	D.	y y y y					***************************************		nevi er se se anema en err	THE A THUMBS PROPERTY LAND	en alex entitle comment dank		THE STANSAGE SERVICE SEPTEMBERS AND ARRESTS	,	-
06/07/19	963	06/08/19	63 (06/12/1963	10															
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Surface	Long	gitude Si	urface	Latitude	Lambe	rt X L	ambert Y (Ground E	levatio	n Zone	Datun	n								
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96609				L SENTE		106	0104	2152	10	10				01/1998		44000	· January	2/1963		
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RPT TYP		TEST DATE	RPT	DATE PO	OT C	DND	GAS WA	TER BS		FLOW PRES		IUTII RES		СНОК	- 1	PER ERF		OWER PERF	BOT H PRE	
DM-1R	10/2	29/2009	11/01	/2009 2			6	.3							2395		241	4		
M-1P	OF !	14/0000	05/04	/2009 21			5	2							2395		2414	4		

RPT TYP	TEST DATE	RPT DATE	OIL POT	COND	GAS DEL	WATER	BSW%	FLOW PRES	SHUTIN PRES	CHOKE	UPPER PERF	LOWER PERF	BOT HOLE PRES
DM-1R	10/29/2009	11/01/2009	2			6	.3				2395	2414	
DM-1R	05/01/2009	05/01/2009	.21			5	.2				2395	2414	
OM-1R	10/28/2008	11/01/2008	.23	****		2	.2				2395	2414	
DM-1R	04/30/2008	05/01/2008	.25			4	.3				2395	2414	
DM-1R	10/27/2007	11/01/2007	.4	veni.		5	.6				2395	2414	
DM-1R	05/03/2007	05/01/2007	.25			6	.6				2395	2414	
DM-1R	10/31/2006	11/01/2006	.3	-		6	.4				2395	2414	
DM-1R	05/01/2006	05/01/2006	.75			5	.5				2395	2414	
DM-1R	10/26/2005	11/01/2005	.37			6	.6				2395	2414	
DM-1R	04/20/2005	05/01/2005	.65			4	.4				2395	2414	
OM-1R	10/15/2004	11/01/2004	.86			5	.4				2395	2414	EVIDE
DM-1R	04/16/2004	05/01/2004	1.1			5	.6				2395	2414	EXHIBIT
OM-1R	11/24/2003	11/01/2003	1.18			4	.3				2395	2414	0 201
DM-1R	05/29/2003	05/01/2003	1.41			5	.4				2395	2414	(04

DM-1R	12/01/2002	11/01/2002 1.38			4	.1				2395	2414	
DM-1R	11/30/2001	11/01/2001 .59	. mr.yrun		5	.3	and one of the same of the sam			2395	2414	
DM-1R	05/30/2001	05/01/2001 .71			4	.4				2395	2414	1
DM-1R	05/30/1999	06/01/1999 1			3	.2				2395	2414	
DM-1R	02/28/1999	03/01/1999 1			4	.3	a. American de la companya de la com			2395	2414	W. A. M. STANIS
DM-1R	11/30/1998	12/01/1998 2	A - 1 W		5	.4	0	0	TORON (MONOCOMORNOSOM)	2395	2414	0
DM-1R	09/30/1998	09/01/1998 2			4	.5	0	0		2395	2414	0
DM-1R	06/01/1998	06/01/1998 2			5	.4	0	0		2395	2414	0
SDM2O	04/15/1998	04/01/1998 0	0	0	1	.4	0	of a fell Marcolla for Establishment	OPEN	2395	2414	
DM-1R	01/23/1994	02/01/1994 3			7	1	0	0	NA	2395	2414	0
DM-1R	12/09/1993	12/01/1993 3			8	1	0	0	NA	2395	2414	0
DM-1R	09/19/1993	10/01/1993 3	2 . 4.		8	1	0	0	NA	2395	2414	0
DM-1R	07/09/1993	08/01/1993 3	1.000		8	1	0	0	NA	2395	2414	0
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DM-1R	11/20/1992	12/01/1992 3			9	1	0	0	NA	2395	2414	.0

WELL ALLOWABL			· · · · · · · · · · · · · · · · · · ·	· contraction and the contraction of the contractio	· parento lo tarreco o constitución de la constituc	51. tom minute of 71. of a community community and communi
EFFECTIVE DATE	END DATE	LUW CODE	LUW TYPE CODE	ALLOWABLE	ESTIMATED POTENTIAL	CURRENT ALLOWABLE TYPE
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03/01/1991	04/30/1991	020680	2	0	0	1
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RPT DATE	LUW CODE	STORAGE FAC	DOC USE	WELL CNT	OPENING STK	OIL PROD (BBL)	GAS PROD (MCF)	DISPOSITION	CLOSING STK	PARISH
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06/01/1990	j	901220	1	6	67	0	;	6	CADDO
05/01/1990		901220	1	35		0		6	CADDO
04/01/1990	2 pressurements of a section board of the	901220	1	6	74	0		35	CADDO
03/01/1990	<u> </u>	901220	1	6	64	0	64	6	CADDO
02/01/1990		901220	1	6	74	0	t and the commence of the commence of	6	CADDO
01/01/1990	· · · · · · · · · · · · · · · · · · ·	901220	1	50	84	0	·]	6	CADDO
12/01/1989		901220	1	6	44	0	·	50	CADDO
11/01/1989	*	901220	1	6	47	0	·	6	CADDO
10/01/1989		901220	1	6	73	0		6	CADDO
09/01/1989	A CONTRACT - INC. ACCUSED - THE ACCUSED -	901220	1	6	56	0	56	6	CADDO
08/01/1989	[901220	1	6	77	0		6	CADDO
07/01/1989		901220	1	6	43	0		6	CADDO
06/01/1989	ţ	901220	1	6		0	,	6	CADDO
05/01/1989	·	901220	1	6	64	0	i e e a contombono e e e e e	6	CADDO
04/01/1989		901220	1	6		0		6	CADDO
03/01/1989		901220	1	6		:0	46	6	CADDO
02/01/1989		901220	1	6	56	0		6	CADDO
01/01/1989			1		<u> </u>	0		6	CADDO
<u> </u>		901220	,1	6	83	0			CADDO
12/01/1988		901220	1	6	66			.6 6	CADDO
11/01/1988		901220	1	6	47	0		6	Cincil and in the second
10/01/1988		901220	1	6	77	0		6	CADDO
∃09/01/1988°	020680	901220	1	6	86	0	The state of the s	6	CADDO
processions and a second	000000		1	6	78	0	78	6	CADDO
08/01/1988		901220	promonent and control of the control of	procession visitation and action action and action ac	<u> </u>		7.4		CADDO
08/01/1988 07/01/1988	020680	901220	1	6	74	0	Landa and the second	6	CADDO
08/01/1988	020680 020680	; w Just made reducer	1	procession visitation and action action and action ac	74	0	90	6	CADDO CADDO CADDO

04/01/1988	020680	901220	1 10	63	0	67	6	CADDO
03/01/1988	020680	901220	1 8	74	0	72	10	CADDO
02/01/1988	020680	901220	1 12	38	0	42	8	CADDO
01/01/1988	020680	901220	1 16	73	0	77	12	CADDO
12/01/1987	020680	901220	1 16	89	0	89	16	CADDO
11/01/1987	020680	901220	1 23	81	0	88	16	CADDO
10/01/1987	020680	901220	1 22	54	0	53	23	CADDO
09/01/1987	020680	901220	1 51	17	0	46	22	CADDO
08/01/1987	020680	901220	1 35	107	0	91	51	CADDO
07/01/1987	020680	901220	1 19	62	0	46	35	CADDO
06/01/1987	020680	901220	1 13	51	0	45	19	CADDO
05/01/1987	020680	901220	1 13	30	0	30	13	CADDO
04/01/1987	020680	901220	1 13	33	0	33	13	CADDO
03/01/1987	020680	901220	1 33	64	0	84	13	CADDO
02/01/1987	020680	901220	1 27	59	0	53	33	CADDO
01/01/1987		901220	1 66	52	0	91	27	CADDO
12/01/1986		901220	1 26	40	0	0	66	CADDO
11/01/1986		901220	1 26	45	0	45	26	CADDO
10/01/1986	January er serar	901220	1 13	59	. 0	46	26	CADDO
09/01/1986	-	901220	1 16	38	0	41	13	CADDO
08/01/1986		901220	1 31	31	0	46	16	CADDO
07/01/1986		901220	1 16	60	0	45	31	CADDO
06/01/1986		901220	1 55	50	0	89	16	CADDO
05/01/1986		901220	1 74	70	0	89	55	CADDO
04/01/1986		901220	1 38	81	0	45	74	CADDO
03/01/1986		901220	1 55	72	.0	89	38	CADDO
02/01/1986	,	901220	1 41	59	0	45	55	CADDO
01/01/1986	 	901220	1 51	81	0	91	41	CADDO
12/01/1985		901220	1 60	82	0	91	51	CADDO
11/01/1985	Land Land of the second	901220	1 76	74	0	90	60	CADDO
10/01/1985		901220	1 33	88	0	45	76	CADDO
09/01/1985	,	901220	1 54	67	0	88	33	CADDO
08/01/1985		901220	1 59	85	0	90	54	CADDO
07/01/1985		901220	1 38	65	0	44	59	CADDO
06/01/1985	ļ	901220	1 16	67	0	45	38	CADDO
05/01/1985	ļ	901220	73	74	0	131	16	CADDO
04/01/1985		901220	1 51	66	0	44	73	CADDO
03/01/1985		901220	1 68	74	0	91	51	CADDO
02/01/1985		901220	1 57	56	0	45	68	CADDO
01/01/1985		901220	1 46	57	0	46	57	CADDO
12/01/1984		901220	1 28	62	0	44	46	CADDO
11/01/1984	·	901220	1 48	71	0	91	28	CADDO
10/01/1984		901220	1 85	53	0	90	48	CADDO
09/01/1984	·	901220	1 26	103	0	44	85	CADDO
08/01/1984	January Commission	901220	1 78	37	0	89	26	CADDO
07/01/1984		901220	1 23	99	0	44	78	CADDO
06/01/1984	,	901220	1 21	46	0	44	23	CADDO
05/01/1984	<u></u>	901220	1 22	43	0	44	21	CADDO
04/01/1984	I	901220	1 9	101	0	88	22	CADDO
03/01/1984	pose control	901220	1 31	22	0	44	9	CADDO
02/01/1984	1	901220	1 12	63	0	44	31	CADDO
01/01/1984	Salarania	901220	1 40	61	Ō	89	12	CADDO
12/01/1983		901220	1 62	24		46	40	CADDO
11/01/1983	-	901220	1 36	70	0	44	62	CADDO
10/01/1983	\$	901220	1 64	16	0	44	36	CADDO
09/01/1983	project composition	901220	1 49	103	0	88	64	CADDO
08/01/1983	<u> </u>	901220	1 51	41	0	43	49	CADDO
07/01/1983	<u> </u>	901220	1 47	48	0	44	51	CADDO
06/01/1983	2	901220	1 41	46	0	40	47	CADDO
05/01/1983		901220	1 22	60	0	41	41	CADDO
04/01/1983		901220	1 33	70	0	81	22	CADDO
03/01/1983	\$	901220	1 43	70	0	80	33	CADDO
	lia immiona commi	and the second second		فاقت مختمانوة مسمستحمسي ممرستكيفيفي	الدخان والسيسي فيجار أيسوسيسي	linter statistic from a comment in		in the second se
02/01/1983	U∠U68U	901220	1 53	70	0 .	80	43	CADDO

01/01/1983 020680	901220	1	127	88	0	162	53	CADDO
12/01/1982 020680	901220	1	81	46	0	0	127	CADDO
11/01/1982 020680	901220	1	77	45	0	41	81	CADDO
10/01/1982 020680	901220	1	29	129	0	81	77	CADDO
09/01/1982 020680	901220	1	34	75	0	80	29	CADDO
08/01/1982 020680	901220	1	107	6	0	79	34	CADDO
07/01/1982 020680	901220	.1	64	161	0	118	107	CADDO
06/01/1982 020680	901220	1	65	39	0	40	64	CADDO
05/01/1982 020680	901220	1	32	74	0	41	65	CADDO
04/01/1982 020680	901220	1	34	79	0	81	32	CADDO
03/01/1982 020680	901220	1	58	96	0	120	34	CADDO
02/01/1982 020680	901220	1	54	82	0	78	58	CADDO
01/01/1982 020680	901220	2	22	73	0		54	CADDO
12/01/1981 020680	901220	2	46	97		41		CADDO
,					0	121	22	v.er. atmosphericani i
11/01/1981 020680	901220	2	83	85	0	122	46	CADDO
10/01/1981 020680	901220	2	45	78	0	40	83	CADDO
09/01/1981 020680	901220	2	64	61	0	80	45	CADDO
08/01/1981 020680	901220	2	21	.83	0	40	64	CADDO
07/01/1981 020680	901220	2	.66	75	0	120	21	CADDO
06/01/1981 020680	901220	2	85	61		-80	66	CADDO
05/01/1981 020680	901220	2	50	76	0	41	85	CADDO
04/01/1981 020680	901220	2	28	62	O	40	50	CADDO
03/01/1981 020680	901220	2	73	77	0	122	28	CADDO
02/01/1981 020680	901220	2	37	77	-0	41	73	CADDO
01/01/1981 020680	901220	2	69	50	0	82	37	CADDO
12/01/1980 020680	901220	2	56	135	0	122	69	CADDO
11/01/1980 020680	901220	2	45	92	0	81	56	CADDO
10/01/1980 020680	901220	2	44	82	0	81	45	CADDO
09/01/1980 020680	901220	2	24	100	0	80	44	CADDO
08/01/1980 020680	901220	2	65	79	0	120	24	CADDO
07/01/1980 020680	901220	2	58	87	0	80	65	CADDO
06/01/1980 020680	901220	2	60	77	0	79	58	CADDO
05/01/1980 020680	901220	2	58	82	0	80	60	CADDO
04/01/1980 020680	901220	2	77	61	0	80	58	CADDO
03/01/1980 020680	901220	2	34	84	0	41	77	CADDO
02/01/1980 020680	901220	2	70	45	0	81	34	CADDO
01/01/1980 020680	901220	1	65	127	0	122	70	CADDO
12/01/1979 020680	901220	2	44	62	0	41	65	CADDO
11/01/1979 020680	901220	2	61	63	0	80	44	CADDO
10/01/1979 020680	901220	2	46	95	0	80	61	CADDO
09/01/1979 020680	901220	2	35	91	0	80	46	CADDO
08/01/1979 020680	901220	2	56	97	0	118	35	CADDO
07/01/1979 020680	901220	2	21	75	0	40	56	CADDO
06/01/1979 020680	901220	2	50	91	0	120	21	CADDO
05/01/1979 020680	901220	2	26	105	ō	81	50	CADDO
04/01/1979 020680	901220	2	37	69	.0	80	26	CADDO
03/01/1979 020680	901220	:1	87	73	.0	123	37	CADDO
02/01/1979 020680	901220	2	82		0	80	87	CADDO
		2			0		82	CADDO
01/01/1979 020680 12/01/1978 020680	901220		83	119		120		
	901220	2	91	74	0	82	83	CADDO
11/01/1978 020680	901220	2	20	110	0	39	91	CADDO
10/01/1978 020680	901220	2	30	111	0	121	20	CADDO
09/01/1978 020680	901220	2	55	95	0	120	30	CADDO
08/01/1978 020680	901220	2	45	76	0	66	55	CADDO
07/01/1978 020680	901220	2	23	80	0	58	45	CADDO
06/01/1978 020680	901220	2	48	75	0	100	23	CADDO
05/01/1978 020680	901220	1	47	216	0	215	48	CADDO
04/01/1978 020680	901220	2	48	111	0	112	47	CADDO
03/01/1978 020680	901220	2	72	122	0	146	48	CADDO
02/01/1978 020680	901220	2	108	110	0	146	72	CADDO
01/01/1978 020680	901220	2	52	98	0	42	108	CADDO
12/01/1977 020680	901220	2	72	125	0	145	52	CADDO
	901220	2	41	126	0	95	72	CADDO

10/01/1977 020680	901220	2	60	104	0	123	41	CADDO
09/01/1977 020680	901220	2	39	165	0	144	60	CADDO
08/01/1977 020680	901220	2	35	148	0	144	39	CADDO
07/01/1977 020680	901220	2	42	224	0	231	35	CADDO
06/01/1977 020680	901220	2	42	232	0	232	42	CADDO
05/01/1977 020680	901220	2	62	211	0	231	42	CADDO
04/01/1977 020680	901220	2	84	215	0	237	62	CADDO
03/01/1977 020680	901220	2	64	290	0	270	84	CADDO
02/01/1977 020680	901220	2	109	224	0	269	64	CADDO
01/01/1977 020680	901220	2	78	264	0	233	109	CADDO
CASING		to akid do			his			

COMPLETION DATE	CASING SIZE	WELLBORE SIZE	CASING WEIGHT	UPPER SET DEPTH	LOWER SET DEPTH	CEMENT SACKS	TEST PRESSURE	HOURS UNDER PRESSURE	TEST DATE	CASING PULLED	CREATION PROCESS
06/12/1963	0312	0614	5.7	0	2530	160	1000	.5	06/11/1963		CASING TEST
06/12/1963	0700	0978	24	0	217	60	600	.5	06/08/1963		CASING TEST

PLUG AND ABANDON

P and A DATE LOCATION TYPE CASING CUT TYPE CASING CUT DEPTH MUD WEIGHT LEFT COMMENTS PLUGS

PLUG TYPE UPPER PLUG DEPTH LOWER PLUG DEPTH SACKS OF CEMENT SLURRY WEIGHT TUBING AND PACKERS

COMPLETION DATE TUBING SIZE TUBING LOWER DEPTH TUBING UPPER DEPTH PACKER DEPTH

06/12/1963 2&03/08 2386 0

COOF SY

01

Well Information

Review Well Information

WELLS													
SERIAL	WELI	_ NAME	WELL N	UM ORG II	FIELD	PARISH	PROD 1	YPE SEC	TWN	RGE EFFEC	TIVE DATE	API NU	М
97140 24	100 PXY SU	ZZ;A L SENTE	L 007	0104	2152	09	10	034	20N	14W 05/01/1	998	170170050	70000
PRMT DAT	E SPUD DA	TE STAT DAT	E ST CD	*·			ilina ayan da in a a a a a a a a a a a a a a a a a a		***************************************	annual specific and the	THE RESERVE OF THE PERSON OF T	a del cultura e a como e a com	
07/08/1963	07/11/196	3 07/16/196	3 <u>10</u>										
WELL SUR	FACE COO	RDINATES											
Surface Lo	ngitude Su	rface Latitude	Lambert X	Lambert \	(Ground	d Elevation	on Zone	Datum					
93-48-24.1	19 32	-41-7.8	1597943	736797	0		N	NAD-27					
WELL SUR	FACE COOL	RDINATES GE	NERATED	BY DNR									
UTMX	83	UTMY 83	LONGITUE	DE 83 LAT	TUDE 83	3							
424357.186	672613 3616	725.81553652	-93.806882	251 32.6	3564295								
воттом н	OLE COOR	D											
EFFECTIVI DATE	E END DATE	PLUGBACK TOTAL DEPTH	TRUE VERTICAL DEPTH	MEASURI DEPTH		LAT LAT			NG (EC	COORDINATE SOURCE	LAMBERT X	LAMBERT Y	ZON
00/01/1076	10/01/108	 n	ĺn.	2558					,	13	n	•	

09/01/19	976 10/01/1980 0	2558	1		-		20 THE ST.	03	0	0
NELL H	ISTORY									
SERIAL	WELL NAME	WELL NUM	ORG ID	FIELD	ST CD	PT	WELL CLASS	EFF DATE	END DATE	STAT DAT
97140	2400 PXY SUZZ;A L SENTELL	007	0104	2152	10	10		05/01/1998		07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	0104	2152	10	10		02/01/1998	05/01/1998	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	2632	2152	10	10		01/01/1998	02/01/1998	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	2632	2152	10	10		01/01/1997	01/01/1998	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	2632	2152	10	10		01/01/1996	01/01/1997	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	2632	2152	10	10		01/01/1995	01/01/1996	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	2632	2152	10	10		01/01/1994	01/01/1995	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	2632	2152	10	10		01/01/1993	01/01/1994	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	2632	2152	10	10		10/01/1992	01/01/1993	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	2632	2152	10	10		09/01/1992	10/01/1992	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	0781	2152	10	10		01/01/1992	09/01/1992	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	0781	2152	10	10		01/01/1991	01/01/1992	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	0781	2152	10	10		01/01/1990	01/01/1991	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	0781	2152	10	10		11/01/1989	01/01/1990	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	0781	2152	10	10		01/01/1989	11/01/1989	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	0781	2152	10	10		04/01/1987	01/01/1989	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	0781	2152	10	10		02/01/1987	04/01/1987	07/16/1963
97140	2400 PXY SUZZ;A L SENTELL	007	0781	2152	10	10		03/01/1986	02/01/1987	07/16/1963
97140	2400' PXY SU-ZZ; A. L. SENTELL	007	0846	2152	10	10		10/01/1980	03/01/1986	07/16/1963
97140	2400' PXY SU-ZZ; A. L. SENTELL	007	0846	2152	10	10		09/01/1976	10/01/1980	07/16/1963

SCOUT INFO

REPORT DATE WELL STATUS MEASURED DEPTH TRUE VERT DEPTH DETAIL

PERFORATIONS

SERIAL NUM COMPLETION DATE UPPER PERF LOWER PERF SANDS RESERVOIR

07/16/1963

1/2009 8/2008 0/2008 7/2007 3/2007	11/01/2009 05/01/2009 11/01/2008 05/01/2008 11/01/2007 05/01/2007	.22 .24 .26 .3			5 5 3 5	.25 .4 .2 .4				2398 2398 2398 2398 2398	2406 2406 2406 2406 3406	
8/2008 0/2008 7/2007 3/2007	11/01/2008 05/01/2008 11/01/2007 05/01/2007	.24 .26 .3			5 3 5 5	.2				2398 2398	2406 2406	
0/2008 7/2007 3/2007	05/01/2008 11/01/2007 05/01/2007	.26			3 5 5					2398	2406	
7/2007 3/2007	11/01/2007 05/01/2007	.3			5							
3/2007	05/01/2007				5	.7				2308	3406	
		.3			principal contraction of the con					2000	3400	
1/2006	4440440000				7	.6				2398	2406	
112000	11/01/2006	.2	****		4	.5				2398	2406	
1/2006	05/01/2006	2			6	.6				2398	2406	
6/2005	11/01/2005	.36			5	.6				2398	2406	
0/2005	05/01/2005	.63			3	.5				2398	2406	
5/2004	11/01/2004	.86			6	.6				2398	2406	EXHI
6/2004	05/01/2004	1.14			4	.5				2398	2406	EVLI
4/2003	11/01/2003	1.21			6	.4				2398	2406	
9/2003	05/01/2003	1.42			4	.2				2398	2406	
6	0/2005 5/2004 6/2004 1/2003	0/2005 05/01/2005 5/2004 11/01/2004 5/2004 05/01/2004 1/2003 11/01/2003	0/2005 05/01/2005 63 5/2004 11/01/2004 86 5/2004 05/01/2004 1.14 5/2003 11/01/2003 1.21	0/2005 05/01/2005 63 5/2004 11/01/2004 86 5/2004 05/01/2004 1.14 5/2003 11/01/2003 1.21	0/2005 05/01/2005 63 6/2004 11/01/2004 86 6/2004 05/01/2004 1.14 6/2003 11/01/2003 1.21	0/2005 05/01/2005 63 3 5/2004 11/01/2004 86 6 5/2004 05/01/2004 1.14 4 1/2003 11/01/2003 1.21 6	0/2005 05/01/2005 63 3 .5 6/2004 11/01/2004 86 6 .6 6/2004 05/01/2004 1.14 4 .5 1/2003 11/01/2003 1.21 6 .4 1/2003 05/01/2003 1.42 4 .2	0/2005 05/01/2005 63 3 5 5 5 5 5 5 5 5	0/2005 05/01/2005 63 3 5 5 5 5 5 5 5 5	0/2005 05/01/2005 63 3 5 5 5 5 5 5 5 5	0/2005 05/01/2005 63 3 5 2398 5/2004 11/01/2004 86 6 6 6 2398 5/2004 05/01/2004 1.14 4 5 2398 1/2003 11/01/2003 1.21 6 4 2398 1/2003 05/01/2003 1.42 4 2 2398	0/2005 05/01/2005 63 3 .5 2398 2406 0/2004 11/01/2004 .6 6 .6 2398 2406 0/2004 05/01/2004 1.14 4 .5 2398 2406 0/2003 11/01/2003 1.21 6 .4 2398 2406 0/2003 05/01/2003 1.42 4 .2 2398 2406

DM-1R	12/01/2002	11/01/2002	1.42			5	1.1				2398	2406	
DM-1R	11/30/2001	11/01/2001	.58			4	.3				2398	2406	
DM-1R	05/30/2001	05/01/2001	.7	10		5	.4	(1000.014)			2398	2406	
DM-1R	05/30/1999	06/01/1999	1			5	.2				2398	2406	
DM-1R	02/28/1999	03/01/1999	2	. 944-		6	.5				2398	2406	100 PF 10
DM-1R	11/30/1998	12/01/1998	2	water		4	.2	0	0		2398	2406	0
DM-1R	09/30/1998	09/01/1998	2	. 200		7	.3	0	0		2398	2406	0
DM-1R	06/01/1998	06/01/1998	2	w v.s.,		5	.5	0	0		2398	2406	0
SDM2O	04/15/1998	04/01/1998	2	0	0	1	.4	0		OPEN	2393	2406	
DM-1R	01/23/1994	02/01/1994	1			7	1	0	0	NA	2393	2406	0
DM-1R	12/09/1993	12/01/1993	1			6	1	. 0	0	NA	2393	2406	0
DM-1R	09/20/1993	10/01/1993	1			8	1	0	0	NA	2393	2406	0
DM-1R	07/09/1993	08/01/1993	1	-		8	1	0	0	NA	2393	2406	0
DM-1R	05/11/1993	06/01/1993	1			7	1	0	0	NA	2393	2406	0
DM-1R	03/13/1993	04/01/1993	1	.,		7	1	0	0	NA	2393	2406	0
DM-1R	02/02/1993	02/01/1993	1	******		7	1	0	0	NA	2393	2406	0
DM-1R	11/21/1992	12/01/1992	1	man ur		5	1	0	0	NA	2393	2406	0

WELL ALLOWABL	ES					
EFFECTIVE DATE	END DATE	LUW CODE	LUW TYPE CODE	ALLOWABLE	ESTIMATED POTENTIAL	CURRENT ALLOWABLE TYPE
01/01/2010	06/30/2010	020681	2	300	1	1
07/01/2009	12/31/2009	020681	2	300	1	1
01/01/2009	06/30/2009	020681	2	300	0	1
07/01/2008	12/31/2008	020681	2	300	1	1
01/01/2008	06/30/2008	020681	2	300	1	1
07/01/2007	12/31/2007	020681	2	300	0	1
01/01/2007	06/30/2007	020681	2	300	1	1
07/01/2006	12/31/2006	020681	2	300	2	1
01/01/2006	06/30/2006	020681	2	300	0	1
07/01/2005	12/31/2005	020681	2	300	1	1
01/01/2005	06/30/2005	020681	2	300	1	1
07/01/2004	12/31/2004	020681	2	300	1	1
01/01/2004	06/30/2004	020681	2	300	1	1
07/01/2003	12/31/2003	020681	2	300	1	1
01/01/2003	06/30/2003	020681	2	300	1	1
07/01/2002	12/31/2002	020681	2	300	2	1
01/01/2002	06/30/2002	020681	2	300	1	1
07/01/2001	12/31/2001	020681	2	300	[1	1
01/01/2001	06/30/2001	020681	2	300	1	1
07/01/2000	12/31/2000	020681	2	300	0	1
01/01/2000	06/30/2000	020681	2	300	0	1.
07/01/1999	12/31/1999	020681	2	300	0	1
01/01/1999	06/30/1999	020681	2	300	2	1
07/01/1998	08/31/1998	020681	2	300	2	1
04/15/1998	04/30/1998	020681	2	300	2	1
03/01/1993	04/30/1993	020681	2	0	0	1
09/01/1992	10/31/1992	020681	2	124	0	1
11/01/1979	12/31/1979	020681	2	0	0	1
11/01/1979	12/28/1976	020681	:1	0	0	1
11/01/1976	12/28/1976	020681	<u>}1</u>	0	0	1
The sale of the common terms and the common terms of the common te	, in the same of t	minutes of moderness or section		Same of a real of a function time and a contract processing the	palagon, paggar, pr	

LEASE\UNIT\WELL PRODUCTION

RPT DATE	LUW	STORAGE FAC	DOC USE	WELL CNT	OPENING STK	OIL PROD (BBL)	GAS PROD (MCF)	DISPOSITION	CLOSING STK	PARISH
01/01/2010	020681	901220		1	2	0	O	O	2	CADDO
12/01/2009	020681	901220		1	2	0	0	0	2	CADDO
11/01/2009	020681	901220		1	2	0	0	0	2	CADDO
10/01/2009	020681	901220		1	2	0	0	0	2	CADDO
09/01/2009	020681	901220		1	2	0	0	0	2	CADDO
08/01/2009	020681	901220		1	2	0	0	0	2	CADDO
07/01/2009	020681	901220		1	2	0	0	0	2	CADDO
06/01/2009	020681	901220		1	2	0	0	0	2	CADDO
05/01/2009	020681	901220		1	2	0	0	0	2	CADDO
04/01/2009	020681	901220		1	2	0	0	0	2	CADDO
03/01/2009	020681	901220		1	2	0	0	0	2	CADDO

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02/01/2009	<u> </u>	901220	1	2	0	0	0	2	CADDO
01/01/2009	V	901220	0	2	0	0	0	2	CADDO
12/01/2008	020681	901220	1	2	0	0	0	2	CADDO
11/01/2008	020681	901220	1	2	0	0	0	5	CADDO
10/01/2008	020681	901220	1	2	0	0	0	2	CADDO
09/01/2008	020681	901220	1	2	0	0	0	2	CADDO
08/01/2008	020681	901220	1	2	0	0	0	2	CADDO
07/01/2008	020681	901220	1	2	0	0	0	2	CADDO
06/01/2008	020681	901220	1	2	11	0	11	2	CADDO
05/01/2008	020681	901220	1	2	0	0	0	2	CADDO
04/01/2008	020681	901220	0	2	0	0	0	2	CADDO
03/01/2008	020681	901220	0	2	0	0	-0	2	CADDO
02/01/2008	020681	901220	1	2	0	0	0	2	CADDO
01/01/2008	020681	901220	0	2	0	0	0	2	CADDO
12/01/2007	020681	901220	1	2	0	0	0	2	CADDO
11/01/2007		901220	0	2	0	0	0	2	CADDO
10/01/2007	<u></u>	901220	0	2	0	0	0	2	CADDO
09/01/2007		901220	0	2	0	0	0	2	CADDO
08/01/2007	ļ	901220	0	2	0	0	0	2	CADDO
07/01/2007		901220	1	2	0	0	0	2	CADDO
06/01/2007	A The Condende be The Low Condender to the Condender to t	901220	0	2	.0	0	0	2	CADDO
05/01/2007		901220	1	2	0	0	0	2	CADDO
04/01/2007		901220	[1]	2	0	0	0	2	CADDO
03/01/2007		901220	4			0	0	2	CADDO
02/01/2007	S .	. p	14	2	0	<u> </u>			- [
		901220	1	2	0	0	0	2	CADDO
01/01/2007		901220	0	2	0	0	0	2	CADDO
12/01/2006	<u> </u>	901220	1	2	0	0	0	2	CADDO
11/01/2006	i	901220	1	2	0	0	0	2	CADDO
10/01/2006		901220	1	2	0	0	0	2	CADDO
09/01/2006	l	901220	1	2	0	0	0	2	CADDO
08/01/2006	<u></u>	901220	1	2	0	0	0	2	CADDO
07/01/2006		901220	1	2	0	0	0	2	CADDO
06/01/2006		901220	1	2	0	0	0	2	CADDO
05/01/2006	la communicación de la com	901220	1	2	0	0	0	2	CADDO
04/01/2006	020681	901220	1	2	0	0	0	2	CADDO
03/01/2006	020681	901220	1	2	0	0	0	2	CADDO
02/01/2006	,	901220	1	2	0	0	0	2	CADDO
01/01/2006	020681	901220	0	2	0	0	0	2	CADDO
12/01/2005	020681	901220	1	2	0	0	0	2	CADDO
11/01/2005	020681	901220	1	2	0	0	0	2	CADDO
10/01/2005	020681	901220	1	10	:1	0	9	2	CADDO
09/01/2005	020681	901220	1	10	0	0	0	10	CADDO
08/01/2005	020681	901220	1	10	0	0	0	10	CADDO
07/01/2005	020681	901220	1	10	0	0	0	10	CADDO
06/01/2005	020681	901220	1	10	0	0	0	10	CADDO
05/01/2005	020681	901220	0	10	0	0	0	10	CADDO
04/01/2005	020681	901220	1	10	0	0	0	10	CADDO
03/01/2005	020681	901220	1	10	[0	0	0	10	CADDO
02/01/2005	020681	901220	1	10	0	0	0	10	CADDO
01/01/2005	020681	901220	1	10	.0	0	0	10	CADDO
12/01/2004	020681	901220	1	10	.0	0	0	10	CADDO
11/01/2004		901220	1	15	10	0	15	10	CADDO
10/01/2004		901220	1	15	0	0	0	15	CADDO
09/01/2004	Special and a second se	901220	1	15	0	10	0	15	CADDO
08/01/2004	<u></u>	901220	1	15	0	0	0	15	CADDO
07/01/2004		901220	1	21	18	0	24	15	CADDO
06/01/2004		901220	1	21	0	0	0	21	CADDO
05/01/2004		901220	1	20	20	0	19	21	CADDO
04/01/2004		901220	11	20	0	0	0	20	CADDO
03/01/2004	I COMPANY CONTRACTOR C	ye	1		26	0	23	20	CADDO
		901220	1	17	0	jaran administration transmission	0	MPLL. MINISTER AND	CADDO
02/01/2004 01/01/2004		901220	1	17 10	A STATE OF THE STA	0	La contrata de contrata de la contrata del contrata de la contrata del contrata de la contrata de la contrata de la contrata del contrata de la contrata del contrata de la contrata del contrata del contrata del contrata del contrata de la contrata del contr	17	CADDO
JU 170 172004	UZU001	901220	[1]	IV	27	0	20	17	CADDO
12/01/2003	000004	901220	1	10	0	0	0	10	CADDO

11/01/2003	020681	901220	1	23	10	0	23	10	CADDO
10/01/2003	020681	901220	1	14	31	0	22	23	CADDO
09/01/2003	020681	901220	1	14	0	0	0	14	CADDO
08/01/2003	020681	901220	1	24	12	0	22	14	CADDO
07/01/2003		901220	1	14	31	0	21	24	CADDO
06/01/2003	020681	901220	1	14	0	0	0	14	CADDO
05/01/2003		901220	1	18	19	0	23	14	CADDO
04/01/2003		901220	1	21	19	0	22	18	CADDO
03/01/2003		901220	4	24	17	0	20		CADDO
02/01/2003		901220	4	29	17	0		21 24	CADDO
		, , , , , , , , , , , , , , , , , , ,	ļ		<u> </u>		22		CADDO
01/01/2003	p. mar memere e con o a monto a	901220	1	33	19	0	23	29	are famous, a series commencer in
12/01/2002	: 	901220	1	33	0	0	0	33	CADDO
11/01/2002		901220	:1	9	67	0	43	33	CADDO
10/01/2002		901220	1	9	0	.0	0	9	CADDO
09/01/2002		901220	1	11	21	0	23	9	CADDO
08/01/2002	020681	901220	1	11	22	10	22	111	CADDO
07/01/2002	020681	901220	1	12	43	0	44	11	CADDO
06/01/2002	020681	901220	1	12	0	0	D	12	CADDO
05/01/2002	020681	901220	1	17	15	0	20	12	CADDO
04/01/2002	020681	901220	1	17	0	0	0	17	CADDO
03/01/2002	020681	901220	1	20	17	0	20	17	CADDO
02/01/2002	020681	901220	1	9	35	0	24	20	CADDO
01/01/2002	020681	901220	1	9	0	0	0	9	CADDO
12/01/2001	020681	901220	1	12	17	0	20	9	CADDO
11/01/2001	020681	901220	1	16	17	0	21	12	CADDO
10/01/2001	020681	901220	1	25	13	0	22	16	CADDO
09/01/2001	 	901220	1	28	17	0	20	25	CADDO
08/01/2001	<u> </u>	901220	1	23	23	0	18	28	CADDO
07/01/2001		901220	1	9	36	0	22	23	CADDO
06/01/2001		901220	1	9	0	0	0	9	CADDO
05/01/2001		901220	1	12	32	0	35	9	CADDO
04/01/2001		901220	1	12	0	0	0	12	CADDO
								r processor	The production of the second
03/01/2001		901220	1	3	28	0	19	12	CADDO
02/01/2001		901220	1	3	0	0	0	3	CADDO
01/01/2001		901220	1	14	9	0	20	3	CADDO
12/01/2000	mirmor conservation	901220	1	14	0	0	0	14	CADDO
11/01/2000	page 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	901220	1	3	27	0	16	14	CADDO
10/01/2000		901220	1	3	0	0	0	3	CADDO
09/01/2000		901220	1	6	14	0	17	3	CADDO
08/01/2000		901220	1	6	0	0	0	6	CADDO
07/01/2000	020681	901220	1	6	0	0	0	6	CADDO
06/01/2000	020681	901220	1	12	9	0	15	6	CADDO
05/01/2000	020681	901220	1	10	19	0	17	12	CADDO
04/01/2000	020681	901220	1	10	0	0	0	10	CADDO
03/01/2000	020681	901220	1	16	14	0	20	10	CADDO
02/01/2000	020681	901220	1	25	13	0	22	16	CADDO
01/01/2000	020681	901220	1	16	29	0	20	25	CADDO
12/01/1999	020681	901220	0	16	0	0	0	16	CADDO
11/01/1999	020681	901220	,1	8	26	0	18	16	CADDO
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09/01/1999	020681	901220	1	8	0	0	0	8	CADDO
08/01/1999		901220	1	8	0	0	0	8	CADDO
07/01/1999	the second contract of	901220	0	13	16	0	21	8	CADDO
06/01/1999		901220	0	13	0	0		13	CADDO
05/01/1999		901220	1	11	24	0	22	13	CADDO
04/01/1999		901220	1	11	0	0	.0	111	CADDO
			1	· 	; } 				
03/01/1999		901220	0	26	8	0	23	11	CADDO
02/01/1999		901220	0	26	0	0	0	26	CADDO
01/01/1999		901220	0	26	0	0	0	26	CADDO
12/01/1998		901220	1	26	20	0	20	26	CADDO
11/01/1998		901220	1	28	22	0	24	26	CADDO
10/01/1998		901220	1	15	35	0	22	28	CADDO
09/01/1998	020681	901220	1	21	38	0	44	15	CADDO
1 1		1	1				1	1	1

Wells Page 5 of 9

08/01/1998 020681	901220	0	21	0	0	0	21	CADDO
07/01/1998 020681	901220	1	16	49	0	44	21	CADDO
06/01/1998 020681	901220	0	16	0	0	0	16	CADDO
05/01/1998 020681	901220	1	0	55	0	39	16	CADDO
04/01/1998 020681	901220	0	0	0	0	0	0	CADDO
03/01/1998 020681	901220	0	0	0	0	0	0	CADDO
02/01/1998 020681	901220	O	0	0	0	0	0	CADDO
02/01/1998 020681	901220	0	0	0	o	0	0	CADDO
01/01/1998 020681	901220	1	0	30	0	30	0	CADDO
12/01/1997 020681	901220	0	0	0	0	0	0	CADDO
11/01/1997 020681	901220	0	0	0	0	0	0	CADDO
10/01/1997 020681	901220	1	0	38	0	38	0	CADDO
09/01/1997 020681	901220	1	0	14	0	14	o	CADDO
08/01/1997 020681	901220	.0	0	0	0	0	0	CADDO
07/01/1997 020681	901220	1	0	14	0	:14	0	CADDO
06/01/1997 020681	901220	1	0	23	0	23	0	CADDO
05/01/1997 020681	901220	1	0	17	0	17	0	CADDO
04/01/1997 020681	901220	1	0	15	0	15	О	CADDO
03/01/1997 020681	901220	1	0	23	0	23	0	CADDO
02/01/1997 020681	901220	1	0	22	0	22	o	CADDO
01/01/1997 020681	901220	1	0	28	0	28	o	CADDO
12/01/1996 020681	901220	1	0	36	0	36	0	CADDO
11/01/1996 020681	901220	1	0	7	0	7	0	CADDO
10/01/1996 020681	901220	1	0	40	0	40	[0	CADDO
09/01/1996 020681	901220	1	6	10	0	16	0	CADDO
08/01/1996 020681	901220	1	4	2	0	0	6	CADDO
07/01/1996 020681	901220	0	4	0	0	. 0	4	CADDO
06/01/1996 020681	901220	1	0	4	0	0	4	CADDO
05/01/1996 020681	901220	1	0	9 .	0	9	0	CADDO
04/01/1996 020681	901220	1	0	10	0	10	0	CADDO
03/01/1996 020681	901220	1	0	14	0	14	0	CADDO
02/01/1996 020681	901220	1	4	13	0	17	0	CADDO
01/01/1996 020681	901220	1	0	4	0	0 .	4	CADDO
12/01/1995 020681	901220	1	0	6	0	6	0	CADDO
11/01/1995 020681	901220	1	0	29	0	29	0	CADDO
10/01/1995 020681	901220	1	4	34	0	38	0	CADDO
09/01/1995 020681	901220	1	0	4	0	0	4	CADDO
08/01/1995 020681	901220	1	0	23	0	23	0	CADDO
07/01/1995 020681	901220	. 1	0	16	0	16	0	CADDO
06/01/1995 020681	901220	1	0	28	0	28	0	CADDO
05/01/1995 020681	901220	1	0	22	0	22	0	CADDO
04/01/1995 020681	901220	1	0	8	0	8	0	CADDO
03/01/1995 020681	901220	1	0	16	0	16	[0	CADDO
02/01/1995 020681	901220	1	0	13	0	13	0	CADDO
01/01/1995 020681	901220	1	13	1	0	14	0	CADDO
12/01/1994 020681	901220	1	13	23	0	23	13	CADDO
11/01/1994 020681	901220	1	11	14	0	12	13	CADDO
10/01/1994 020681	901220	1	19	18	0	26	11	CADDO
09/01/1994 020681	901220	1	0	19	0	0	19	CADDO
08/01/1994 020681	901220	1	2	15	0	17	ļ0	CADDO
07/01/1994 020681	901220	1	:0	24	0	22	2	CADDO
06/01/1994 020681	901220	1	113	17	0	30	0	CADDO
05/01/1994 020681	901220	1	4	21	0	12	13	CADDO
04/01/1994 020681	901220	0	4	0	0	0	4	CADDO
03/01/1994 020681	901220	1	19	4	0	19	4	CADDO
02/01/1994 020681	901220	1	17	2	0	0	19	CADDO
01/01/1994 020681	901220	1	12	. 5	0	0	17	CADDO
12/01/1993 020681	901220	1	0	12	0	0	12	CADDO
11/01/1993 020681	901220	1	0	22	0	22	0	CADDO
10/01/1993 020681	901220	1	0	29	0	29	0	CADDO
09/01/1993 020681	901220	1	0	21	0	21	O	CADDO
08/01/1993 020681	901220	1	0	8	0	8	0	CADDO
07/01/1993 020681	901220	1	0	13	0	13	0	CADDO

06/01/1993 020681	901220	1	0	11	0	11	0	CADDO
05/01/1993 020681	901220	1	0	22	0	22	0	CADDO
04/01/1993 020681	901220	1	0	12	0	12	0	CADDO
03/01/1993 020681	901220	1	0	12	0	12	0	CADDO
02/01/1993 020681	901220	1	2	8	0	10	0	CADDO
01/01/1993 020681	901220	1	3	7	0	8	2	CADDO
12/01/1992 020681	901220	1	3	23	0	23	3	CADDO
11/01/1992 020681	901220	1	1	14	0	12	3	CADDO
10/01/1992 020681	901220	1	8	15	0	22	1	CADDO
09/01/1992 020681	901220	1	7	1	0	0	8	CADDO
08/01/1992 020681	901220	1	5	2	0	0	7	CADDO
07/01/1992 020681	901220	1	5	4	0	4	5	CADDO
06/01/1992 020681	901220	1	5	18	0	18	5	CADDO
05/01/1992 020681	901220	1	5	24	0	24	5	CADDO
04/01/1992 020681	901220	1	5	27	0	27	5	CADDO
03/01/1992 020681	901220	1	5	16	0	16	5	CADDO
02/01/1992 020681	901220	1	5 .	27	0	27	5	CADDO
01/01/1992 020681	901220	1	5	27	0	27	5	CADDO
12/01/1991 020681	901220	1	5	21	0	21	5	CADDO
11/01/1991 020681	901220	1	5	20	0	20	5	CADDO
10/01/1991 020681	901220	1	5	24	0	24	5	CADDO
09/01/1991 020681	901220	1	5	20	0	20	5	CADDO
08/01/1991 020681	901220	1	5	40	0	40	5	CADDO
07/01/1991 020681	901220	1	5	48	0	48	5	CADDO
06/01/1991 020681	901220	1	5	49	0	49	5	CADDO
05/01/1991 020681	901220	1	5	51	0	51	5	CADDO
04/01/1991 020681	901220	1	5	48	0	48	5	CADDO
03/01/1991 020681	901220	1	5	54	0	54	5	CADDO
02/01/1991 020681	901220	1	5	48		48	5	CADDO
01/01/1991 020681	901220	1	5	55	0	55	5	CADDO
12/01/1990 020681	901220	1	-5	55	0	55	5	CADDO
11/01/1990 020681	901220	1	5	55	0	55	5	CADDO
10/01/1990 020681	901220	1	5	55	0	55	5	CADDO
09/01/1990 020681	901220	1	5	51	0	51	5	CADDO
08/01/1990 020681	901220	1	5	42	0	42	5	CADDO
07/01/1990 020681	901220	1	. 5	41	0	41	5	CADDO
06/01/1990 020681	901220	1	5	40	0	40	5	CADDO
05/01/1990 020681	901220	1	21	52	0	68	5	CADDO
04/01/1990 020681	901220		5	43	0	27	21	CADDO
03/01/1990 020681	901220	1	5	38	0	,38	5	CADDO
02/01/1990 020681	901220	1	5	44	0	44	5	CADDO
01/01/1990 020681	901220	1	30	52	0	77	5	CADDO
12/01/1989 020681	901220	1	5	25	0	0	30	CADDO
11/01/1989 020681	901220	1	5	28	0	28	5	CADDO
10/01/1989 020681	901220		5	43	0	43	5	CADDO CADDO
09/01/1989 020681	901220	1	5	33	0	33	5	CADDO
08/01/1989 020681 07/01/1989 020681	901220	4	5	46 25	0	46 25	5	CADDO
	901220	1	5	25	0	25	5	CADDO
06/01/1989 020681	901220	1	5		0	38	5	CADDO
05/01/1989 020681	901220			38	0	39	5	CADDO
04/01/1989 020681	901220		5	39 28	0	28	5	CADDO
03/01/1989 020681	901220		5	33	. 0	33	5	CADDO
02/01/1989 020681 01/01/1989 020681	901220 901220	4	5	49	0	49	5	CADDO
12/01/1988 020681	901220	1	5	39	0	39	5	CADDO
11/01/1988 020681	901220	1	5	28	0	28	5	CADDO
10/01/1988 020681	901220	! <u>!</u>	5	45	0	45	5	CADDO
09/01/1988 020681	901220	1	5	51	0	51	5	CADDO
08/01/1988 020681	901220	1	5	47	0	47	;5	CADDO
07/01/1988 020681	901220	1	5	44	0	44	5	CADDO
06/01/1988 020681	901220	1	5	54	0	54	5	CADDO
05/01/1988 020681	901220	1	5	42	0	42	5	CADDO
04/01/1988 020681	901220	1	6	39	0	40	5	CADDO
0-70 17 1300 02000 I	001660	11				TV		

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03/01/1988 020681	901220	1	5	44	0	43	6	CADDO
02/01/1988 020681	901220	1	7	23	0	25	5	CADDO
01/01/1988 020681	901220	1	11	42	0	46	7	CADDO
12/01/1987 020681	901220	1	10	54	0	53	11	CADDO
11/01/1987 020681	901220	1	14	49	0	53	10	CADDO
10/01/1987 020681	901220	1	13	33	0	32	14	CADDO
09/01/1987 020681	901220	1	31	10	0	28	13	CADDO
08/01/1987 020681	901220	1	22	63	0	54	31	CADDO
07/01/1987 020681	901220	1	11	38	0	27	22	CADDO
06/01/1987 020681	901220	1	8	30	0	27	11	CADDO
05/01/1987 020681	901220	1	8	18	0	18	8	CADDO
04/01/1987 020681	901220	1	8	20	0	20	8	CADDO
03/01/1987 020681	901220	1	20	38	0	50	8	CADDO
02/01/1987 020681	901220	1	16	36	0	32	20	CADDO
01/01/1987 020681	901220	1	39	32	0	55	16	CADDO
12/01/1986 020681	901220	1	15	24	0	0	39	CADDO
11/01/1986 020681	901220	1	15	27	0	27	15	CADDO
10/01/1986 020681	901220	1	8	34	0	27	15	CADDO
09/01/1986 020681	901220	1	10	22	0	24	8	CADDO
08/01/1986 020681	901220	1	18	19	0	27	10	CADDO
07/01/1986 020681	901220	1	10	35	0	27	18	CADDO
06/01/1986 020681	901220	1	33	31	0	54	10	CADDO
05/01/1986 020681	901220	1	44	43	0	54	33	CADDO
04/01/1986 020681	901220	1	23	48	0	27	44	CADDO
03/01/1986 020681	901220	1	33	44	0	54	23	CADDO
02/01/1986 020681	901220	1	25	35	0	27	33	CADDO
01/01/1986 020681	901220	1	31	48	0	54	25	CADDO
12/01/1985 020681	901220	1	36	49	0	54	31	CADDO
11/01/1985 020681	901220	1	46	44	0	54	36	CADDO
10/01/1985 020681	901220	1	20	53	0	27	46	CADDO
09/01/1985 020681	901220	1	33	40	0	53	20	CADDO
08/01/1985 020681	901220	1	36	51	0	54 26	33 36	CADDO
07/01/1985 020681	901220	11	23	39 41	0	27	23	CADDO
06/01/1985 020681 05/01/1985 020681	901220 901220	[4	9	43	0	78	9	CADDO
04/01/1985 020681	901220	1	31	40	0	27	44	CADDO
03/01/1985 020681	901220	1	41	44	0	54	31	CADDO
02/01/1985 020681	901220	1	34	34	0	27	41	CADDO
01/01/1985 020681	901220		28	34	0	28	34	CADDO
12/01/1984 020681	901220	1	17	38	0	27	28	CADDO
11/01/1984 020681	901220	1	28	44	0	55	17	CADDO
10/01/1984 020681	901220	1	50	32	0	54	28	CADDO
09/01/1984 020681	901220	1	15	62	0	27	50	CADDO
08/01/1984 020681	901220	1	47	21	0	53	15	CADDO
07/01/1984 020681	901220	1	14	60	0	27	47	CADDO
06/01/1984 020681	901220	1	13	28	0	27	14	CADDO
05/01/1984 020681	901220	1	13	26	0	26	13	CADDO
04/01/1984 020681	901220	1	6	60	0	53	13	CADDO
03/01/1984 020681	901220	1	19	14	0	27	6	CADDO
02/01/1984 020681	901220	1	7	39	0	27	19	CADDO
01/01/1984 020681	901220	1	24	37	0	54	7	CADDO
12/01/1983 020681	901220	1	36	16	0	28	24	CADDO
11/01/1983 020681	901220	1	21	41	0	26	36	CADDO
10/01/1983 020681	901220	1	38	9	0	26	21	CADDO
09/01/1983 020681	901220	1	29	62	0	53	38	CADDO
08/01/1983 020681	901220	1	30	25	0	26	29	CADDO
07/01/1983 020681	901220	1	28	29	0	27	30	CADDO
06/01/1983 020681	901220	1	25	27	0	24	28	CADDO
05/01/1983 020681	901220	1	13	36	0	24	25	CADDO
04/01/1983 020681	901220	1	20	41	0	48	13	CADDO
03/01/1983 020681	901220	1	26	52	0	58	20	CADDO
02/01/1983 020681	901220	1	32	42	0	48	26	CADDO
01/01/1983 020681	901220	1	76	54	0	98	32	CADDO
		•						

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12/01/1982	020681	901220	1	48	28	0	0	76	CADDO
11/01/1982	,	901220	1	46	26	0	24	48	CADDO
10/01/1982		901220	1	18	76	0	48	46	CADDO
09/01/1982		901220	1	20	46	0	48	18	CADDO
08/01/1982	Park / 1	901220	1	64	4.	0	48	20	CADDO
07/01/1982		901220	1	38	97	0	71	64	CADDO
06/01/1982		901220	1	39	23	0	24	38	CADDO
05/01/1982	p	901220	1	19	44	0	24	39	CADDO
04/01/1982		901220	1	21	47	0	49	19	CADDO
03/01/1982		901220	1	36	57	0	72	21	CADDO
02/01/1982		901220	: <u></u>	32	51	0	47	36	CADDO
01/01/1982		901220	1	13	43	0	24	32	CADDO
12/01/1981		901220	1	28	58	.0	73	13	CADDO
11/01/1981		901220	1	50	51	0	73	28	CADDO
10/01/1981		901220	1	26	48	0	24	50	CADDO
09/01/1981	020681	901220	1	39	35	0	48	26	CADDO
08/01/1981	020681	901220	1	13	50	0	24	39	CADDO
07/01/1981	020681	901220	1	40	45	0	72	13	CADDO
06/01/1981	020681	901220	1	51	37	0	48	40	CADDO
05/01/1981	020681	901220	1	30	45	0	24	51	CADDO
04/01/1981	020681	901220	1	17	37	0	24	30	CADDO
03/01/1981	020681	901220	1	44	46	0	73	17	CADDO
02/01/1981	020681	901220	1	22	47	0	25	44	CADDO
01/01/1981	020681	901220	1	41	30	0	49	22	CADDO
12/01/1980	020681	901220	1	33	81	0	73	41	CADDO
11/01/1980	020681	901220	1	27	55	0	49	33	CADDO
10/01/1980	020681	901220	1	27	49	0	49	27	CADDO
09/01/1980	020681	901220	1	14	61	0	48	27	CADDO
08/01/1980	020681	901220	1	39	47	0	72	14	CADDO
07/01/1980	020681	901220	1	35	52	0	48	39	CADDO
06/01/1980	020681	901220	1	36	47	0	48	35	CADDO
05/01/1980	020681	901220	1	35	49	0	48	36	CADDO
04/01/1980	020681	901220	1	46	37	0	48	35	CADDO
03/01/1980	020681	901220	1	21	49	0	24	46	CADDO
02/01/1980	020681	901220	1	42	28	0	49	21	CADDO
01/01/1980	020681	901220	1	39	77	0	74	42	CADDO
12/01/1979	·	901220	1	27	36	0	24	39	CADDO
11/01/1979		901220	1	36	40	0	49	27	CADDO
10/01/1979	MINISTRALIA (MINISTRALIA MARINA MARINA)	901220	1	28	56	0	48	36	CADDO
09/01/1979		901220	1	21	55	0	48	28	CADDO
08/01/1979		901220	1	34	58	0	71	21	CADDO
07/01/1979	,	901220	1	13	45	0	24	34	CADDO
06/01/1979		901220	1	30	55	0	72	13	CADDO
05/01/1979		901220	:1	16	62	0	48	30	CADDO
04/01/1979		901220	1	22	43	0	49	16	CADDO
03/01/1979	A MARTINI DA CIARCONOMIA A A A A A A A A A A A A A A A A A A	901220	1	53	42	0	73	22	CADDO
02/01/1979		901220 901220	1	49	52	0	48 72	53 49	CADDO CADDO
01/01/1979		· · · · · · · · · · · · · · · · · · ·	.1	41	80	0		for a second control of the second second	Annual Assesser
12/01/1978	,	901220	1	10	58	0	47 24	44	CADDO
11/01/1978		901220	1		<u> </u>	0	73	10	CADDO
10/01/1978	·	901220	.1	15 28	68 57	0	70	15	CADDO
09/01/1978 08/01/1978		901220 901220	1	27	64	0	63	28	CADDO
,	Marine to the second se	901220	4	23	68	0	64	27	CADDO
07/01/1978 06/01/1978		901220	1	24	89	0	90	23	CADDO
05/01/1978		901220	1	23	91	0	90	24	CADDO
04/01/1978		901220	1	24	89	0	90	23	CADDO
03/01/1978		901220	1	38	97	0	111	24	CADDO
02/01/1978	· · · · · · · · · · · · · · · · · · ·	901220	1	60	89	0	111	38	CADDO
01/01/1978	 	901220	1	27	75	0	42	60	CADDO
12/01/1977	Marian Company of the	901220	1	38	99	0	110	27	CADDO
11/01/1977		901220	1	22	77	O	61	38	CADDO
10/01/1977	<u></u>	901220	1	30	81	0	89	22	CADDO
						1			

09/01/1977 020681	901220		20		0	110	30	CADDO
08/01/1977 020681	901220	1	19	110	0	109	20	CADDO
07/01/1977 020681	901220	1	20	105	0	106	19	CADDO
06/01/1977 020681	901220	1	21	105	0	106	20	CADDO
05/01/1977 020681	901220	1	30	97	0	106	21	CADDO
04/01/1977 020681	901220	1	39	97	0	106	30	CADDO
03/01/1977 020681	901220	1	33	132	0	126	39	CADDO
02/01/1977 020681	901220	1	54	105	0	126	33	CADDO
01/01/1977 020681	901220	1	39	74	. 0	59	54	CADDO
CASING								

COMPLETION DATE	CASING SIZE	WELLBORE SIZE	CASING WEIGHT	UPPER SET DEPTH	LOWER SET DEPTH	CEMENT SACKS	TEST PRESSURE	HOURS UNDER PRESSURE	TEST DATE	CASING PULLED	CREATION PROCESS
07/16/1963	0312	0614	7.7	0	2542	150	1100	.5	07/15/1963		CASING TEST
07/16/1963	0700	0978	24	0	221	55	600	.5	07/12/1963		CASING TEST

PLUG AND ABANDON

P and A DATE LOCATION TYPE CASING CUT TYPE CASING CUT DEPTH MUD WEIGHT LEFT COMMENTS PLUGS

PLUG TYPE UPPER PLUG DEPTH LOWER PLUG DEPTH SACKS OF CEMENT SLURRY WEIGHT TUBING AND PACKERS

COMPLETION DATE TUBING SIZE TUBING LOWER DEPTH TUBING UPPER DEPTH PACKER DEPTH

07/16/1963 2&03/08 2370 0

Well Information

Review Well Information

WELLS																
SERIAL		WELL N	NAME	WELL	NUM ORG I) FIELD	PARISH	PROD	TYPE	SEC	TWN RGE	EFFE	CTIVE DATI	E APIN	UM	
103690	2400	PXY SUW	V;A L SENTE	LL 008	0104	2152	09	10		034	20N 14W	/ 05/01/	1998	17017005	100000)
PRMT DA	\TE	SPUD DATE	STAT DAT	E ST CD							7% (Y) 34° , 3° 600000000000000000000000000000000000	A 4000	×			***
07/07/196	34	07/17/1964	05/07/1993	10												
WELL SU	RF.	CE COORD	INATES													
Surface L	-on	gitude Surfa	ce Latitude	Lambert X	(Lambert Y	Ground	l Elevatio	n Zone	Datu	m						
93-47-45.	24	32-41	-13.919	1601274	737376	0		N	NAD-	27						
WELL SU	RF#	CE COORD	INATES GE	NERATED	BY DNR											
UTM	X 83	ד ט	TMY 83	LONGITU	DE 83 LATIT	UDE 83										
425371.3	324	1157 361690	6.75393814	-93.79608	32.687	34411										
воттом	HO	LE COORD														
EFFECTI DATE	:	END DATE	LUGBACK TOTAL DEPTH	TRUE VERTICAL DEPTH	MEASURED DEPTH	LAT DEG	LAT LAT MIN SEC	LONG DEG	LONG MIN	LONG	G COORE	DINATE RCE	LAMBERT X	LAMBERT Y	ZONE	coc
09/01/197	76	10/01/1980	ž.	0	2552						03		0	0		01

VELL H	STORY				P. P. S.				
SERIAL	WELL NAME	WELL NUM	ORG ID	FIELD	ST CD	PT WELL CLASS	EFF DATE	END DATE	STAT DAT
103690	2400 PXY SUWW;A L SENTELL	008	0104	2152	10	10	05/01/1998		05/07/1993
103690	2400 PXY SUWW;A L SENTELL	008	0104	2152	10	10	02/01/1998	05/01/1998	05/07/1993
103690	2400 PXY SUWW;A L SENTELL	800	2632	2152	10	10	01/01/1998	02/01/1998	05/07/1993
103690	2400 PXY SUWW;A L SENTELL	008	2632	2152	10	10	01/01/1997	01/01/1998	05/07/1993
103690	2400 PXY SUWW;A L SENTELL	800	2632	2152	10	10	01/01/1996	01/01/1997	05/07/1993
03690	2400 PXY SUWW;A L SENTELL	800	2632	2152	10	10	01/01/1995	01/01/1996	05/07/1993
03690	2400 PXY SUWW;A L SENTELL	800	2632	2152	10	10	01/01/1994	01/01/1995	05/07/1993
03690	2400 PXY SUWW;A L SENTELL	008	2632	2152	10	10	05/01/1993	01/01/1994	05/07/1993
03690	2400 PXY SUWW;A L SENTELL	800	2632	2152	33	10	02/01/1993	05/01/1993	02/03/1993
03690	2400 PXY SUWW;A L SENTELL	800	2632	2152	10	10	01/01/1993	02/01/1993	07/22/1964
03690	2400 PXY SUWW;A L SENTELL	008	2632	2152	10	10	10/01/1992	01/01/1993	07/22/1964
03690	2400 PXY SUWW;A L SENTELL	008	2632	2152	10	10	09/01/1992	10/01/1992	07/22/1964
03690	2400 PXY SUWW;A L SENTELL	800	0781	2152	10	10	01/01/1992	09/01/1992	07/22/1964
03690	2400 PXY SUWW;A L SENTELL	800	0781	2152	10	10	01/01/1991	01/01/1992	07/22/1964
03690	2400 PXY SUWW;A L SENTELL	008	0781	2152	10	10	01/01/1990	01/01/1991	07/22/1964
03690	2400 PXY SUWW;A L SENTELL	008	0781	2152	10	10	11/01/1989	01/01/1990	07/22/1964
03690	2400 PXY SUWW;A L SENTELL	008	0781	2152	10	10	01/01/1989	11/01/1989	07/22/1964
103690	2400 PXY SUWW;A L SENTELL	800	0781	2152	10	10	04/01/1987	01/01/1989	07/22/1964
03690	2400 PXY SUWW;A L SENTELL	008	0781	2152	10	10	02/01/1987	04/01/1987	07/22/1964
03690	2400 PXY SUWW;A L SENTELL	008	0781	2152	10	10	03/01/1986	02/01/1987	07/22/1964
103690	2400' PXY SU-WW; A. L. SENTELL	800	0846	2152	10	10	10/01/1980	03/01/1986	07/22/1964
103690	2400' PXY SU-WW; A. L. SENTELL	008	0846	2152	10	10	09/01/1976	10/01/1980	07/22/1964

SCOUT INFO

REPORT DATE WELL STATUS MEASURED DEPTH TRUE VERT DEPTH DETAIL

PERFORATIONS

SERIAL NUM COMPLETION DATE UPPER PERF LOWER PERF SANDS RESERVOIR

103690 2422 07/22/1964

WELL TESTS

RPT TYP	TEST DATE	RPT DATE	OIL POT	COND	GAS DEL	WATER	BSW%	FLOW PRES	SHUTIN PRES	CHOKE	UPPER PERF	LOWER PERF	BOT HOLE PRES
DM-1R	10/29/2009	11/01/2009	2			6	.2				2422	2442	
DM-1R	05/01/2009	05/01/2009	.24	N An		4	.5				2422	2442	•
DM-1R	10/28/2008	11/01/2008	.25			4	.3				2422	2442	-
DM-1R	10/27/2007	11/01/2007	.35			3	.4				2422	2442	-
DM-1R	05/03/2007	05/01/2007	.15			5	.5				2422	2442	
DM-1R	10/31/2006	11/01/2006	.45			5	.4				2422	2442	
DM-1R	05/01/2006	05/01/2006	1			6	.6				2422	2442	
DM-1R	10/26/2005	11/01/2005	.38			5	.5				2422	2442	
DM-1R	04/20/2005	05/01/2005	.62			5	.6				2442	2442	EXHIE
DM-1R	10/15/2004	11/01/2004	.88			5	.4				2422	2442	
DM-1R	04/16/2004	05/01/2004	1.09	-		6	.5				2422	2442	
DM-1R	11/24/2003	11/01/2003	1.15	-44		3	.2				2422	2442	
1		1	1			1	3						ADMIT

DM-1R	05/29/2003	05/01/2003	1.37			4	.1				2422	2442	
DM-1R	12/01/2002	11/01/2002	1.43			6	.2	440.0			2422	2442	
DM-1R	11/30/2001	11/01/2001	.59			3	.4				2422	2442	
DM-1R	05/30/2001	05/01/2001	.72			4	.3				2422	2442	
DM-1R	05/30/1999	06/01/1999	1			6	.5				2422	2442	And the second is not desirable to the second in the secon
DM-1R	02/28/1999	03/01/1999	2	_		6	.4				2422	2442	mate_mate_mate_mate
DM-1R	11/30/1998	12/01/1998	2			3	.3	0	0	***************************************	2422	2442	0
DM-1R	09/30/1998	09/01/1998	2			3	.2	0	0	*****	2422	2442	0
DM-1R	06/01/1998	06/01/1998	1			3	.3	0	0		2422	2442	.0
SDM2O	04/15/1998	04/01/1998	2	0	0	1	.4	0		OPEN	2422	2442	
DM-1R	01/25/1994	02/01/1994	2			6	1	0	0	NA	2422	2442	0
DM-1R	12/10/1993	12/01/1993	2			5	1	0	0	NA	2422	2442	0
DM-1R	09/18/1993	10/01/1993	2	one*		4	1	0	0		2422	2442	0
DM-1R	07/10/1993	08/01/1993	2			4	1	0	0	NA	2422	2442	0
DM-1R	05/07/1993	06/01/1993	1	-		1	1	0	. 0	NA	2422	2442	0
DM-1R	03/05/1993	04/01/1993	1			1	1	0	0	NA	2422	2442	0
DM-1R	02/03/1993	02/01/1993	0			0	0	0	0	000000	2422	2442	0
DM-1R	11/22/1992	12/01/1992	1			6	1	0	0	NA	2422	2442	0

WELL ALLOWABLES

EFFECTIVE DAT	E END DATE	LUW CODE	LUW TYPE CODE	ALLOWABLE	ESTIMATED POTENTIAL	CURRENT ALLOWABLE TYPE
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07/01/2006	12/31/2006	020682	2	300	1	1
01/01/2006	06/30/2006	020682	2	300	0	1
07/01/2005	12/31/2005	020682	2	300	1	1
01/01/2005	06/30/2005	020682	2	300	1	1
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01/01/2004	06/30/2004	020682	2	300	1	1
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07/01/1999	12/31/1999	020682	2	300	0	1
01/01/1999	06/30/1999	020682	2	300	2	1
07/01/1998	08/31/1998	020682	2	300	1	1
04/15/1998	04/30/1998	020682	2	300	2	1
03/01/1993	04/30/1993	020682	2	0	0	1
09/01/1992	10/31/1992	020682	2	124	0	1
03/01/1991	04/30/1991	020682	2	0	0	1
05/01/1986	06/30/1986	020682	2	0	0	1
03/01/1986	04/30/1986	020682	2	0	0	1

LEASE\UNIT\WELL PRODUCTION

RPT DATE	LUW CODE	STORAGE FAC	DOC USE	WELL CNT	OPENING STK	OIL PROD (BBL)	GAS PROD (MCF)	DISPOSITION	CLOSING STK	PARISH
01/01/2010	020682	901220		1	3	0	0	0	3	CADDO
12/01/2009	020682	901220		1	3	0	0	0	3	CADDO
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10/01/2009	020682	901220		1	3	0	0	0	3	CADDO
09/01/2009	020682	901220		1	3	0	0	0	3	CADDO
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10/01/2003 020682	901220	1	14	31	0	23	22	CADDO
09/01/2003 020682	901220	1	14	.0	0	0	. 14	CADDO
08/01/2003 020682	901220	1	23	13	0	22	14	CADDO
07/01/2003 020682	901220	1	14	30	0	21	23	CADDO
06/01/2003 020682	901220	1	14	0	0	0	14	CADDO
05/01/2003 020682	901220	1	17	16	0	19	14	CADDO
04/01/2003 020682	901220	1	21	16	0	20	17	CADDO
03/01/2003 020682	901220	1	25	19	0	23	21	CADDO
02/01/2003 020682	901220	1	28	17	0	20	25	CADDO
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12/01/2002 020682	901220	1	33	0	0	o	33	CADDO
11/01/2002 020682	901220	1	9	68	0	44	33	CADDO
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08/01/2002 020682	901220	1	12	18	0	21	9	CADDO
07/01/2002 020682	901220		11	43	0	42	12	CADDO
06/01/2002 020682	901220	1	11	0	0	0	[11	CADDO
05/01/2002 020682	901220	1	16	18	0	23	11	CADDO
04/01/2002 020682	901220	<u>.</u>	16		0	0	116	CADDO
03/01/2002 020682	901220	4	25	15		24	16	CADDO
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08/01/2001 020682	901220	1	25	21	0	23	25	CADDO
07/01/2001 020682	901220	1	10	38 0	0	0	10	CADDO
06/01/2001 020682	901220	1	10		0	35	10	CADDO
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01/01/2001 020682	901220	1	16	7		0	16	CADDO
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11/01/2000 020682	901220	[1		31	.0	0	4	CADDO
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01/01/2000 020682	901220	1	17	28	0	21	24	CADDO
12/01/1999 020682	901220	0	17	0	0	0	17	CADDO
11/01/1999 020682	901220	1	7	30	.0	20	17	CADDO
10/01/1999 020682	901220	1		0	0	0		CADDO
09/01/1999 020682	901220	1	7	0		0		CADDO
08/01/1999 020682	901220	1	7	0	0	0	7	CADDO
07/01/1999 020682	901220	0	11	16	0	20	7	CADDO
06/01/1999 020682	901220	0	11	0	0	0	11	CADDO
05/01/1999 020682	901220	1	12	22	0	23	11	CADDO
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03/01/1999 020682	901220	1	28	6	0	22	12	CADDO
02/01/1999 020682	901220	0	28	0	0	0	28	CADDO
01/01/1999 020682	901220	0	28		0	0	28	CADDO
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110111987 202662 901220	01/01/1998 02	20682	901220	1	0	29 .	0	29	0	CADDO
1001/1997 020862 901220	12/01/1997 02	20682	901220	0	0	0	0	0	0	CADDO
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	10/01/1997 02	20682	901220	1	0	37	0	37	0	CADDO
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10/01/1978 020682	901220	1	15	:14	0	19	10	CADDO
09/01/1978 020682	901220	1	28	17	0	30	15	CADDO
08/01/1978 020682	901220	1	27	25	0	24	28	CADDO
07/01/1978 020682	901220	1	24	28	0	25	27	CADDO
06/01/1978 020682	901220	1	24	50	0	50	24	CADDO
05/01/1978 020682	901220	1	23	31	0	30	24	CADDO
04/01/1978 020682	901220	1	24	8	O	9	23	CADDO
03/01/1978 020682	901220	1	35	21	O	32	24	CADDO
02/01/1978 020682	901220	1	60	7	O	32	35	CADDO
01/01/1978 020682	901220	1	26	35	0	11	60	CADDO
12/01/1977 020682	901220	1	35	21	0	30	26	CADDO

11/01/1977 020682	901220	1	20	19	0	4	35	CADDO
10/01/1977 020682	901220	1	29	1	0	10	20	CADDO
09/01/1977 020682	901220	1	19	.40	0	30	29	CADDO
08/01/1977 020682	901220	1	19	30	0	30	19	CADDO
07/01/1977 020682	901220	1	20	9	0	10	19	CADDO
06/01/1977 020682	901220	1	21	9	0	10	20	CADDO
05/01/1977 020682	901220	1	30	1	0	10	21	CADDO
04/01/1977 020682	901220	1	39	1	0	10	30	CADDO
03/01/1977 020682	901220	1	33	43	0	37	39	CADDO
02/01/1977 020682	901220	1	54	16	0	37	33	CADDO
01/01/1977 020682	901220	1	39	15	0	0	54	CADDO

	C	Α	S	١	N	G
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COMPLETION DATE	CASING SIZE	WELLBORE SIZE	CASING WEIGHT	UPPER SET DEPTH	LOWER SET DEPTH	CEMENT SACKS	TEST PRESSURE	HOURS UNDER PRESSURE	TEST DATE	CASING PULLED	CREATION PROCESS
07/22/1964	0312	0618	7.7	0	2520	100	1200	.5	07/20/1964		CASING TEST
07/22/1964	0700	0978	23	0	233	75	650	.5	07/17/1964		CASING TEST

PLUG AND ABANDON

P and A DATE LOCATION TYPE CASING CUT TYPE CASING CUT DEPTH MUD WEIGHT LEFT COMMENTS

PLUGS

PLUG TYPE UPPER PLUG DEPTH LOWER PLUG DEPTH SACKS OF CEMENT SLURRY WEIGHT

TUBING AND PACKERS

COMPLETION DATE TUBING SIZE TUBING LOWER DEPTH TUBING UPPER DEPTH PACKER DEPTH

07/22/1964 2&03/08 2459